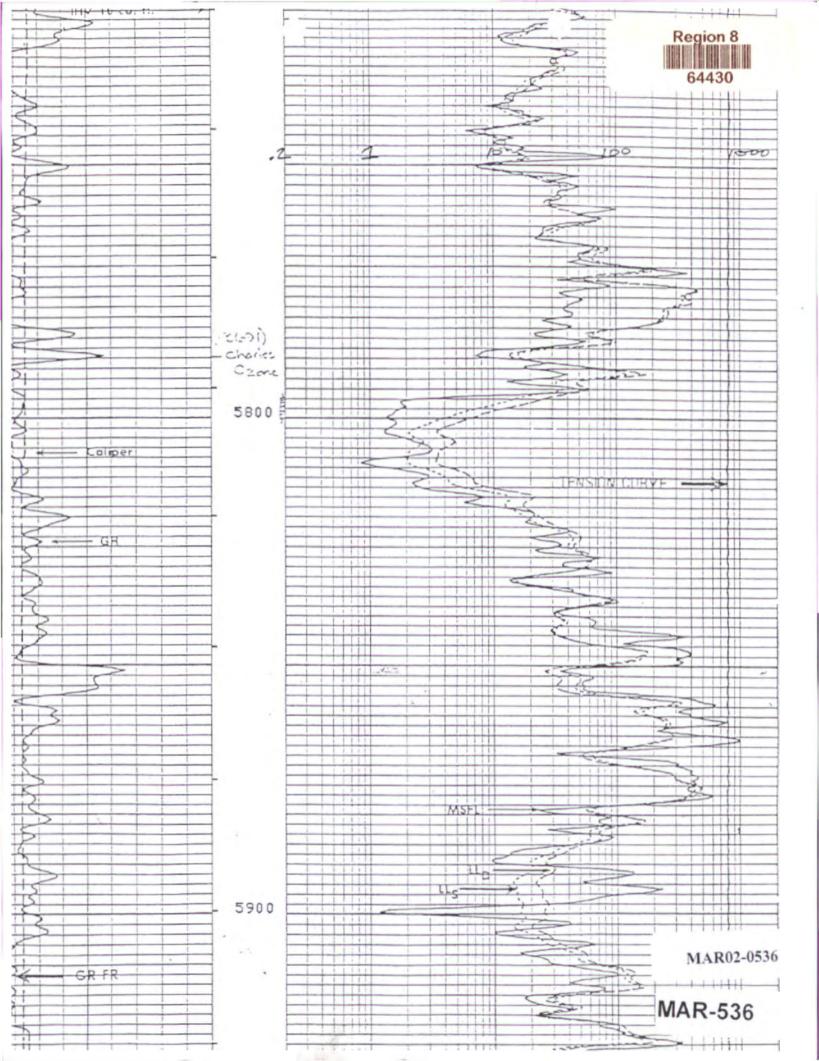
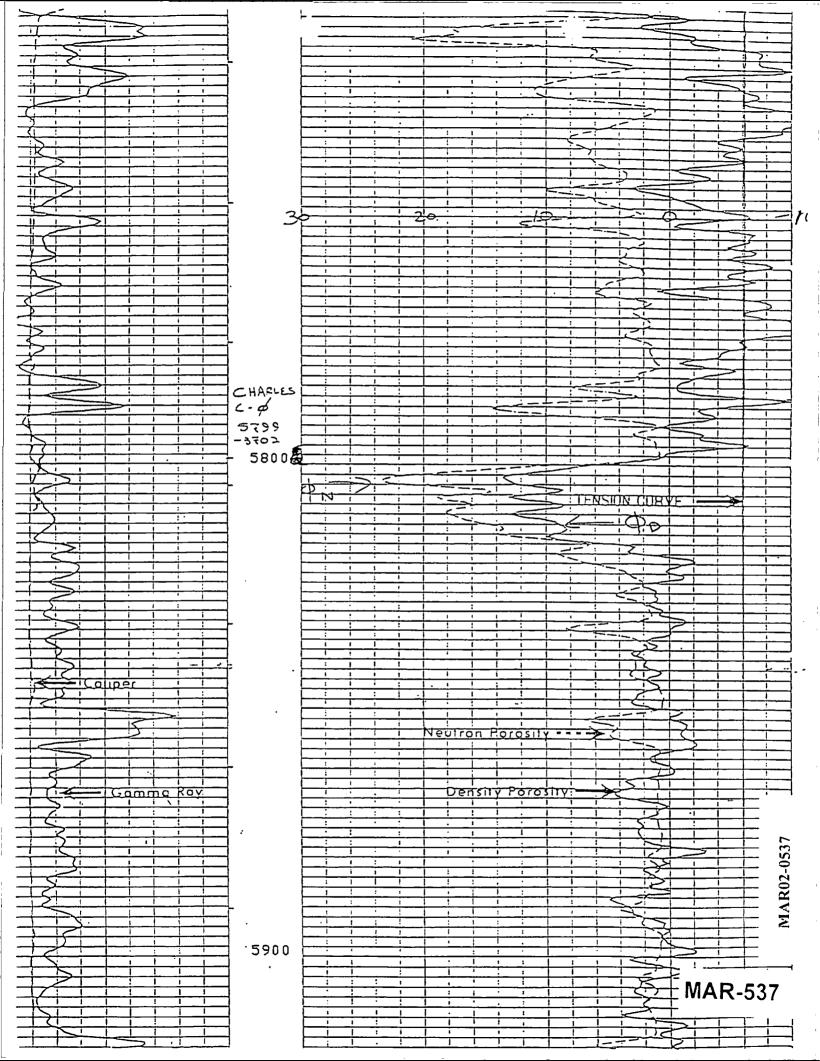
108-025-08 ENFORCEMENT ACTION FILES
207b UIC - EAST POPLAR OIL FIELD ENFORCEMEN

Release in Fill

Region 8 64430 108-025-08 ENFORCEMENT ACTION FILES 207b UIC - EAST POPLAR OIL FIELD ENFORCEMEN SDWA SEC. 1431 Privileged Folder ID:64430 1981





#### TEXAS OIL AND GAS CORP COMPANY\_\_ BUCKLES NO. A-1 WELL\_ EAST POPLAR FIELD \_\_\_\_ ROOSEVELT STATE MONTANA COUNTY\_ Other Services: . 1980'FNL - 1980'FWL FDC/CNL/GR INT/BHC/GR API SERIAL NO. SEC. RANGE 22 51E 28N Elev.: K.B. \_2097 \_; Elev.:\_2085\_ Permanent Dolumi\_ KB 12 Ft. Above Perm. Datum Log Measured From\_ KB. Drilling Measured From\_ Date 4-16-81 Run No. ONE Depth-Driller 5938 Depth-Logger (Schl.) | 5944 Bim. Log Interval 15943 Top Log Interval 1220 Casing-Driller @ 18-5/8@ 1214| (a) <u>@</u> Casing-Logger 1220 Bi: Size MAR02-0538 7-7/8 Type Fluid in Hole ISALT-LOW SOLIDS Dens. Visc. 41 Fluid Loss 6.4 ml ml 6 Source of Sample OUMI TANK Rm @ Meas. Temp. ٠۴ (a) ٠, @ 056 @ 68 @ Rmf @ Meas, Temp. <u>@</u> ٠, (ā) <u>04</u>9 ම @ ۴° 68 Rmc @ Meas. Temp. ٠, ۴ (a) \*# 68 °F (a) .084 @ Source: Rmf | Rmc | M Rm @ BHT ٠, ۰F :022 @ 188<sup>F</sup> i UCirculation Stopped 4-16-0600 **MAR-538** Logger on Bottom 4-16-0920 Max. Rec. Temp. 188

Equip. Location

Recorded By

<u>8135 | WLSIN-4109</u>

SACHAU

### GAS PRODUCTION RECORD

BUCKLES "A" #1 PRA

TX0-82

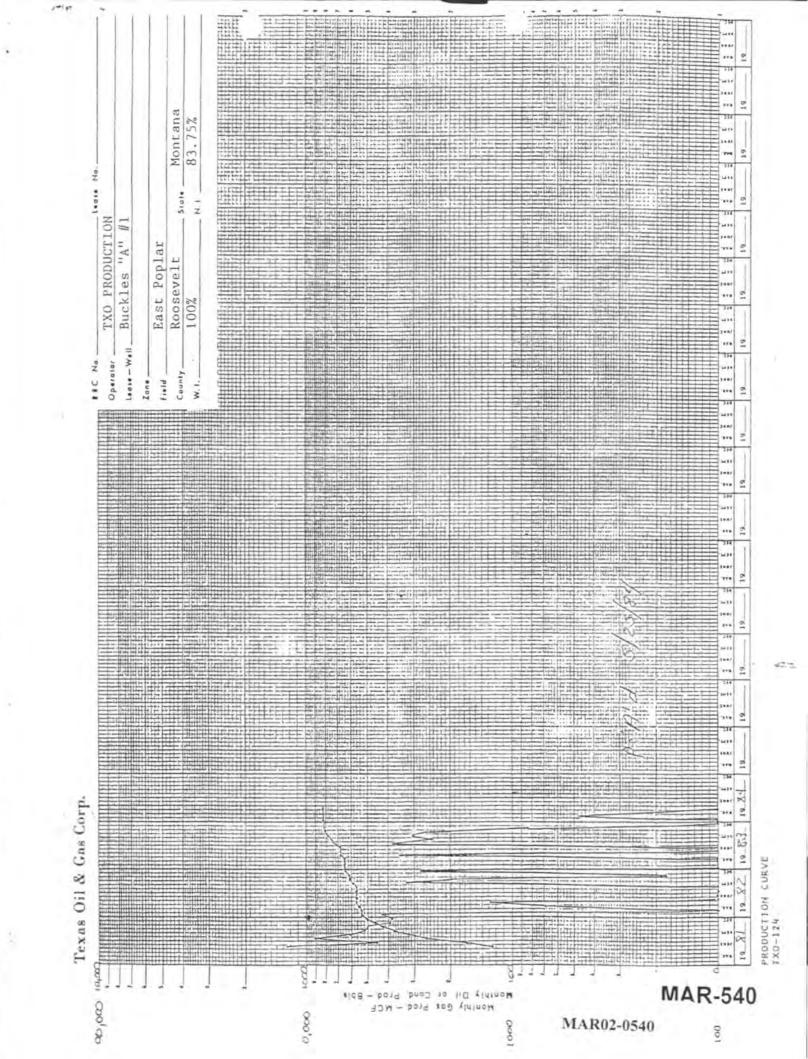
State Montana

Field

County Roosevelt Pool

East Poplar

Wonth	Gas Production	Cumulative		endensate		Cumulativ		Cis - Liquid	Shut-in	Pressure	Test	Нея
	411 1 100 2010	Gas Production	P	reduction		ane Pro	duction	R at+o	Surface	Bottom Hole	Orte	Shu
emulative			-	_	ROPD							
Jan. 81			-									
Fab.			++-					_				
Nw.	-		-		-	_			_			
Apr.		-	-									
May	-		++-	1250	-		250					
Jun.	-			449			699	_				
Jul.	-		-	908			607		-			_
Aug.	-		++-	610	-		2/7	-				-
Sep.	-		++-	520		7	737					+
Oct.			_	500		4	237					_
Oec.			++-	394				_				-
Total			1	184	-		015	_				+
10.07											_	+
Jm. 82				424		.5	439					-
Feb.				0			439					-
War.				1.9			508					+
Apr.				128		5	1,36					+
May				0			636					-
Jun.				0			12/2					
Jul.				0			626					+
Aut.				0	-		636					+
Sep.			9	328	36.44		964					_
Oct.			18	197	10.94		161					
Nov.			1	18	18	6	179					
Dec.			21	280		6	459					
Total			+	1444								-
Jan. 87			0	0			459					+
Feb.			6	0		6	459					
Mar.			0	0		6	459					
Apr.			17=	35/	20.65	6	810					
May			0	0		6	810					
Jun.			0	0		6	810					
Jul.			21	483	23		293		W	eter		1
'Aut.			22	248			541					+
Sec.			30	304			845					+
Oct	4		31		8,42		106			200		+
Nov.			13	84			190		12	000		+
Dec.			0	0		8	190					-
Total	+		124	1731								+
1an. 84			0	0		8	190					
Feb.			0	47		8	237					
Wat.			0	0		8	237					1
Apr.		,	0	0		8	237					
Мау	PiA'd 5	125/84										
Jun.		/						-				1
Jul.										MAR02	-0530	
Aug.	,									1111102	-0339	
Sep.										1		-
Oct.										MAAD	F00	
Nev.										MAR	-539	
Dec.												



# MONTANA/NORTH DAKOTA PROJECT REPORT Page 1

#### MONTANA DRILLING:

BUCKLES "A" # 1 (6000') Prop. \$46529, AFE #81-0514 Roosevelt Co, MT

- 4/2/81 135' (135'). Washing Over Fish.
  Surface. Spud 4 pm, 4/1/81. Drld
  to 135'. Pipe stuck. Cut off DP
  5' below Kelly. P. U. washpipe,
  washed to 73'. (CWC \$32,500).
  Day 1
- 4/3/81 1200' (1065'). Drlg. Surface. 8.5/49. Washed over drill collars, ran overshot and pulled fish. Start drilling 2 p.m. Day 2. (CWC \$63,860).
- 4/4/81 1240' (40'). WOC. Surface. Fin drlg surf hole. Ran 27 jts 8-5/8" csg. Set @ 1220'. Cmtd w/900 sks Class "G" w/2% CaCl, ½#/sk Celoseal, & 10#/sk Gilsonite. Lost circ when began displacement. Never recovered returns. Cmt annulus w/100 sks Class "G" cmt w/3% CaCl. Got full returns. Cmt appeared to hold. WOC 8 hours. Cut off conductor pipe. Had ½" stream wtr flow. Day 3. (CWC \$97,414).
- 4/5/81 1240'. Re-cmtd annulus w/150 sks 50-50 Calseal. Cmt held wtr flow. WOC 6 hours. Cut off csg & began NU BOP. Day 4. (CWC \$110,248).
- 4/6/81 2719'(1479'). Drlg. Muddy. Pressure tested BOP to 1500#. Held O.K. Day 5. (CWC \$142,428).
- 4/7/81 3483' (764'). Drlg. Dakota. 10.0/34/27. 1/2° @ 3125'. No hole problems on trip. Day 6. (CWC \$166,734).
- 4/8/81 3854' (371'). Drlg. Dakota. 10.4/36/27. 3/4° @ 3756'. Tagged light bridge in Dakota on Bit #3. TI. Day 7. (CWC \$177,840).
- 4/9/81 4345' (491'). Drlg. Reirdon. 10.2/33/36. Day 8. (CWC \$191,771).
- 4/10/81 4667' (322'). Drlg. Rierdon. 10.2/31/24. 1° @ 4630'. Day 9. (CWC \$201,423).

MONTANA/NORTH DAKOTA PROJECT REPORT Page 2

### MONTANA DRILLING:

BUCKLES ''A'' #	1(6000')	
Prop. \$46529,	AFE #81-0514	
Roosevelt Co,	MT	

- 4/11/81 5024' (357'). Drlg. Tyler. 10.3/32/13. Day 10. (CWC \$213,130).
- 4/12/81 5387' (363'). Drlg. Kibbey Sand. 10.4/32/10. Day 11. (CWC= \$224,131).
- 4/13/81 5580' (193'). Drlg. Charles "A". 10,4/39/12. Day 12. (\$231,627).
- 4/14/81 5795' (215'). Drlg. Charles. 10.4/37/17. 3/4° @ 5592'. Day 13. (CWC \$240,423).
- 4/15/81 5840' (45'). Trip Out DST.
  Charles. Drld to 5790', drlg
  break 7 min/ft to 2 min/ft 5790'
  5812', lost 200 bbls mud into
  drlg brk interval, drld to 5840'
  C&C for DST #1, RU Johnston Testers,
  IF 15", ISI 30", FF 6", FSI 60",
  initial flow open w/strong blow,
  final flow open w/mud to surface in
  6 mins., reversed out DP, rec mud
  w/HGC&OC MW. Day 14. (CWC \$253,779).

4/16/81 5937' (97'). Logging. Charles "C". DST #1, Charles "C", 5780-5840', initial flow 15 min w/immediate strong blow inc to 110" wtr press in 3 min continue til 15 min, initial SI 30 min w/continued strong blow, final flow 6 min w/110" wtr press in 1 min & full 2" stream of mud flowing in 6 min, final SI 60 min, Reverse out DP, rec GC & Sli OCMW inc toHGC & .. OCMW, final rec HGC & OCMW (app 20-50% oil). Sampler rec 350 cc clean oil 1700 cc SW, .15 cuft gas w/25 psi. IF=1390 psi, ISI=2943 psi, FF=2380 psi FSI=2933 psi, BHT=240° F. TIH -& drill to 5937.', lost circ 300 bbls mud @ 12:30 am, mix LOM C&C,

repair circ 0 5 am, TOOH, RU Schlumberger to start logging.

Day 15. (CWC \$267,113).

MONTANA/NORTH DAKOTA PROJECT REPORT Page 3

#### MONTANA DRILLING:

BUCKLES "A" #1 (6000') Prop. \$46529, AFE #81-0514 Roosevelt Co, MT/TXO 100% 22-T28N-R51E, Bird Rig #2

- 4/17/81 5937' Cem Csg. Charles ''C''. Ran logs; CNL-FDC, DLL-MSFL, BHC, C&C to rum csg. Ran 20 jts 5½'', 17#, K-55, ST&C, & 102 JTS 5½'', 15.5#, K-55, ST&C, w/guide shoe @ \$933' float collar @ \$892, and DV tool @ \$200'. Ru Western Co., cem 1st stage w/120 sx 1-2 Talc cmt w/20 bbl mud flush, 10% salt, .6% CF2, .3% WR15, 2% Cacl2,35% silica flour, ½#/sk Permachek, bump plug w/1500 psi, open DV tool & circ 4 hrs. Day 16. (CWC \$346,472).
- 4/18/81 5937'. RD. Cem 2nd stage w/10 bbl
  ...mud flush, 340 sx TXI Lite cmt &
  100 sx Class "G" cmt w/10% salt, .6%
  CF2, 2% CaCl2, 1½#/sk Permachek,
  pump rlug w/SW, press to 2500# @
  1:15 pm 4/17/81. WOC to 9 pm, cut
  off csg, rel rig. Day 17.
  (CWC #373,030).
  WOCR.
- 4/21/81 WOCR. (CWC \$373,030). 4/22/81 WOCR. (CWC \$373,030). 4/23/81 WOCR. (CWC \$373,030). 4/24/81 WOCR. (CWC \$373,030). 4/25/81-4/27/81 WOCR. (CWC \$373,030).
- 4/28/81 MIRU Gibson Well Service, Instld wellhead, pick up bit & scraper, start in hole w/2-7/8" tbg. SDFN. (CWC \$421,030)
- 4/29/81 Drld out DV tool @ 5180', SD due to high winds. (CWC \$424,010).
- 4/30/81 Cleaned out casing to PBTD @ 5870', Circ hole w/inhibited pkr fluid. SDFN. (CWC \$428,138).
- 5/1/91 Pulled tbg. RU Schlumberger
  Wireline. Wireline truck failed.
  Unable to get repaired. SDFN.
  Prep to RIH w/tbg & pkr Friday.
  (CWC \$431,456).

MONTANA/NORTH DAKOTA PROJI Page 4 May 5, 1981

### TXO COMPLETION:

BUCKLES "A" #1 (6000') Prop. #46529, AFE #81-0514 Roosevelt Co, MT/TXO 100% 22-T28N-R51E

(TIGHT HOLE)

J. Spatt.

Je sta

- 5/2/81 RU Schlumberger, ran GR-CCL log. PBTD @ 5872' (correction from 4-30-81 report). Ran on wireline Baker Model "F" pkr w/BH assembly Set pkr @5610, btom TP @ 5670', Ran 2 7/8" EUE tbg w/Baker locatorseal assembly, stung into pkr, installed wellhead. Pressure test annulus to 2000 psi, & tbg to 4000 psi, held ok. RU Schlumberger, fished plug from tailpipe nipple. Perforated 5½" csg @ 5796-5800' w/4 JSPF - 17 shots w/thru-tbg hollow carier gun, no pressure, SDFN. (CWC: \$452,665).
- 5/3/81 SITP = Ø, FL @ 100', Swabbed tbg vol, no fillup. RU pump truck, broke down perfs w/wtr at 900 psi, ISIP = 300 psi, no flow @ surface, Swabbed tbg vol, 100' fillup in 20 min. w/20% oil and gas cut wtr. RU CE Natco rental separator to tanks & flare pit. SDFN. (CWC: \$455,584).
- 5/4/81 SDFWE (CWC: \$455,584).
- 5/5/81 SITP=650 psi, FL @ surface, swbd 2 hrs.
  rec 33 BF 90% oil, 100 ft. fillup
  per hr. RU Western Co, acidize
  w/250 gals 15% Spearhead acid, max
  TP=900 psi @ 0.2 BPM, broke down to
  150 psi @ 0.7 BPM, ISIP=100 psi, 15
  min ISIP=50 psi. Flowed back load to
  tanks, turned flow to separator,
  flowed 140 BF w/60% oil in 1 hr,
  20/64" ck, FTP=300 psi, sep press=
  40 psi. SDFN. (CWC \$459,920)
- 5/6/81 SITP=500 psi, Flowed 269 BO & 895 BW in 22 hrs, 12/64<sup>ii</sup> ch, FTP=470 psi. Rel. Rig. (CWC: \$461,670).
- 5/7/81 Flowed 90 BO & 880 BW in 24 hrs, 12/64" ch, FTP=450 psi. (CWC: \$461,670).
- 5/8/81 Flowed 70 BO & 992 BW in 24 hrs. 12/64" ck. & FTP 440 psi. (\$461,670).
- 5/11/81 Flowing 12/64 ch, 415 psi FTP, 82 BO, 887 BW 24 hrs. FINAL REPORT. (\$461,670).

**MAR-544** 

Buckles "A" #1 (6000')

9/13/82

Re contour overflow pit, replace pit liner. Build burn around pit to keep rain run offerosion to minimum.

9/14/82

Start replacing flow line from wellhead to treater w/ A.O. Smith 3" silver thread fiberglass line, left old line in ground. Replace all six (6) valves on injection pump, replace liners (3) in pump.

9/15/82

thru

9/21/82

Finish line from wellhead to treater. Also replace line from treater to injection pump. Press test. OK. Back fill on top of lines.

9/22/82

Produce well on 12/64" ch. Make 150 BO & 1400 BW in 24 hrs. SWI to haul 800 BO.

9/23/82

Produce well for 8 hrs on 12/64" ch. Made 40 BO & 1400 BW. Will install salt wtr injection barrel counter and pulsation dampener today.

Buckles ATRASON FStingto Offen 159 MBD+ . 80 = 127, 2 X .835 = 106.0

	WELL MAKE E	NO.: Buckles'!	'A'' #1	:		YOURIEV - ROO	osevelt	
			c.22, T28N,	R51E	. COUNTY; Roosevelt			
NO.: 81-0514	•		6000'			LEV.: 2		
LD: E. Poplar	TOTAL DEPTH				<u> </u>	:LEV.:	GL KB	
•		CASIN	G PROGE	RAM			•	
PLIER & LOCATI	ON: Texas	Oil & Gas Corp.	stock			· · ·		
'# ;	31 Tree ju		*					
RING	SIZE -	LENGTH OF SEC.	WEIGHT	GRADE	COUPLING	THREAD	HOLE SIZE	
rface	8 5/8"	1200'	24#	K-55	. ST&C	:	124"	
oduction	5 1/2''	5200' 800'	15.5# 17#	K-55 K-55	ST&C ST&C	8rd 8rd	7 7/8"	
			r;		7,40			
17 27	-11 · · · · · · · · · · · · · · · · · ·			•				
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<u> </u>	C	EMENTING	<del></del>	A M	<del></del>	<del>- '</del>		
'ANY: We	stern Company							
·						•		
STRING		FE HAND TYPE OF	CEMENT		SF	ECIAL EQU	IPMENT	
/ .		*** * * ***	·					
irface	~-	Class ''G'' w/ 2%	CaCl <sub>2</sub>		guide sho		collar w/	
oduction	** * -	Class ''G'' w/ 2%	CaCl <sub>2</sub>	•			collar w/	
		· J · · · j	•		centralia above pay	zers TD to zone.	100'	
							·	
SAMF	PLE AND	DRILLIN	G TIME	PRO	OCEDUR	E		
701		,	001	• ·			-	
_	oles from 4800	ace casing to 48	٠,					
go osan		, , , , , , , , , , , , , , , , , , ,			·	,		
		· A MUI	PROGI	M A S	•			
IPANY: Ame:	rican Mud	::::	3"					
		1					·	
ERVAL	TYPE	!	ISC. FUNNEL	SEC. W	.L. CC/30"	LCM PPB	PV/YP PH	
- 1200 '	water	8.7-9.0	30-36	14,	i.		. '  · r	
200 - 3150'	salt water	9.0-9.6	28-34		. "			
3150! - 5300'	brine mud	9.4-10.0	30-36		12-20		1.	
300' - T.D.	satr. salt	10.0-10.5	32-40		< 12		R02-0547	
	mud = 1 in 1			البيدي ومستخ	h o. / lot		R-547	
		-     -		•		IVIAI	\-U <del>+</del> 1	
		Andrews Avenue and American			INTERPORT OF SECURIOR AND ADDRESS.	L	·	

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1	LOGGING	'PROGRAM	& ESTIMATED	) FORMATION TOP

·IPANY:	Schlumberger .	į

FORMATION	# DEPTH		TYPE LOG	· INTERVAL
JUDITH RIVER (2.6)	[48] N. 730'	7.127	DLL - SP - Micro SFL	1200' - 6000'
EAGLE MUDDY DAKOTA VUGA (1911) [FF0]	1180 ' 2798 ' 3230 '	m he regin	FDC CNL"- GR"- CAL	4500' - 6000'
RIERDON TYLER KIBBEY Sd:	4880 · · · · · · · · · · · · · · · · · ·	the c	( O A' (C > 3)	
CHARLES CHARLES A	5486' 5556'	:		• .
CHARLES C CHARLES C	3820	:	• • • •	
	នេះ ប្រមាន ក្រក្នុង (ក្	48005		

### TESTING, AND CORING PROGRAM

<b>LIPANY</b>	(Testing):	Johnston lesters		<u> </u>
- E		None		1
IPANY	(Coring):	! None	•	

CEDURE: Possible DST in Charles "C" zone.

MULATION COMPANY:

RF., CORRELATION & BOND LOG COMPANY:

# PERSONNEL

	•	·
NAME	HOME PHONE	OFFICE PHONE
ANXING ANTE AND Becker Mike Walen Leo Heath	(406)259-8599 (Mobile) (406) 656X8X6XX 652-3623 (406) 652-2405 (406) 656-9917 (406) 259-8620 (Mobile)	(406) 248-4330 (406) 248-4330
Mike Perius	(406) 765-1428 (701) 939-8419 (Mobile)	

### Briston MISCELLANEOUS

coads and location inspected by Leo Heath & Mike Perius before MIRT.

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### DAILY DRILLING REPORT

			DAY_ OPE	RATOR	TXC	 )			
	DEPTH.			OPERATIO	BULLO ONS REPORT	TIME			
MUD:	WT	ΓΙΟΝ: ; VIS	; WL .	·····;	FC;PH	,	SOLIDS;		V
BIT NO.	SERIAL NO.	SIZE	MAKE	TYPE .	JET SIZES	NEW/ USED	FROM - TO	FEET	HOURS
	EYS: DE	EPTH A	RPM	NO. NO DEPTH  9 1, ( 992-47.	2 PUMP PRESS	RI RI LC CE	PUMP"X PUMP"X PUMP"X  DAILY C  G  JD  ATER  TS DGGING ESTING ENTALS ATERIALS (csq 8 w	SFSF	PM
						-	AILY TOTAL	MAF	R-549

DATE 5-7-81 WELL NAME BUCKLES A #1 OPERATOR_	TXO
DRILLING COMPLETIONS_X_ OPERATIONS	,
•	
Flowed 90 Bo and 880 BW in 24 line.	12/64" ch.
Flowed 90 Bo and 880 BW in 24 hrs., FTP = 450 pri.	
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	4.461,670
$\frac{1}{100} = 1750$	1,750
DWC = \$ 1750	459,970
Réleased rig.	
SITP = 580 Asi, Flowed 269 Bo + 895 Bi 12/64" ch, FTP = 470 psi. Released rig.	u in 22 hrs ; 6 state
STORY OF A	1
DRILLING COMPLETIONS OPERATIC .S	_
DATE 5-6-81 WELL NAME BUCKUES A FI OPERATOR	TXO

E 5-5-81 WELL NAME BUCKVES A #1 OPERATOR TXO	
DRILLINGCOMPLETIONS_X_OPERATIC_S	
$\Lambda$	
SITP = 650 psi, FL@ surface, Swobbed 2 hrs. rec. 33 8F 90 %.  100 ft fellup per hr.  RU Western Co., reidinge w/ 250 gals 15% spearhead acid,  max TP = 900 psi @ 0.2 8PM, broke down to 150 psi @ 0.7 8PM,	oil
100 ft fellip per hr.	
KU Western (or aciding w/ 250 gals 15%, spearhead acid,	
TOTA = 100 ALI ( 1), 2 BM, shall down the 150 pt ( 0 0.7 BM)	
TSIP = 100 pii; 15 min ISIP = 50 psi.  Flowed back load to tanks, turned flow to separator;  flowed and BF W/ 60% oil in 1 lm, 20/64" ch, FTP = 300 psi,  sep. press = 40 psi. SDFN.	
llowed 200 BF W/ 60% vil in 1 lm., 20/64" ch, FTP = 300 psi	
sep. press 2 40 pai. SDFN.	
DWC # 4336	
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MAR02-0552	_
MAR-552 -	 !
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: 5-3-81 WELL NAME Buchles "A	OPERATOR TXO
DRILLING : COMPLETIONS_	
}	
SITP = O. FL @ 100', Swabbel the  RU sump truck, broke down serla  no flour @ surface, Swabbel the  20 To sid and gas out with. Rig. in CE  place git. SDFM	0 00
SITP = O, FL @ 100, Swabbel the	rol, no filling.
RU sump truck, broke down perfo	11) wh to 900 pai, ISIP = 300 p
no flour @ sunface, surabled They	vol, 100 feller in 20 min u/
20 % oil and gas out with. Rigi up CE	Notion rental separation to lanks i
floo git. SDFN	
•	
DWC = \$2919	452.665
	(*455,584)
	(455,584)
5-4-81 SDFWE	455 524
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	MAR-553 —

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TE 5-2-8/ WELL NAME Buckles A = 1 OPERATOR	TXO
DRILLING COMPLETIONS_X_OPERATIONS_	-
RU Schlumberger, nam GR-CCL log, P8+DC.  4-30-81 report), Rom om willie Baken Model.  Set plan @ 5610', leta TP @ 5670', Rom 27/8" EU:	5872 (correction hos
4-30-81 report); Ran on willie Baker Model	"F" pkr u/ By neverable
set plen @ 5610', leta TP P 5670', Ran 27/8" EU!	E they w/ Baken locates
sool assembly, sturg into phr, installed wellhead	
Pressure text annulue to 2000 pri. + the to 4100	o pri held OK.
(d) tellumberger, Eished Alia from tailfiel night	<u>.                                    </u>
lestratel 5/2 ag e 5794-5800 W/ 4 JSPF-17 hellour carrier gan, no presence, 50FH.	shite W/ three-The
hillour canno gun, no presence, 50FH.	
DWC = 21, 209 431, 45	<u> </u>
21, 20 9	
21,209 ( 45266	5
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*	MAR02-0554
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# DAILY DRILLING REPORT

			DATE	Ξ	5-1-	-81						
			DAY_									
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	•					Eles"	•					
			WEL	L	del	3812	<u>u -</u>			,		
	DEPTH.	<del> </del>	(	OPERATI	ONS	REPORT	TIME _		<del> </del>	· <del></del>		
		<u> </u>		FE	ET DE	RILLED IN	LAST	ΤV	YENTY-F	OUR HO	JRS.	
	FORMAT	「ION:										
MUD:	WT	; VIS	; WL .		,FC	;PH		_;	SOLIDS_	;	CL;P	V
	YP	GELS	. 011		LCM	•						
•			187) -			<del>,</del>		- <b>-</b>	•			•
BIT NO.			MAKE		JET	SIZES	NEV USE		FROM	- ТО	FEET	HOURS
•												
		<u> </u>								<u>, , , , , , , , , , , , , , , , , , , </u>		
WEIGH	НТ ОМ В	IT	_RPM	NO.	. I PUN 2 PUN	IP PRESS IP PRESS	URE		.PUMP	"×	."X SF	PМ PM
SURV	EYS: DE	PTHIA	NGLE I	DEPTH	· · · · ·	ANGLE	n ر		r	AILY C	OSTS	
		•				7,1,022	]		=			
•								RK	S			
		D 11	. 0 1	1	12/1	1 0		ML	JD			
	RKS:			Jrg.	<u> </u>	tou B		WA	ATER			
0	. 0. <i>0</i>			alla ED:		ables	_	BI	TS		·	
to	and		epairc	1.			<del>-</del> '			-		
	lt hi	<del></del>		<u> </u>	` .		_					
	1, 4	1,8-1		<u> </u>	t i	<del></del>	_)					
<del></del>	1 1	R	Rice	200	Ja J	T.	/					
	- Siv				<del></del>		_	MA	ATERIALS	6 (csg & w	'h)	<del></del>
							_					
					Pre	ex to	_				MAR0	2-0555
	ZIH_	is /	Hs 1	pkr	J.F.	ridan	_					
						<del></del>	_ أ		AILY TOT		MAR	- <b>5</b> 55
								CI	JMULAT I	VF		•

DAT,E	WELL NAME	OPERATOR
	DRILLING COMPLETIO	
	4498,138	
	3318 4431,456	
	4431,456	
	_ <del></del>	
······		
		<del></del>
	· · · · · · · · · · · · · · · · · · ·	
···		<del></del>
· · · · · · · · ·		
<del></del>		
·		MAR02-0556
		MAR-556

D. 4-30-81 WELL NAME Buckles "A" #1 OPERATOR 7	¥0
DRILLING COMPLETIONS X OPERATIO	
Cleaned out cowing to PBTD @ 5970', Circ hole ,1/2	
Cleaned out coung to PBTD @ 5970, Une hole sil	whiletel par
fluid, SDFA	
5	
DWC = \$ 4,138 424,010	
4, 178 4478,138	
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system of the state of the stat	
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	<del></del>
<u> </u>	MAR02-0557
	_
	MAR-557 -
	· · · · · · · · · · · · · · · · · · ·

-4-30-81 = Buckles 'a" #1.

Pickel up Baker 43/4 Jul & scraper. Dold & washed to Itm. Give hole w/pkr. fluid. 50 FY.

44,128 BWG

DATE 4-29-81 WELL NAME BUCKIES A" 1-1	OPERATOR
DRILLING COMPLETIONS_Y OPE	RATIC: S
<b>'</b>	
1.100 to the dia sign's	30 dust 1-0 -1
Drilled out DV tool & @ 5180',	Ť
DWC = \$ 2980	Na. 12200
	1 200
1171 12 2	chemial 200 .
<u>421.030</u> 2980	restit 100
<del>9</del> 494,010	70000 700
	,
<u> </u>	
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<del></del>	
	MAR02-0559
·	WIMKU2-U337
	MAR-559 -

DATE 1-X8-01 WELL NAME DUCKLE	<i>1</i> ·
DRILLING COMPLET	IONS_X OPERATIONS
Δ	
MIRU Gibson Well Levice in	stalled wellhad, pick up bit + scroper,
start in hole w/ 278 thre.	SOFN.
-	
DWC = 48,000	rig. = 1100
	# 36,000
	trans o rented =
373,030 48,000	wellhear = \$10,000
4421,030	
	- <b>*</b> (30.1)
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	125.0
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·	ne de la companya de
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•	
	MAR02-0560
<i>i</i> •.	
	MAR-560
· · · · · · · · · · · · · · · · · · ·	

Buckles A" #1 - WOCR

Hermanson # 1 Preparing to start, ourmoing unit.

Rober#1 - Started pumping unit, Vibration problem with gas engine.

Repairing gas engine base.

Facren #1 - Pumped 1280 + 138W in 24hos. W.O. pulling

4nit to acidize.

## DAILY DRILLING REPORT

			DAT	<u> </u>	4-18-8	1		<del></del>		
			DAY.		17					
			OPE	RATOR_	TXO			<del></del>		
			WEL	L B.	whlee "A"	<u> </u>				
	DEPTH.	<i>\$</i> 93	<u> </u>	OPERATI	ONS REPORT	TIME_		Rig Drum		
	·							ENTY-FOUR HO	URS.	
	FORMAT	TION:			<del>-5</del>					
MUD:	WT;	VIS	; WL	;	,FC;PH	·	_; S	OLIDS;	CL; P'	V
	YP	GELS	; OIL	<del></del> ;	LCM;_	<u></u>		<del></del>		
	<del></del>		·			<del>-</del>		·		
BIT NO	SERIAL NO.	SIZE	MAKE	TYPE	JET SIZES	NEV USE		FROM - TO	FEET	HOURS
					<u> </u>			······································		
WEIG	HT ON B	IT	_RPM	, NO. NO.	.I PUMP PRESS 2 PUMP PRESS	URE	F	PUMP"X	_"X SF _"X SF	PM PM
SURV	EYS: DE	PTH A	NGLE	DEPTH	ANGLE	7 [		DAILY C		
						-	010		74000	
		!		. **		_		D		
REMA	RKS:	a treme	econd s	Jage u	1/ 10 bll mud			TER	784	/
11		•	•		F 100 2X ()		віт	S		
^			•	,	Z CaCI_ 1/2#/		LOC	GING	·	
_		, , ,	<i>'</i> 1	' SW, 1	new to 2500	-	TE:	STING		
	1315 pm	4-17-8				-	CEN	MENTING	19,77	4
<u></u> \u	OC L	9:00 PM	, rid	off (No	. relesse rig	<u> </u>	REI	NTALS	<u>ට</u> ආව	
						-	MΔ	TERIALS (csg & w	n)	
		<u> </u>	•	······································		-			MAR02	2-0562
	<u> </u>					-			MAR-	562
		٧.				_				
		•				_	DAI	ILY TOTAL	1 26,5	558
							CU	MULATIVE	<sup>9</sup> 37 <i>3</i> 00	જ્યાં 3

## TAILY DRILLING REPORT .

			DATE	=	4-17-81		·		
			DAY_		16				
	,		OPF	RATOR	TYD				
			W.E.	,	TXD Buxklez "A"	世1	<del> </del>		
			VEL.	L	BUXXXX II		<u> </u>		
	DEPTH.	593.	<u>/</u>	OPERATION	ONS REPORT	TIME	ementing Ca	<u></u>	
							V WENTY-FOUR H	•	
•	FORMAT	10N:	Charle.	<u>ه " د " د " د " د " د " د " د " د " د " </u>	· · · · · · · · · · · · · · · · · · ·				
MUD:		••				. (	SOLIDS	· CI · P'	N/
14100.		,							v
	YP;	,GELS	; OIL.	<del>;</del>	LCM;				•
BIT -	SERIAL	SIZE	MAKE	TYPE	JET SIZES	NEW/	FROM - TO	FEET	Hours
NO.	NO.		-			USED			1100113
		-							
	,		<u></u> i	,		<u> </u>			
WEIGH	HT ON BI	Τ	_RPM	NO.	I PUMP PRESS	URE	PUMP"X	"X SF	PM
			•,	NO.	2 PUMP PRESS	URE	_PUMP X	X SF	'M
SURV	EYS: DE	PTH	NGLE	DEPTH	ANGLE		DAILY	COSTS	
						4			
	~. <u> </u>	•.a.				_	G		) <i>,</i> ~.
REMA	RKS:	in Loga	- ; CML-	FDC, DU	L-MSPL. BHC,		JD ATER		λ ···
(	2+C tr	- run	19	<u>Zon 2</u>	-0 its 5/2"	1	TS		<u></u>
_17	<del>+</del> , K-55	T. ST+	= , and	102 jt	- <sup>(5</sup> /2", 15.5 <sup>#</sup>	<u> </u>	OGGING	21,22	A
<u> </u>	55, ST&C	- 1· w/	quile sl	re 10 59	133'. Alastiall	0.	ESTING		
	•		<del>700</del>			- ,CE	MENTING		
					DIAL W/ 1203		NTALS	2000	
					10 % selt, .69		ATERIALS (csg &		
					nun , 1/2 t/SK Pe		5/2° 0 10/	U- 60,0	) )
bung	a filing w	/ 1500 p	er, ope	M ()V X	god + circ 4-1	ا ر. مس	Uisco	316	59
						MAF	R02-0563 —	MAR	-563
						_   D/	AILY TOTAL	992,0	93
				,	<del></del>	_   cı	JMULATIVE	<sup>\$</sup> 346,4	72

				.n <u>aily</u>	DRILLING	REPORT			The second secon
			DAT	F	4-16-8	1			
							<del></del>		
							<del></del>		
				_RATOR			<u>•</u>	·	of Babin fin the system part of
· · · • •		·		-	uchles "A"			<b>*</b> * ** ** *.	er countysing compar-
	DEPTH.	5937	<del></del>	OPERATI	ONS REPORT	TIME	Lozgerg .		t timebala (a.t. dam al rapin pr. p. d. 1864
		9-	7 .	FE	ET DRILLED II	N LAST T	WENTY-FOUR HOU	IRS.	
one promoter and a	·· FORMAT	TION:			γ <sup>11</sup>				-
MUD:	wt <u>//.3</u> :	vis_ <u>4</u>	<u>(2;</u> WL	<u>4.</u>	FC;PH	· · · · · · · · · · · · · · · · · · ·	SOLIDS;C	.L : P'	· <del></del>
				r	LCM		<del>1.</del>		of the provider of the second residence of the second seco
			, 012	,	LOWI				
BIT .	SERIAL NO.	SIZE	MAKE	TYPE	JET SIZES	NEW/ USED	FROM - TO	FEET	Hours
·(6	00418	77/87	HTC	7-33	3 13	7	5840 - 5937	97 .	.9 1/2
					• •	·		6 - NO STANDON 141 - ARRAS - ARRAS	
		•						en jang e sai e	No. of the second second
WEIG	HT.ON BI	т <u> 30-35</u>	_RPM_S	, 5 NO.	I PUMP PRESS	URE 850	PUMP <u>5<sup>1</sup>4</u> "x <u>14</u> "	'x 60 SF	
			,				_PUMP"X		
·· SURV	'EYS: DE	PTH A	NGLE	DEPTH	ANGLE		DAILY CO	STS -	
						]	•	 \$ 194	O FT
		<u> </u>				_	IG	362	5 DW
 - RFM/	rks: ·Ŋ		٠ ,	rles "C"	5780-584	10	UD	- 2 <del>4</del> 0	
					strong blow	1700	ATER	56	7
	a		•		ue til 15 mi	,   '	TS		
int	tal SI	30 min	- m/ C10	timed s	trong flow,		ESTING	800	2 3
Λ.	***		,		us in 1 min	_   c	EMENTING		02-0
				ud flo	wing in 6 mi	R رحا	ENTALS	200	
	el SI					_   M	ATERIALS (csg & wh	v	<u>~</u>
			•		OCMU inc ?		transp cog.	200	0
		MW , J	linal Ne	<u>. H 6C</u>	+ oc wm (of	my		MAR-	561
1	20il).	* or 3:	D cc c	ارم من	, 1700 Cr. SW	-  -		1417-17-	
	15 cuft a				11,000,00		AILY TOTAL	, 1813,	334
	•	V	•		FF = 2380 A	-   _	UMULATIVE	\$ 267,1	
	797	تيم 3.3	RHT =	つかい BE	( 211				

<del></del>	PERATOR	0	WELL NAME	DAT,E
	T1C.45	ETIONS OPERA	DRILLING CO	
ges to start loop	p Schlumberge	TOOH, Rig up	drill to 5937' *,	TIHO
C+C, regain	mix LCM	e 12:30: AM	enc 300 Ablam e 5:00 AM	* lost
	•			
<del></del>				

# DRILL STEM TEST REPORT DST. NO. 1

Date 4-15-81 Co.	TXO		Vell name & no	BUCKLI	es "A" #1
Testing Co. JOHNS	Teste	г	Con	t'r	·
T.D. <u>5840</u>	Test Interval5	780 -5840'	Formati	on Chav	les "C"
Hole Size 7 7/8"	D.P. Descr	D.C.'s			
P.U. Tool @	A_M_ P.N	1. Test	on Bottom @		A.M. P
Ran		•			
Size Bottom Choke		Size Top	Choke		•
Initial Flow 15 ·	: Minutes:	Blow Description	110" bla	rus in 3m	in throughout
Initial Shut In 30	Minutes.	Blow Description	1104 81	our ( ) 20	ovied.
Final Flow	Minutes.				
, suf in 6 min.	Lell 2" the		•		
			•		•
Final Shut In 60	Minutes.	Blow Description	,		
D.P. Recovery GC+ A	LIOC MW grad OCMUN:	cherge to	HG( + 0C	MW,	final rec
Sampler Recovery 205	occ Daid :	350 ec cla	moil, 1	7000-120	. W2
Initial Hydrostatic	and ans 111/				
Initial Shut In	X) 7.3	Final Flow	2856	o	· · · · · · · · · · · · · · · · · · ·
Initial Shut In Final Shut	7410°	Final Hydrostatic 			
	. 270	Recorder	Depth		
RESISTIVITÝ:					
Pit Mud Sample					
Pit Mud Filtrate					
D.P. Recovery					MAR02-0566
Sampler Recovery		Chlorides	<del></del>	<del></del>	•
Gravity of Recovered Oil		<u> </u>		r	MAR-566
Additional Information (if any	y) on Reverse Side			I	*IMIX-300

SUPERVISOR \_

TXI lite W/ 10% balt

.6% CF2

2% CaCl2

Class G W/ 10% palt

.6 CF2

2% CaCl2

1000 obv. e. pay

AILY DRILLING REPO	RT (	· · · · · · · · ·	1777
DATE 4-15-81			
DAY		'. 	
OPERATORTXO		- <del> </del>	• ••
WELL Buckles At 1		<u>i</u> .	
DEPTH 58410' OPERATIONS REPORT TIME	Trip out OST		• ,
FEET DRILLED IN LAST	_	S	· · · · · · · · · · · · · · · · · · ·
FORMATION: Charles	Name of the second	<u> </u>	
MUD: WT; VIS; WL; FC; PH	, SOLIDS,CL	; PV	
YP;GELS;OIL;LCM;		<u> </u>	<u> </u>
and the common the common terms of the common			. 199 - Arter Miller (1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991 - 1991
BIT SERIAL SIZE MAKE TYPE JET SIZES NE		-FEET	•
5	5447 - 5840	393	39 14
			·
WEIGHT ON BIT 30-35MRPM 55 NO I PUMP PRESSURE & NO.2 PUMP PRESSURE SURVEYS: DEPTH ANGLE DEPTH ANGLE  SURVEYS: DEPTH ANGLE DEPTH ANGLE  S840 1°  REMARKS: Dillet to 5.790 drlg break 7/min/ft  to 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		<spm< th=""><th>1</th></spm<>	1
HGC+OC MW.	MAR02-0568	MAR-5	68
	DAILY TOTAL	11.3,356	
	,	-11.3,336 253,779	

# AILY DRILLING REPORT

							٠.			•
			DATE	- 4-	14-81					
			DAV	( =	2				•	:
	•		DAY.	<u></u>	,		<del></del>		· gardrenes s	
	•		OPE	RATOR_	TXA		<u> </u>		•	** *** **** ****
: ··· ·			WEL	L_B	uckle	٣	a"#		. 20 6840	<del>"</del>
ingener early se			•• •• •				**	$\Omega$ $\rho$	* * * * * * * * * * * * * * * * * * *	
	- DEPT	4 <u>5(4</u> 5	<u>.</u>	OPERATIO	ONS REP	ORT	TIME	Hay.		The same of the sa
		215		FE_	ET DRILLE	ED"IN	LAST TV	WENTY-FOUR "H	OURS.	<u> </u>
	FORMA	TION:	060	iles	1 5 30 177 1 3 194 2 Page 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	····- :	22		To the state of th	
						. *	***		, , , , , , , , , , , , , , , , , , ,	د میده است. به در میدود به
MUD:-	- WT <u>10.</u> 4	1; vis <u>.3.7</u> -	; WL:-	[ <del>7</del> ;	FC 332	;PH.	<u>، ۲ - ب</u> ع	SOLIDS 6	,CL 152.;	PV <u> </u>
•	YP_7	_;GELS	, OIL	····;	LCM	;				
								a company and manager and harmoning a sec		The second secon
BIT.	SERIAL	SIZE	MAKE"	TYPE	JET SIZE	S	: NEW/	FROM - TO	FEET	HOURS
NO	NO.		<u> </u>				USED		<u> </u>	
Sam	مهر ره	2 4-13-	81.	••					<del>-  </del>	
:-	• • •				patragrams regularment right					The second secon
	<u>l·</u>		<u> </u>	<u> </u>		, !				
WEIGI	HT ÖN I	BIT <u> 3<i>5, 6 o</i></u>	∂ RPM <u>.</u> 5	5 NO.	I PUMP P	RESSL	JRE 800	PUMP 5 % "X 14	L"X_60=9	SPM
•	** -				2 PUMP P				x	PM
				• • .	•		· · · -			
SURV		-	NGLE	DEPTH	ANG	LE .		DAILY	COSTS	
·		5592	/4	• • •			1	411 30	ـــــــــــــــــــــــــــــــــــــ	
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· ···REMA	\RKS:						MU	TER 1.468	)	,
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		**************************************	•		-		•	GGING		
		\						ESTING		
			, '					MENTING	00	1 (117 <b>000</b> 1 0 00 00 00 00 00 00 00 00 00 00 00 00
	•	• • •			•• •••	••	- RE	' ' '	14 dec . ,	
. <u>-                                     </u>	· :		·.				-   MA	ATERIALS (csg &.	.wh)	==
				··				<del></del>	MAR	.02-0569
· · · .		••								
							- '		IVIAI	R-569 -
	· · · ·			,	•	•		AILY TOTAL \$	3,796	
•	· ·		- <u>-</u>	· · · · · · · · · · · · · · · · · · ·			- cı	JMULATIVE 43	40,423	. <del></del>
									,	

(	CAILY	DRILLING.	REPORT
	•		

	G REPORT
DATE	<u>81                                    </u>
DAY	<del></del>
OPERATOR TXO	<del></del>
WELL - Buckles	'A' #1
DEPTH SS80 OPERATIONS REPO	RT TIME Dulling
193' FEET DRILLED	D IN LAST TWENTY-FOUR HOURS
FORMATION: Charles "A"-	The second secon
MUD: WT/0.4; VIS 39; WL 12; FC 4/32	;PH_6-4; SOLIDS_5.2; CL/64,00; PV_10
YP// ,GELS 3/8 , OIL, LCM	·;
and a supplied to the second of the second o	
BLT SERIAL SIZE MAKE TYPE JET SIZES	NEW/ FROM - TO FEET HOURS
4 JJ314 778" HTC J-22 314	N 3756 -5447 1691 9912
5 976704 778° STC 5-86F 314	N 5447
WEIGHT ON BIT 30- 35 A RPM 60 NO. 1 PUMP PRI	ESSUREPUMP"X"XSPM
SURVEYS: DEPTH ANGLE DEPTH ANGL	E DAILY COSTS .
	RIG
	MUD //97
REMARKS: Unilling	WATER 439
V	BITS
	LOGGING
. \	TESTING
:	CEMENTING 2000
	MATERIALS (csg & wh)
·	MAR02-0570
•	MAR-570
	DAILY TOTAL \$7.7496
	CUMULATIVE \$ 231,627

	• <del>•</del>		•	( AILY	DRILLING	REPOR			·	
			DAT	Ξ	4-12-8	}/				
			DAY.		//		_			
										***
	<u>.</u>	"		RATOR	TXO Buckles "A	" 土ノ				
			WEL				<u> </u>			
	DEPTH.	٠.			ONS REPORT	. ·	Dilli	1		غاماتي المفسسساتاتاتا ا
. •					ET DRILLED	IN LAST	TWENTY-FOL	JR HOUR	S.	
,	FORMAT	-ION:	<u>Kib</u>	bey sa	<u>nd</u>		-			
. MUD:	WT/0.4	vis <u>3</u>	<u>.                                    </u>	<u>'/0</u> ;	FC <u>2/32</u> ;F	н 6.4	_, SOLIDS	5.8;cL	<u>152,∞</u> ; PV	8
	" YP <u> 2 "</u>	GELS_/	3, OIL		LCM		<u> </u>			
	رائي افراد ما مورود مند کار او مند د از درود درود مند کار دو مند		rethin a phrose of a session to a			i e e e e e e e e e e e e e e e e e e e	m militare sees to make a significance of the sees of	and the second second		
BIT	SERIAL •NO.	SIZE:	·MAKE	TYPE .	JET SIZES	USE	W/ FROM -	TO "" "	, FEET	HOURS
SAME										
						:	• • •	:	. 1	
			<u> </u>	. ,			<u> </u>	<del></del>		• •
WEIG	HT ON B	1T30-35	RPM_G		I PUMP PRES					and the second second
			· · ·	· NÓ.	2 PUMP PRES		POIVIP	- ^ ^	SP 	V
SURV	- 1 3 · <del>  3 ·</del>	PTH A	NGLE /	DEPTH	ANGLE	⊣`[	<u>DA</u>	ILY COS	TS	
			7.7	•••			RIG			0
	. ,	- n	· i 0				MUD		99.	<u>,</u>
REMA	\RKS:		lling	<del></del>			WATER	· · · · · · · ·	74	9
			. :		· · · · · · · · · · · · · · · · · · ·	·· :	BITS	• • • •		
		·		•	:		LOGGING			•
· · · · ·	·	· ^	• • • • •			<u> </u>	CEMENTING_			
· · ·	· · ·		· · · · · · · · · · · · · · · · · · ·		,	· · -	RENTALS	• •	200	
		· · · · · · · · · · · · · · · · · · ·	···	•			MATERIALS	(csg & wh)_		
		•	· · · · ·	:			a process		MAR0	2-0571
· <u>:</u> ·	•		• • .		,	·		N h	MAR-	571
						•.				
			• • •	•	· ·		DAILY TOTAL		\$ 11,00	.1
	<u>.</u>						CUMULATIV	E , /	\$224,13	3/

FAILY DRILLING REPOR	₹Т
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AILY DRILLING REP	ORT (
DATE 4-11-81	
DAY	
OPERATOR	
WELL Buckles A #1	
DEPTH 5024 OPERATIONS REPORT TIME	Dilling
357 FEET DRILLED IN LA	
FORMATION: Jyla	
MUD: WT 10.3; VIS	7 501100 4/6 5167,000
YP / ; GELS /3 ; OIL ; LCM ;	7_, SOLIDS_7.6_,CL,PV
YP; GELS/S; OIL;;	
BIT SERIAL SIZE MAKE TYPE JET SIZES	EW/ FROM - TO FEET HOURS
SAME 0	520
WEIGHT ON BIT 30-35M RPM "60" NO TPUMP PRESSURE	
NO.2 PUMP PRESSURE.	PUMP"X"XSPM
SURVEYS: DEPTH ANGLE DEPTH ANGLE	DAILY COSTS
	RIG
0.00	MUD /688
REMARKS:	WATER 879
	BITS
	TESTING
	CEMENTING
en e	RENTALS 2000
	MATERIALS (csg 8 wh)
	MAR02-0572
	MAR-572
	DAILY TOTAL \$11,707
	CUMULATIVE 7 213,130
· · · · · · · · · · · · · · · · · · ·	1

# PAILY DRILLING REPORT

		•	. (	AILY	DRILLING	REPOR	L 6		
·• ·			DAT	Ξ	4-10-81				
			· DAY.		9	٠			
					TX0	• .			
				•	Buckles "	4"#1	<del></del>		
** *	<u>.</u>			** .*	** .		Driller		
and the second s					ONS REPORT			$\mathcal{A}$	
		•				N LAST	TWENTY-FOUR		
		10N:							
•				. •		16.4	, SOLIDS 5.5	2, CL/65,000; P	√ <u>7</u>
<u>.</u>	"YP-2	GELS 13	, OIL	······································	LCM		and an analysis of the second		
	······································	<b>,</b>							
NO.	SERIAL" NO.	SIZE	MAKE	TYPE	JET SIZES:	USED	FROM - TO	FEET.	Hours
						<u> </u> '			
	1	• .		l	<u> </u>	<u> </u>			
SURV	/EYS: DE 4/	PTH A	NGLE   2 1/4°   4°	DEPTH  TA:	2 PUMP PRESS	SURE	PUMP S /2 "X PUMP "X PUMP "X  DAIL  RIG "  MUD "  WATER "  OGGING "  TESTING "  CEMENTING "  RENTALS (csg	"X Si	PM
		·						MAR	02-0573
د.	ر ده الشرور و ا			. :		_	and the same on attachers to the same of t	MAR	-573
<u> </u>	· : .		· : · · ·			_ [			
· · · · · · · · · · · · · · · · · · ·		• :	· •	• . •			DAILY, TOTAL	. £ 196	
• • • •	***	•	•	• • •	· · · · · · · · · · · · · · · · · · ·	.  -	CUMULATIVE	···/201;4	123

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•	Date	4-9-8	1			साम्बर्गः स
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·····	•	•				
		RATOR $\frac{1}{2}$	" #- A	·	· · · · · · · · · · · · · · · · · · ·	
		L Buckles "A		<u> </u>		
DEPTH	•	OPERATIONS REPORT		11		
	··491 ···	FEET DRILLED	IN LAST TY	YENTY FOUR HO	URS.	- Page
FORMATIO	N: Rein	don				
MUD: -WT/0.2; V	is <u>. 33</u> , wl.	36 ,FC 2/32",P	H 6.2	SOLIDS 5	CL/ <u>47,000</u> ; PV	8
YP <u>2-</u> ;GI	•	•	•			
BIT SERIAL S	SIZE MAKE	TYPE JET SIZES	NEW/ USED	FROM - TO	FEET HO	URS
140 140.	·		. 0320			
						: ::
						•
SURVEYS: DEP	TH ANGLE	NO 1 PUMP PRES	SURE	DAILY C	"XSPM	
REMARKS:	rilling		MI	JD ATER	1249	·
				TS		
	······································		Lc	GGING		.,,
			— Т	STING		
	· · · · · · · · · · · · · · · · · · ·		CE	MENTING		
• • • • • •	•	• • • • • • • • • • • • • • • • • • • •		NTALS	2000	
			M	ATERIALS (csg & w	n)	
			:		MAR02-0574	
		· · ·	<u> </u>		MAR-574	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				<del></del>	• • • • • • •
••	• •	• • •	D4	AILY TOTAL	4/3,931:	:;*·

		Α	IL	Υ.	D	RI	LL	ING.	REP	'OR'	Ī
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('DAILY DRILLING REPOR	RT C
DATE 4-8-81	
DAY	
OPERATOR TXO	
WELL Bukle "a	
DEPTH 3854' OPERATIONS REPORT TIME _	Dola:
FEET DRILLED IN LAST	TWENTY-FOUR HOURS
FORMATION: Blakota	
MUD: WT/14; VIS 36 ; WL 27 ; FC 3/32 ; PH 6.4	_; SOLIDS 6 2 ; CL 148 ; PV 10
YP_6_;GELS_3/6;OIL;LCM;	••
BIT SERIAL SIZE MAKE TYPE JET SIZES NEV	W. FOOM - TO FEET LIQUIDS
NO. NO. USE	
= 2 31798 7 8 SEC 5-47 14.14.14 NE	W 3125 - 3561 436 15/2
	- 3561-3756'-195 8'2 - 3756-
WEIGHT ON BIT 31-35 RPM 41 NO I PUMP PRESSURE &	
3561 10	RIG 7, 42 0
REMARKS: Dald Tark seed Dald	MUD 1, 227
Talka di	WATER 45 9
	LOGGING
Tagged light bridge in Dakata	TESTING
en Bit #3 /rig / n.	CEMENTING
	RENTALS 71500
	MATERIALS (csg & wh) 4500
BHA - BIT SHOCK SHB "XO, 1-7-6"4"	MAR02-0575
· · · · · · · · · · · · · · · · · · ·	MAR-575
	DAILY TOTAL SELL LA
	CUMULATIVE \$ 177 84 7

			DAT	E	4-7-81					•
			DAY	•	6					
				RATOR_	T-X0					
· .:					Buckles	" " <del>'</del>	<del></del> ,			
err .					# ### ### ############################	·		e en ejemberer Herefalle (en e	······································	
• • • • • • • • • • • • • • • • • • • •	DEPTH_	•		,	ONS REPORT		<u></u>	_		بند المنظام ا المنظام المنظام المنظا
		76	<i>y</i>	<u>- ::</u> FE	ET DRILLED II	N LAST T	WENTY-FO	UR HÖU	RS. 🤚 🚟 🧢	100
· · · · · · · · · · · · · · · · · · ·	FORMAT	ION:	DAKO	TA	10 to					
 MUD:	· - WT <i>/2.4</i>	∕vis_3_	<u>샛</u> ;, wL	<u>-2.7</u> ;	,FC2;PI	1-62;	solids_3	c <u>م</u> ک	L/ <del>//</del> /_;P'	v
			/3 ; OIL	-	. T			<u>-</u>	000	: <u>.</u>
			,	·						7-
IT	SERIAL NO	SIZE ·	MAKE	TYPE	JET SIZES .	NEW/ USED	FROM -	то ::::	FEET-	Hours
	211588	77/0	CEC	C ~ 2 >	20.20.20	+	1240'-	2/25	1885	10
<del>`</del> }	7// 5 K K					1 / // /- /- /-	リスクロニ	11/67	- <i> </i>	120
>										
	<i>2</i> 1798	71/8	SEC	5-47 30-#7	14.14.14	IVEW.	3/25'	1 × 24	X./6Q SF	PM Z
weigh	2798 IT ON BI	7 <sup>1</sup> / <sub>8</sub>	SEC	5-47 30-#7	PUMP PRESS	SURE 900	3/25.	1 × 24	X 100 SF X 160 SF	2M / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /
WEIGH SURVE	2798 IT ON BI	7 <sup>2</sup> / <sub>8</sub> T25-20	SEC 2RPMAC	5-47 30:#7 20-#40 NO.	PUMP PRESS	SURE 900	PUMP 5 / DA  DA  IG  UD  ITS  OGGING  ESTING  EMENTING	Z" X // Z"  NLY CO	X 160 SF X 160 SF STS 157 121	2M 2M 2M 2M 2M 2M 2M 2M 2M 2M 2M 2M 2M 2
WEIGH SURVE	2798 IT ON BI	7 <sup>2</sup> / <sub>8</sub> T25-20	SEC 2RPMAC	5-47 30:#7 20-#40 NO.	PUMP PRESS	SURE 900	PUMP 5 / DA  IG  UD  ITS  OGGING  ESTING  EMENTING  ENTALS	Z" X // Z"  NLY CO	X 160 SF X 160 SF STS 157 121	280 9/ 2/2
WEIGH SURVE	2798 IT ON BI	7 <sup>2</sup> / <sub>8</sub> T25-20	SEC 2RPMAC	5-47 30:#7 20-#40 NO.	PUMP PRESS	SURE 200 SURE 200 BURE 200 R	PUMP 5 / DA  IG  UD  ITS  OGGING  ESTING  EMENTING  ENTALS	(csg & wh	X 160 SF X 160 SF STS 157 121	280 9/ 42
WEIGH SURVE	2798 IT ON BI	7 <sup>2</sup> / <sub>8</sub> T25-20	SEC 2RPMAC	5-47 30:#7 20-#40 NO.	PUMP PRESS	SURE 200 SURE 200 BURE 200 R	PUMP 5 / DA  IG  UD  OGGING  ESTING  EMENTING  ENTALS  IATERIALS	(csg & wh	X 160 SF X 160 SF 257 157 127 127	280 9/ 42
WEIGH SURVE	2798 IT ON BI	7 <sup>2</sup> / <sub>8</sub> T25-20	SEC 2RPMAC	5-47 30:#7 20-#40 NO.	PUMP PRESS	SURE 2005 SURE 2005 R M M M M M M M M M M M M M M M M M M	PUMP 5 / DA  IG  UD  OGGING  ESTING  EMENTING  ENTALS  IATERIALS	(csg & wh	X 160 SF X 160 SF 257 157 127 127	76

32180

14242

DAILY TOTAL CUMULATIVE

DAILY DRILLING RE	PORT
DATE 4-5-81	
- DAY	
OPERATOR	
WELL Buckles "A	"#/ · · · · · · · · · · · · · · · · · · ·
DEPTH 1240 - OPERATIONS REPORT TI	The state of the s
	AST TWENTY-FOUR HOURS.
FORMATION:	
MUD: WT; VIS; WL, FC; P.H	SOLIDS CL PV
YP;GELS;OIL;LCM;	
BIT SERIAL SIZE MAKE TYPE JET SIZES NO. NO.	NEW/ FROM - TO FEET HOURS
WEIGHT ON BITRPMNO I PUMP PRESSUR NO 2 PUMP PRESSUR SURVEYS: DEPTH ANGLE DEPTH ANGLE	PUMP"X"XSPM PEPUMP"X"XSPM  DAILY_COSTS
NO.2 PUMP PRESSUR	DAILY COSTS  RIG- 6000
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannels well	DAILY COSTS  -RIG- 6000  MUD_ WATER 951
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannels wy  100 sts 50-50 Calseal thru	DAILY COSTS  RIG 6000  MUD 951  BITS
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannielus inf 100 sks 50-50 Calseal thri 100 of l'inipe. Cont did	DAILY COSTS  PUMP"X"XSPM  DAILY COSTS  RIG
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannielus inf 100 sks 50-50 Calseal thri 100 of l'inipe. Cont did	DAILY COSTS  RIG 6000  MUD 951  BITS
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannielus inf  100 sks 50-50 Calseal thri  100 of 1 jaipe. Cmt did  not hold into flow Re-e	DAILY COSTS  PUMP_ "X _ "X _ SPM  DAILY COSTS  AUD_ WATER_ 95/ BITS_ LOGGING_ TESTING_
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannulus my  100 sks 50-50 Calseal thru  100 of 1" paipe. "Cont did  not hold into flow. Re-e  annulus inf 50 sks 50-50	DAILY COSTS  PUMP
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannulus my  100 sks 50-50 Calseal thru  100 of 1" paipe. "Cont did  not hold into flow. Re-e  annulus inf 50 sks 50-50	DAILY COSTS  RIG
SURVEYS: DEPTH ANGLE DEPTH ANGLE  REMARKS: Re-emtediannelus und  100 sks 50-50 Calseal thru  100 of 1" pipe. Cont did  not hold untr flow. Re-e  annulus unf 50 sks 50-50  Calseal thru 60 of 1"  pipe. Cont held untr  flow. W.O. C. le hours.  Cut off csg & began W.M.	DAILY COSTS  RIG- 6000  MUD WATER 951  HOGGING  CEMENTING 4493  RENTALS (csg 8 wh)  (Welder) 390

3. 5.41.7. 551.4.10. 55	FPORT (
DAILY DRILLING RE	PORT (
DATE	
DAY 3	
OPERATOR	
WELL Buckle	# / William The Company of the Compa
DEPTH 1240 OPERATIONS REPORT TH	IMF W.O.C. CON TO MID RESIDENT
FEET DRILLED IN I	
	LAST TWENTT FOUR HOURS.
FORMATION: Surface	
MUD:WT; VIS; WL; FC; PH	, SOLIDS; CL; PV
YP;GELS;OIL;LCM;	e e person de la calcala de la
entropies de la composition della composition de	
BIT SERIAL SIZE MAKE TYPE JET SIZES NO. NO.	NEW/ FROM - TO FEET - HOURS
2A RR 121/4 SEC F33 20-20-20	RR 135'- 1240 1105 13
WEIGHT ON BIT 10-15 RPM 200 NO. I PUMP PRESSUR	DE 62201IMP 5/3"Y 14"Y 602 SPM
NO. 2 PUMP PRESSUF	RE 600 PUMP 5 3 "X/2 "X 60 SPM
SURVEYS: DEPTH ANGLE DEPTH ANGLE	DAILY COSTS
1240 0	DATE COSTS
	RIG
	MUD
REMARKS: Finished de surf. hale. Circ	WATER
g short tripped = no fill Rain	BITS
27 its 85/8 24# K-55 57EC	LOGGING
- Q1179' cement basket@83	MAR02-0579
E centralizer : @ 1200 1140	CEMENTING
1100' & 10/00' Conted and	RENTALS ( )
900 sks Class "6" inf 2 76 Ca	MATERIALS (csg & wh)
1/4# Isk Celoseal & 10#/sk	Ementing 18254
Gilsonite. Lost circ, when	
began dispacement. Never	MAR-579
recovered returns. Bumpeo	
plug to 1500#-Baffle di	d CUMULATIVE 974/19

DAT,E	WELL NAME	OPERATOR	
	DRILLING COMPLETIONS		
not hela	1. Shut ess in	wf 800# P.U.	& TIH und
60' of 1'	"pipe Cont ann	ulus wy 100 s	Kr Clare
"5" cmt	Shut cog in "prime Cont ann w/ 3% Cacl. Gat	full returns	-Cmt
appeared	I to hold. WO.  prope. Had V.  to re-ent annu	C. 8 hours.	Cut off
conducto	or pine. Had V	"stream w	to Flore
Pro sa sino	to seemt anni	alus und Calas	
- Prefedition		ins my carse	- F4 - /
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			MAR02-0580
			WIANU2-0300
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			MAR-580

# AILY DRILLING REPORT

· .			DAT	E'	4-3-81	· 	<del></del>		
			DAY		2				
			···· OPE	RATOR.	TXO		Light, many animal a		
	1		WEL		3UCKLES #	- <u> </u>			
• • •	· · · · · · · · · · · · · · · · · · ·		a armining the second		·· . <del></del> ·		£ :00	•	
1 1	DEPTH.	( ,2_0(	<u> </u>	OPERATI	ONSREPORT	TIME	Drilling		
			<u> </u>	<u></u> FE	ET DRILLED IN	L'AST T	WENTY-FOUR HO	JRS.	
	FORMAT	ION:			Surface	<del></del>		· · · · · · · · · · · · · · · · · · ·	
MUD:	₩ <u>₹</u> 85	vis_4	9 : WL		FCP		SOLIDS;		
• :					LCM	•	,		
والمعاولة المعاولة المارية			•	•	LCM			Transport of the same of the same process	
BIT	: SERIAL	· · · · · · · · · · · · · · · · · · ·	·	<del>,</del>	· · · · · · · · · · · · · · · · · · ·	NEW/	FROM - TO	FEET	HOURS
NO.	NO.				7 0	USED .	12,-1		
1 A	RR. RR	12/4	STC SEC	DS .	3 20	RR RR	0 - 135'	135	1/2:
2 A	1. 12.	12/4		F33	3 - 20.	1	134 -	-	
1.17	1			7			-li : 11		
WEIGI	HT ON B	[Τ <u>·10-15 λ</u>	<u>^_</u> RPM <u></u>	<u>200                                   </u>	1 PUMP PRESS 2 PUMP. PRESS	SURE <u>600</u> SURE	_PUMP <u>5%</u> "x <u>14</u> _PUMP <u>5%</u> "x <u>/2</u>	"X <u>-60</u> SP "X <u>60</u> SP	M M
					<u> </u>				
SURV		EPTH A	NGLE 3/40	DEPTH	ANGLE	-	: DAILY C	OSTS	
	<del></del>	765	3/40:			-	IG	\$ 213	000
							<b>U</b> D		00
/ REMA	ARKS:	rashed.	over de	ill coll	ario ; Kona		ATER · · · ·	. 36	60
( 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rerahat	and.	pulled t	lish.	start drille	<b>B</b> I	TS		
.:. <u>-2</u>	:00 PM	· · · · · · · · · · · · · · · · · · ·	<del></del>			— Lo	DGGING	7.7.700	0501
<u></u>	rate. Da	أرد مما	acate	I mul.	· so steel		ESTING	MAR02-	. 1960 
· ————	to red	luce: Los	amina	·	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		EMENTING		<u> </u>
	1.2	Ü		:	,		ENTALS + Augur	· · · · · · · · · · · · · · · · · · ·	200
2	•						ATERIALS (csg & w Rothele		000
	<u>.                                    </u>	·		.*			pit lines		800
	· ·	· · ·		4		_ ' ·	<u> </u>	MAR	-581
:: <u>:</u>	: :	· · .	· ·	·, ·		_ ·   _			
		••	· · · · · · · · · · · · · · · · · · ·			<del></del>	AILY TOTAL	31,3	360
Apr. 1 1.01	ود استد و	•	. •		,	·   C	UMULATIVE	• • • •	

DAT,E	WELL NA	ME	OPERATOR	
	DRILLING	COMPLETIONS	OPERATIC.IS	_
·	<del></del>			31,361
				37 000 4 62,860
				用 6.4.860
	<del></del>			· · · · · · · · · · · · · · · · · · ·
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÷ -				NA NO 2582

# DAILY DRILLING REPORT

			DATE	=	1-2-81					
			DAY_						•	•
•			OPF	RATOR	TXO					*****
					Burkles	11 11	1	· · · · · · · · · · · · · · · · · · ·		
		/ ¬							اد مستور	
	DEPTH.	_/33		OPERATI	ONS REPORT	TIME 2	<u> </u>	ashing over	£15h	
•		135		FE	ET DRILLED I	N LAST	TV	YENTY-FOUR HO	OURS.	*************
	FORMAT		Sunta	/ <u>2</u>	·-			<u> </u>		
MUD:	67°€5 WT •	ently 1	71 k d d , .	37 4	EC DL	ł		SOLIDS	٠ ١ ٠	**
14100						•		JOE 103	,~,	
•	YP;	GELS	; OIL	<del></del> ;	LCM; _					
ВІТ	SERIAL	SIZE	MAKE	TYPE	JET SIZES	NE	W/	FROM - TO	FEET	HOURS
NO.	NO.		<u>.</u>			USE				
1 A	RR	1274	STO		OPFN	USF	D	10 - 13.5		
		<u> </u>	<u> </u>	<u></u>	]	<u>.</u>		<u> </u>		
WEIGH	HT ON BI	T_ <u> </u>	_RPM	NO.	I PUMP PRESS	SURE 6	<u>0</u> 2	PUMP"X _PUMP"X	_"X	SPM
				NO.	. 2 FUIVIF FRESS	ORC		- F O M F X		·
SURV		PTH A	NGLE	DEPTH	ANGLE			. DAILY	COSTS	-
• • •						-	<u>.</u>	_	_	
				*1-			•	G JD		700
REMA	RKS: <u>\$</u>	oud	4:00	) <u>(2171.</u>	<u> 4-1-81.</u>	_		TER		1600
		<u>+n</u>			le makin	4 0 14	BI	rs		
	•	مر مم		-e//:		في ا		GGING		
,	•	- min	_		- INC. Att		Þ <sup>7</sup> ⊤£	ESTING	<del></del>	
•		<u> </u>			Mor. K. W.		CE	MENTING	MAR	2-0583
		ح ج			DP 5'	_		NTALS		
	2/				ashpine	<del>-</del>	١.	ATERIALS (csg & ا	wh)	5000
2	TIH			ta < =				1,8c.		1000 ·
11/0	She	1 to		$C I \subset L$	ull netura	250			R-583	
Iil,	hon		والمستحد الدينيال و مد و *	/ ,	of down		Γ_	urf Cs <		3000
ho	1= f	<u> </u>	En	0 4 (0 m )	-1. nudd	, - <del>\_</del> 7	1	AILY TOTAL	3	2500
<u> 1.10</u>	10	5 700	1111	+ on f	- 's: w but	<u> </u>	Ct	JMULATIVE	<b></b>	3 2.500



Mr. Tom Croft

To: TXO Production Corp.

2705 Montana Ave.

From: Billings, Montana

Copy to: Allan A. Anderson

Magçobar Group
Inter-Office Correspondence

Date: December 7, 1981

Subject Water Sample - Buckels #1 LaaseGAS CORP.

BILLINGS DISTRICT

o 21 1981

Dear Mr. Croft:

On December 7, 1981 a water sample was taken from the treater water leg at the Buckels #1 lease. A complete water analysis will be run at this time to determine the corrosiveness of this water. A copy will be sent to you upon completetion. Further monitoring will be done to assure the effectiveness of the chemical program.

Thank you Tom, for allowing Di-Chem Dresser and myself provide the necessary services and products in maintaining an efficient and profitable oil producing system.

Respectfully

allan A. Anderson Con

District Salesman

Williston, North Dakota

cc: Leo Heath
TXO Production
2705 Montana Ave.
Billings, Montana

R.J. Gray"

MAR-584

MAR02-0584



#### NALCO CHEMICAL COMPANY

P. O. 80X 1806  $\ \Box$  -DICKINSON, NORTH DAKOTA 58601  $\ \Box$  AREA 701-264-7272

August 19, 1981

TEXAS OIL & GAS CORP.

BILLINGS DISTRICT

Mr. Tom Croft
Texas Oil & Gas Corporation
2705 Montana Avenue
Suite 300
Billings, Montana 59101

AUG 20 1981

Dear Mr. Croft:

SUBJECT: WATER ANALYSIS BUCKLES A #1

The detrimental effects of corrosion and scale result in. higher than usual equipment and maintenance costs, plus lost time and lost production. The use of Visco 4902 can prevent this corrosion and scale, thus providing increased profits.

RECOMMENDATION:

Visco 4902, a scale and corrosion inhibitor, to be continuously injected as far back into the system after the two phases have been separated for maximum protection.

MONITORING:

Iron counts and maintenance records can be used to ensure the efficiency of this program.

Visco 4902 will not freeze in the cold winter months. Being a dual purpose product, Visco 4902 is very cost effective and has proven very successful in controlling corrosion and scale on lease surrounding the Buckles A #1.

Thank you, Tom, for using Nalco Chemical Company's products and services.

 $\searrow$  Sincerely,

Allan A. Anderson

District Salesman Williston, North Dakota

AAA/mg

MAR02-0585

Enclosure: Water Analysis

cc: M. Olson

**MAR-585** 

701 572 \$557



# ANALYTICAL SERVICE LABORATORY REPORT WATER ANALYSIS :\*

Company:

h--

TEXAS OIL & GAS

POPLAR, MONIANA

DIST. 21

Date Printed

5-4un-81 81V1241

Analysis No. Date Sampled

NK(NNXV:D

Date Received

3/4/8I

Sample Marked:

BUCKLES A NO.1 THEATER MATER LEG

DISSOLVED SOLIDS	***WATER ANA	LYSIS***	RESULTS	AS COMPOUNDS
CATIONS Sodium, Na (calc.)	mg/l 27300.	meq/l		mg/l
· Calcium,Ca	.008	40.0	as CaCO3 as CaCO3	2000. 2200.
Magnesium,Mg barium,da	535. .0	44.0 .0	as BaSO4	.0
Sum of Cations	28600.	1270.		
ANIONS			i	· \
Chloride,Cl	43100.	1210.	as NaCl	71000.
Sulfate,304 Carbonate,C03	2430.	50.7	as Na2S04 as CaC03	3600.
Bicarbonate,HC03	322.	5.3	as CaC()3	264.
Sum of Anions	45900.	1270.		
TOS CALCULATED	74500.			
Total Iron,Fe Acid to Pnen,CO2	6.0	.3	as Fe as CaCO3	6.0
•		•	•	
OTHER PROPERTIES	N.	CaC()3 STA: (Index)	BILITY	CaS()4 S()LUBILITY (me c/1),
.pH (units)	7.6		@ 70F	
Spėc Gravity , ľuroidity (jtu)	1.045 60.0		Ð120F .9170F	

**Hemarks**:

MAR02-0586

3 A. A. ANDERSON M. R. OLSON

atton P. Land

**MAR-586** 

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

NALCO trademarks of Nalco Chemical Company.

NALCO CHEMICAL COMPANY

REGIONAL ANALYTICAL LABORATORIES 6216 W. 66th Place Box 16A

Chicago, Illínois 60638

Paulsboro, NJ 08066

Box 87 Sugar Land, TX 77478



## 177771103/11 WATER ANALYSIS

Company:

TEXAS OIL & GAS

POPLAR, MONIANA

DIST. 21

Date Printed Analysis No. 5-400-31

Date Samoled

B1V1241 **NYCHONN** 

Date Received

3/4/81

Sample Marked:

BUCKLES A NO.1 THEATER WATER LEG

DISSOLVED SOLIDS	***WATER ANA	LYSIS***	סבקוו דק	AS COMPOUNDS
CATIONS	mg/l	meq/l ·	REJULIS	mg/l
Sodium,Na(calc.) Calcium,Ca	27300. 800.	1190. 40.0	as CaC()3	2000.
Magnesium, Mg	535.	44.0	as CaCO3	22 00 .
Barium,da	.0	0	as BaS()4	.0
Sum of Cations	23600.	1270.		
ANIOMS	•			
Chloride,Cl Sulfate,SO4	43100.	1210. 50.7	as NaCl as Na2S04	71000.
Carbonate,CO3	2430.	50.7	as CaC()3	3600.
Bicaroonate, HC()3	322.	5.3	as CaC()3	264.
Sum of Anions	45900.	1270.	•	
IDS CALCULÂTED	74500.			
Total Iron, Fe	6.0	. 3	as Fe	6.0
Acid to Phen,CO2	-		as CaC()3	
OTHER PROPERTIES		CaC()3 STAE (Index)	BILITY	CaS()4 S()LUBILITY (me c/l)
pH (units)	7.6	(Thoex)	@ 70F	( IIIe Ch I )
Spec Gravity	1.045		@120F	
Turbidity (jtu)	60.0		⊎170F	
Ke	marks:			MAR02-0587

A. A. ANDERSON M. R. OLSON

P. O. BOX B7 . SUGAR LAND, TEXAS 77478

trademarks of Nalco Chemical Company.

NALCO CHEMICAL COMPANY

REGIONAL ANALYTICAL LABORATORIES 6216 W. 66th Place

Chicago, Illínois 60638

Box 16A

Paulsboro, NJ 08066

Box 87

Sugar Land, TX 77478

IOHNSTON-MACCO chlűmberger SERVICE CONTRAC NO FIELD REPORT 34352 You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment, on a rental or purchase basis, as indicated: REPORTS ADDRESS: 1 11 m C 1 10 10 WELL OWNER: وستنابث 4 1 100 WELL & NO. COUNTY: Proposition STATE: Ment. FIELD: Loplan ني <u> 1-13</u> DEVELOPMENT A IESI NO. FT. TO 58.40 F1. 65 6 TESTED INTERVAL: 5780 LOCATION: all has been drilled to . Johnston-Macco's office in Houston-Macco's office in Houston, Horris Co In consideration of the prices as are set out in By us of the linbilities and responsibilities contained by the series of th CUSTOMER'S NAME :<u>''':'</u>; INVOICE MAILING ADDRESS Mary Bria SURFACE DATA **EQUIPMENT SEQUENCE** REF. ESTIMATED CHARGES• DESCRIPTION DATE TIME OF PRESSURE COMPONENTS SIZE I.D. SET PACKER 152 100 X FS 1561 0400 C OPENED 100L 14 <u>::3/</u> 14.00 'n 110 110 190 1190 CLOSED FOR INITIAL SHUT IN 04:15 320 Fig got to when 50 4119 ار بار <u>بار بار</u> FINISHED SHUT-IN 90 412 RE-OPENED TOOL <u> 34:47</u> 470 1660 Jan. 3.00 264 3(31) 4 211 CLE CLOSED FOR FINAL SHUT-IN 14:50 1421 EXTRA TECHNICAL REPORTS TIME 371 MARINE OPERS: INITANO 5-30 14-11 D ISOHENO TOOL RENTAL TIME HRS ON LOCATION A 14-81 110 10.3 от. сноке si STARTED MERATIONS 11-11-61 OPERATOR'S TIME HRS 1/2/2 04 MILEAGE ZEA 22710 160 MILES M.F.E. SAMPLER DATA 13.51 6 23 C

FINISHED SHUT-IN PULLED PACKER LOOSE CUSHION TYPE RETURN SHOP RECOVERY RESISTIVITY CHL, CONTENT 140 00 CU. FT. GAS @ 0, PPM TOTAL TIME HRS 40 TOTAL C.C. OIL @ 3651 ALL PRICES SUBJECT TO CORRECTION RECOVERED MUD C.C. WATER @ ٥, РРМ HOLE DATA °, ō STRADDLE -C.C. MUD ര TORMATION TESTED ۰F o , GRAVITY °API ELEVATION 209 GOR ESI, POROSITY CU. FT/BBL, SAMPLER PRESSURE HET PRODUCTIVE INTERVAL 🥳 📆 112 86

INSTRUMENT NO - 7 / () 71.74 CAPACITY (P.S.I.G.) S. 6/2 LUVER SIZE 3000 DEPTH MUD DATA 58121 THE OUTSIDE المناسمة المنظر MUD TYPE Broke and WATER LOSS/ VISCOSITY 4 CLOCK CAP HR. WEIGHT 1/9 15 of: OF FILTRATE, 27 @/ TEMPERATURE OF. RESIST: OF MUD ? Q/ : ان محبنہ ان P.S.I.G. 2/90 **REMARKS:** I. HYO ترسيسه حيار وز

ALL DEPTHS MEASURED FROM

OPEN HOLE SIZE

KB

I. FLOW P.S.I.G. 12 7 73 1314 1.5.1. P.S.I.G. 342 2nd FLOW P.S.I.G. بمراز الاداد 1996 P.S.I.G. 2nd 5,1. 1733

INSTRUMENT DATA

F. HYD 2. 6.4 P.5.I.G. RECOVERY DESCRIPTION FEET BARRELS % OIL % WATER %OTHERS APIGRAV RESIST. CHL. PPM e œ 9 e G

REVERSED OUT: TIME STARTED

P.5.I.G

P.5.I.G

F. FLOW

F. S.I.

TIME FINISHED

PUMP PRESSURE

6 P.S.I.G.

MAR02-0588

JOHNSTON-MACCO P.O. BOX 36369, HOUSTON, TX 77036

DISTRICT COPY

n of Schlumberger Technology Corporati

34352:

JOHNSTON MACCO OPERATOR (PRINT)

Walad B.

SIGNATURE CUSTOMER/AUTHORIZED REPRESENTATIVE

11.2. /34

But by the same

THE ABOVE ORDERED SERVICES HAVE BEEN PERFORMED OR FURNISHED AND THE TEST ACCEPTED AS SUCCESSFUL UNSUCCESSFUL

1415 7 13

MAR-588 7 / The s 4-15-21

581161

RAT HOLE SIZE

PLEASE PRINT SIGNATURE TO LEFT

CUSTOMER P.O. NUMBER

11.44

935 W. 10

CHANIE. beath delini

JOHNSTON-MACCO

-91816

O. вох 36369

1800

139.073 100 HICH

ortholds.

HOUSTON,

TEXAS 77036

A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION

GENERAL TERMS AND CONDITIONS

We. Johnston-Macco, a Division of Schlumberger omer under the following Terms and Conditions: rechnology-Corporation, ("JOHNSTON-MACCO") offer services and equipment requested by

Customer under the following Terms and Conditions.

1. We act solety as an independent contractor in rendering services or furnishing equipment to Customer.

2. Our prices are based on Customer assuming, releasing and indemnifying us from certain liabilities and responsibilities as provided herein. By requesting our sprvices, Customer voluntarily elects to enter into and is bound by these Terms and Conditions, Customer may negotiate a different agreement which might exclude or modify exculpatory indepnification and hold harmless or other provisions contained herein, which negotiated agreement would, among other things, involve substantially higher prices and/or require Customer to provide at its expense adequate insurance protecting as against the liabilities and responsibilities assumed by Customer herein.

3. Customer having superior knowledge of the well and conditions surrounding it, shall provide us with all necessary information to enable us to perform our services safely and efficiently.

4. Any interpretations is recommendations are opinions and necessarily based upon interpretation, recommendations which rare not intallible. Accordingly, we cannot and do not warrant the accuracy of correctness of any interpretation, recommendation or measurement. Under no citizumstances should any interpretation, recommendation or measurement be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any tritting venture, drilling rig or its crew or any other individual. The Customer has full responsibility for all drilling, completion, well treatment and production precedures, and all other activities relating to the drilling or production operation.

5. WE WARRANT ONLY TOGLS, EQUIPMENT OR SUPPLIES OF PARTS THEREOF, FURNISHED OR SOLD BY US TO BE FREE FROM DEFECTS OF WORKMANSHIP AND MATERIAL, and our flability for breach of Warpanty, when such is shown, shall be limited to the replacement of or allowing credit for this part or parts shown to be defective when used for the purpose for which intended willou 90 days of safe. Unused stock items may be influenced only with our prior written consent within one year from date plusate. If you sole expense subject to a 20% restocking charge, WE MAKE NO OTHER VARRANTIES, EITHER EXPRESS OR IMPLIED, AND WE HELL BY EXPRESS Y DISCLAIM ALL SUCH WARRANTIES OR MERCHANTABILITY AND FITNESS FOILA PARTICULAR PURPOSE, UNDER NO CITICUMSTANCES SHALL WE BE LIABLE FOR GONSEQUENTIAL DAMAGES, WE DO NOT GUARANTEE RESULTS.

(2) in any way by act or omission occurring, incident to, arising out of or in connection with equipment provided by us, work or services attempted or performed by us (specifically including, without limitation, all activities involving "fishing" operations, high surface pressure or toxic well gases, and all interpretations and recommendations based on test results).

(2) In any way by act or omission occurring, incident to, arising out of or in connection with the presence of our employees by our adulting out of or in connection with the presence of our employees by our adulting ment or in premises controlled, leased, operated of owned by Customer or the transportation of our equipment or employees to or from a wellsite by Customer or by conveyance arranged by Customer,

impardless of any dutect, maltunction for deficiency of they engineed provided by a and even if our negligence or that of our agents serving or employees is the cause in whole or part of any such bodily injury, deathfor loss of or damage to or loss of property or financial loss, except

6. (b) It is mutually recognized that the operations of both parties may occur from time to time in several different states or jurisdictions, and we and Customer further recognize that various states, and jurisdictions may have legislation or public policy which purpoids in some manner to vary or after or void a portion of all of the hold harmless and indemnity agreement contained herein. In recognition of the multiprosdictional problems, we and the Customer agree that the hold harmless and indemnity agreement contained herein above; shall be interpreted in accordance with the laws of the jurisdiction of the place where each service is readded and that such clauses shall not be revalled or void because of any jurisdiction, but rather that such clauses will be only modified by such legislation or public policy and will be interpreted and enforced to the full partial to the place where each service is readded by such legislation or public policy of any jurisdiction, but rather that such clauses will be only modified by such legislation or public policy and will be interpreted any enforced to the full partial partial to the full partial parti

any jurisdiction, but rather that such clauses will be only modified by such legislation or public policy and will be interpreted and enforced to the full extent permitted by such legislation or public policy.

8. (a) For work pour mod in Taxins, Clastomer affress to mailitant //, affect at its cost, with a financiality responsible underwriter interpreted and encountry and another adversarial ender conditions of Paragraph 6. (a) hereof.

7. (a) Our downhows equipment is designed to operate under conditions normally encountried in the well bore. Customer shall advance and make special arrangements for servicing wells in which hazardous or unusual conditions exist.

7. (b) In case it is necessary for customer to fish for any of JOHNSTON-MACCO's equipment, Customer shall assume the entire responsibility of such operations, but JOHNSTON-MACGO will, it so desired by Gustomer, render assistance in an advisory capacity for the recovery of such equipment JOHNSTON-MACCO's employees have no special expertise fulfishing operations, nor are they authorized to do anything other than advisoring the first operations and the consistence of the full operations and accommodation.

accommodation

7. (c) If any of JOHNSTON-MACCO's equipment is lost, destroyed or damaged in the well. At the well site, or, while being transported by or on behalf of Customer or by conveyances arranged for by Customer or while in Customer is custody. (i) Customer shall all elept to recover such equipment for us at its expense. (ii) Customer shall reimburse us for the costs of repair of such equipment if hepairable; provided such loss, destruction or damaged is not caused by our gross negligence or willful misconduct. Damaged equipment or lost equipment later recovered, will be returned to us.

8. Customer will pay all freight and handling expense including any returns, warranty or otherwise. JOHNSTON-MACCO tipes not gualantee to ship within time promised and are not limble for loss due to shipping delilys. We are not assuming liability for nonperformance nor for any loss you may suffer as a result thereof. Title to all goods sold shall pass to you upon delilyery to quitier.

9. If, in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, vessels or others special means of transportation for our trucks, equipment, or personnel, you shall arrange and pay for such.

10. All of the preceding Terms and Conditions shall also apply in favor of any manufacturer or supplier of any equipment that we may use in the well.

11. Any tax assessed on or using as a base of calculation the charges made for or cash recoived with respect to products or services shall be in addition to the prices stall in the Price Schedule.

F:20.10

THE TAKE THE TAKE THE

addition to the prices stated in the Price Schedule.

2 Should any clause, sertence, or part of these General Terms and apployee has the authority to alter any of these Terms and Conditions. Conditions by field invalid, such holding shall not invalidate the remainder.

13. Customer shall pay JOHNSTON-MACCO in accordance with JOHNSTON A ACCO's applicable Price Schedule in effect in the area of operations on the date the services were rendered or equipment was furbished. Prices are subject to change without notice. Terms for payment of charges are NET CASH in U.S. Dollars. Any amount unpaid at the end of thirty (30) days from the date of issuance of JOHNSTON-MACCO's invoice. shall pay reasonable costs and attorney's fees.

14. This contract shall be governed by the law of the state where the services are performed or equipment furnished, however, where services are performed or equipment furnished of listing or by an attorney street.

30:41

A METER SAME TO

MANAGER OF THE MANAGE 30 H I ETTERAS 130 JOHNSTON-MACCO A Division of Schlumberger Technology Corporation Houslon, Texas

MAR02-0589

MAR-589

34352

NOTICE
THIS FORM BECOMES A
ERMIT WHEN STAMPED
PPROVED BY AN AGENT
THE BOARD.

#### (SUBMIT IN QUADRUPLICATE)

ARM 36,22,1003 ARM 36.22 1004 ARM 36.22.1013 ARM 36,22,1301

ARM 36.22.1306 ARM 36.22.1309

BOARD OF OIL AND GAS CONSERVATION ARM 36.72.603
OF THE STATE OF MONTANA ARM 36.72.605
OR SHELBY GAS CONSERVATION ARM 36.72.605

SUNDRY NOTICES AND REPORT OF WELLS

Notice of Intention to Drill	Subsequent Report of Water Shut-off
Notice of Intention to Change Plans	Subsequent Report of Shooting, Acidizing, Cementing
Notice of Intention to Test Water Shut-off	Subsequent Report of Altering Casing
Natice of Intention to Redrill or Repair Well	Subsequent Report of Redrilling or Report
Notice of Intention to Shoot, Acidize, or Coment	Subsequent Report of Abandonment Sadura XXXX
Notice of Intention to Pull or Alter Casing	Supplementary Well History
Notice of Intention to Abandon Well	Report of Fracturing

(Indicate Above by Check Mark Nature of Report, Notice, of Other Data) Following is a | notice of intention to do work | on land | owned | described as follows: LEASE Buckles MONTANA Roosevelt East Poplar (State) (County) Well No. "A" #1 C S = NW 22 28N 51E (Meridian) (Meridian) 28N The well is located 1980 ft. from XX line and 1980 . .. ft. from the fline of Sec.....22 ....... LOCATE WELL SITE ACCURATELY ON PLAT ON BACK OF THIS FORM. The elevation of the ground or K.B. above the sea level is ......2085.!...... READ CAREFULLY DETAILS OF PLAN OF WORK (State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings, cementing points, and all other important proposed work, particularly all details of Khooting, Acidisma, Fracturing.) DETAILS OF WORK RESULT The well was plugged on 5-25-84. The well history of the plugging operations is attached. The following is a summary of the cement plugs:
1. 25 sxs cmt through perfs (5796'-5800'). 35 sxs cmt 5670'-5370'.
55 sxs cmt 1300'-1170' (50' below  $5\frac{1}{2}$ " csg stub @ 1250' & 50' above 8-5/8" csg shoe @ 1220').
50 sxs cmt 950'-800' (25' above & 25' below Judith River). 15 sxs cmt @ surface. Casing was cutoff below surface. Approved subject to conditions on reverse of form M. David Clouatre

M. David Clouatre

Title Drilling & Production Engineer

1800 Lincoln Center Building

Address Denver, CO... 80264 District Office Agent Title PROVED! BOARD USE ONLY Reports on this form to be submitted to the appropriate District for approval DRILLING PERMIT EXPIRES 90 DAYS FROM DATE OF APPROVAL, UPON WRITTEN REQUEST PRIOR TO EXPIRATION DATE. ONE 90 DAY EXTENSION MAY BE GRANTED.

MAR02-0590



#### TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

June 1, 1984

BUREAU OF LAND MANAGEMENT Post Office Box 940 Miles City, Montana 59301

> RE: Buckles "A" #1, "B" #1, "SWD" #1 Section 22, T28N-R51E Roosevelt County, Montana

Dear Sirs:

Attached please find Sundry Notices and Well History's on the above referenced wells.

Please call me at this office if you have any questions about these wells.

Sincerely,

TXO PRODUCTION CORP.

M. David Clouatre

Drilling & Production Engineer

Encl. MDC/tlw

MAR02-0591



#### TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING DENVER. COLORADO 80264

TELEPHONE (303) 861-4246

June 6, 1984

Bureau of Land Management Miles City District Office P.O. Box 940 Miles City, Montana 59301

> Re: Site Security Plan Buckles "A" #1

> > SE/4 NW/4 Section 22-T28N-R51E

Roosevelt County, Montana

#### Gentlemen:

The referenced well has been deleted from the Site Security Plan for the Miles City District which TXO Production Corp. keeps on file. The Buckles "A" #1 was plugged on May 26, 1984. No site facility diagram for this well was sent to your office due to the fact that the status of the well was undecided at the time the diagrams were submitted.

If you have any questions regarding this information, please do not hesitate to contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Karen P. Bow

Environmental Scientist

KPB/gbp

MAR02-0592

MAR-592

#### MONTANA DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

	· OIL AN	D GAS CONSE	ERVATION DIV	ISION		
		S St. John				
	Bill	ings, Monte	ana 59102	-		
то:	TXO Production Corpor	ation	DATE	June 21,	1984	
	M. David Clouatre 1800 Lincoln Center F	uilding	вч	D. Uzelac		<del></del>
	Denver, Colorado 8026					Conservation
LEASE:	Buckles "A" ∅1 - East	Poplar fie	eld _			
LOCATIO	ON SE NW 22-28N-51E					<del>-</del>
	Roosevelt County,	Montana	Elec	lingues	- dat	a
	•					
	REPORTS: Llling, producing, and	d crownes :	aroog that			
x. Dt.	cilling, producing, and	a acotage a	areas that i	require act	ention	
	Well Hood	Cit	rculating pu	ımp	Sou	r Gas
1	Pump Jack Unit	Dri	ill Location	1	Flo	w Line
	Tank Battery	Res	serve Pit		Pir	e Line
	Fire Walls	Eva	aporation Pi	Lt	Bri	ne Water Line
ļ <del></del>	Lease Dyke	Eme	ergency Pit	<u> </u> -	Gas	Flare
	Treater	Br:	ine Water Ta	ank	Pi	t Liner
	Treater Pit	Wat	ter Disposal	l System	Se	ismic Hole
	uco.			<b></b>	t	•
011	HER	******				
			·			
II. RI	EQUIRED FORMS, REPORT	S, AND DATA	A:			
ſ <del></del>	Form #4 Completi	on Report		Water Anal	ysis	
<u> </u>	Form #2 Notice o	f Intent to		Change of	Operator	(Form 02)
	Abandon					
	Form #2 Subseque	nt Report	°f	Oil Spill Water Well		or more) (6 copies)
	Geological Repor	t (2 copies	s)	Flow or Pi		•
<del>                                     </del>	Drill Stem Tests	( 2 conte	,	Contaminat	ion, Str	eam -
	X charts dale gra	m acruicaeo	- Joseph	Reservoir		
<u> </u>	Cement involces			Fire, Well	_	
· [	Electric logs (2	copies ead	ch)	Follow-up	Written 1	Report
OT	HER Its need 7	Acre de	harts as	ed data	Lines	n Thi
	· · · · · · · · · · · · · · · · · · ·	man	a that	• -	1 test	to
INDEX:	complete a		ea,			
1.	Breached		il On Surfa	ce .		phon
2. 3.	Condemned Emergency Action		epair e-seed			ash not buried
4.	Fence	12. R	estoration (		1)21. Un:	satisfactory
5. 6.	Leaking No Scare Devices		equest G.O. uptured	ĸ.		nting ter Flow
7.	No Well indintifica	t <b>i</b> on 15. S	afety Guard	•	24. In	stall
8.	sign No Dry Hole Marker		oil Contami our Gas Sig		_	l Spill linquent
OTHER:	•		-3	•		proved

OTHER:\_\_

REPORT ACTION TAKEN TO:



#### TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 10, 1984

MONTANA BOARD OF OIL & GAS CONSERVATION 2535 St. Johns Avenue Billings, Montana 52102

RE: Buckles "A" #1

SE NW Section 22, T28N-R51E Roosevelt County, Montana

Dear Sirs:

Enclosed please find two copies of DST #1 for the above referenced well. This should complete your files on the well.

If you have any further questions, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

M. David Clouatre

Drilling & Production Engineer

Encl. MDC/tlw

MAR02-0594

MAD 504

#### APD FILING CHECKSHEET

Well Name: Duckles" A" # 1 Location: Inc 22-23N-51 E County & State: Roosevelt, Mouthur	USGS District:	Billings
Location Staking Limits:		
PROCESS ACTIVITIES	Date Requested/Schedul	Date ed Received/Performed
Preliminary Environment Review Location Survey (Contr: ) Archeology Survey (Contr: ) Joint On-site Inspection . Designation of Operator/Agent ROW Permit (for: ) Surface Owner Agreement Water Permit (type: )	2-3-81	
State APD and Filing Fee Spacing Exception Federal APD/MSUOP Sundry Notice for: Operator Name Change Change in Casing Program Other:	1-16-81: 19-21-31 14-4-81	3.55-81
Special Stipulations on Approved Permits	<b>.</b>	
Drilling & Production Manager Notified	of Permit Complet	ion/R equirements:
Copy of Approved Permit with Stipulation (Contractor:  BLM Notification 24 hours before initial (Contact:	) Date:	cror:
Compliance Status: Inspection Date: Compliance Certified:		Staif: Declined:

BUCKLES "A" # 1

## FLOW PERFORMANCE

	TIME	chake	FTP	BEPH	011%	Sep. Pr	_	Re	narks	
DAY	1	2	3	4	5	6	7	8	9	
5-4-81 1	5-6 pm	20/64"	300	140	60**	40	Firsth	after a	cid load	Necessar
5-5-812	8 m	SI.	5∞					•		$\int_{-\infty}^{\infty} d^{2}$
FICIENCY! LINE No. 2636	8-9:30A	5/64"	450	147	40**	<b>č</b> t	Firstho	tu overni	AT SI.	1
5 4	1:30-2:3cp	10/64"	475	30	80 **	٤.	'	<b>\</b>	<u> </u>	
± 5 ₹	4-5 pm	12/641	470	46	40	n	620 BF1	n 11 hrs. w	252 ail	[
5-6 <del>2</del> 81 °	SAM	12/64	460	46	20	п	I.		In 22 hr	l .
CIENC	3:30 p.m	12/64"	450	41	22	14	315 BF 1	n 73/4 h	<b>∤</b> <b>⟨∔</b> ;	
5-7 #S1 8	8 AM	12/64"	450	40	9%		90 80+	880 BW	in 24 hrs.	
9	3:30 pm	12/64"	450	40	7%		315 BF i	n 8 hrs,	w/ 22 B	
5-8-81 10	8 AM	12/64"	440	40	8.2		(Sold 16	5 80) 85	85 + 875	Bw/24hn
5-9-8111			420	41	92				1 24 hr	, ,
5-10-8112	3:00 pm	12/64"	418	41	72		75 Bo + 1	JOE BW !	n 24 hr	¥
5-11-8 13	8:00 AM	12/64"	415	39	82		60 80 +	664 BM	in 18/2 h	r <b>s</b>
14										
15										
16							1			
17		 					Buri			
19		-					Birlie	Plac A	= ,	
20		į					· 6:	٠.		 
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31										1
*,	Leonet c	hobi setti	igi - cho	he actually	x open wil	le *>	Frenconcit	oil wite -	- too U	MAR-59

Past test:
939 BF in 24 hre (39BPH)
8.3 % oil cut
76 Bo + 863 BW

4 day ang:

82 BOSD 887 BWPD

Final Report

	Well Field Notes	30 ml
	Buchles A #1	County Fol   Z mile
Mileages into lo	Section <u>22-T 28N-R 5[E</u> cation:	84.7 toward ad 86. 86.8 to Florence 86
		90.2 to State 2 4:4" 2 7 95. 4 To Peplan
Conditions of ex	risting roads and any plans for imp Rd graded, graveled, traveled.	Section Ref will required ment.
	proposed access road and constructions for allowing south to givet	
Flora and fauna	found on location: None	
Terrain Descript	tion: flat wheat fill	· · · · · · · · · · · · · · · · · · ·
Water Sources a	and their location:	
Locations of an	y dwellings: Ranch SE/SW 2	22 (7. south; on quad).

MAR02-0598

10. Land Uses:	aginantina, n	anching	~ 10 yr	add; might
	Mean Pathi	Biena 1-15WD WND NW15W 22-25W-51E	13.15	BOPD BWPD
Other:		1750' 25L ; 140' PWL		_in jedro love dois
				<del></del>
		. #	111	
		another wall to west -	shit dewi	

#### **ENGINEERING INFORMATION**

Name Buchler 4" #1

Location: Section 22 -TZBN-RSIE Rossevelt County, MT

1. Proposed Casing and Cementing Program:

Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8"	24#	600'	450 Sx
51/2"	15.5 + 17 + 1	6600'	700 SX
		·	•
		,	,
	8 5/8"	85/8" 24#	85/8" 24# 600'

- 2. Pressure Control Equipment (if different from other wells in the area):

  annular, pipe nam + blind nam BOP'A.
- 3. Mud Program: water to 600'.

  salt with to 4000'

  Activited selt gel to 6600'
- 4. Auxilliary Equipment (if different from other wells in area):

  decarder author deciller
- 5. Abnormal Conditions: Hole sloughing and unshouts in salt sections: below 4000!
- 6. Anticipated date of location construction: 2-10-81
- 7. Anticipated spud date: 2-15-81
- B. Date drilling will be completed: 3-1-81
- 9. Date completed and ready for pipeline: 4-1-9

### ASTRO-CHEM SERVICE LABORATORY

4102 2nd Ave. West

Williston, North Dakota 58801

Phone 701-572-7355

P. O. Box 972

WATER ANALYSIS REPORT

SAMPLE NUMBER: U-81-1596

DATE OF ANALYSIS 4/30/81

COMPANY: TEXAS OIL AND GAS

CITY: BILLINGS

STATE: MT

WELL NAME AND/OR NUMBER: BUCKLES A-1

DATE RECEIVED 4/16/81

DST NUMBER:.

SAMPLE SOURCE: SAMPLE CHAMBER

1.OCATION:.

OF SEC:

TUN:.

RNG:.

FORMATION: .

祝音/

DEPTH: 5780-5840

DISTRIBUTION: BILLINGS OFFICE 2 COPIES

ATTN MIKE WALEN

RESISTIVITY@77.F= .083 OHH-METERS

₽Н= 7.30

SPECIFIC GRAVITY077°F=1.065

H2S=MEG

TOTAL TURSOLVED SOLIDS, (CALCULATED) = 83400 HG/L

SODIUM CHLORIDE (CALCULATED)= 81600 MG/L

CATIONS MEQ/L MG/L - MEQ/L **MG/L** CALCIUM 199.6 4000 CHLORIDE 1393.3 49500 79.9 972 HAGNES TUM CARBONATE . 0 0 1148.3 26400 BICARBONATE SODIUM 3.4 207 . 3 2.8 SULFATE 47.9 2300 CHROMIUM

JRON .8 15.1 BARIUM .0 2.4

WATER ANALYSIS PATTERN

NITRATE

MEG/L

REMARKS: RECEIVED FROM JOHNSTON TESTERS

MAR02-0601

\*.....CL/ --

**MAR-601** 

## BUCKLES SIVD No. 1 Completion Prognosis

- 1. Install 7" x 2 7/8" Hercules type HFC tubing head with a 2" x 6" XH nipple and a 2" 2500# ball valve on each side with a tapped bull plug and needle valve in one side.
- 2. R.U. & run a GR-CCL correlation log. Perforate the Judith River Formation w/a 4" csg gun w/4 SPF at depths correlating to 785'-790'; 794'-797'; 807'-11, 822-24, & 8.39'-846' in the Buckles "A" #1 under a full lubricator.
- 3. P.U. & TIH w/a size 47C2 Baker Model "AD-1" tension packer (internally plastic coated), 1 jt. 2 7/8", 6.5#, J-55, 8RD, EUE internally plastic coated tubing, a 2 7/8" S.N. and approx. 730' (around 23 jts.) 2 7/8", 6.5#, J-55, 8RD, EUE internally plastic coated tubing. Circ. the hole w/packer fluid at a rate not to exceed 2 BPM.
- 4. Set the packer 10'-40' above the top perforation with 15,000#-18,000# tension.
- 5. N.U. the wellhead with a 2 7/8" 2000# full opening valve, a short 2 7/8" nipple, a 2 7/8" x 2 7/8" x 2" XH tee, a 2 7/8" XH tapped bull plug, a 1/2" needlevalve and a 1000# gauge.
- 6. Pressure test annulus to 800 psi.
- 7. Run injection test at 1/2-BPM, 1 BPM, 1 1/2 BPM and 2 BPM. Do not allow pressure to exceed 1000 psi.
- 8. If damage is indicated, stimulate well with 15% mud acid.

HJK 5-8-81

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FAR 0111 1/4	IER: TE	BUCKLE XAS OIL NW SE	4 GAS COI	RP	RGE: SIE	NO.	0 D	ISTRICT RAPPED: SUED: 8/ BBUS OF	0	BY: LES BY: D.M.I	WELLMAN HUMMEL	_8	832	<b>22</b>
FAR OLIN 1/4 COU 0 0	MERCH F 150 N A T: 1 C: N C S S S S S S S S S S S S S S S S S S	BANDO B 66.77 88.89 9.0.60 5.77 1.59 6.0.59 3.77 1.59 6.0	S & GAS COI C: 22 TWI	RP: 28NTAN  BBL53 26.55 26.597 27.80 28.64 29.40 30.32 31.57	OLD TANK  RGE: 51E  2 FEET 0. IN .25 .50 .75 .1. IN .25 .50 .75 .75 .1. IN .25 .50 .75 .75 .75 .75 .75 .75 .75 .75 .75 .75	но. 	0 D DATE ST DATE ST DATE IS DATE IN LESS SO S	STRICT:  RAPPED: OF  SUED:	0 0/ 0/ 0/ 12/81 42 GALS. 4 FEET 0. 18 .25 .75 IN .25 .50 .75 IN .	BY: LES BY: D.M.I BBLS 86.37 86.37 87.21 87.62 88.04 88.46 88.88 89.29	WELLMAN HUMMEL  5 FEET 0.25 1.25 1.25 1.25 1.25 1.25 1.25 1.25 1	BBL 5 106.83 107.66 108.50 108.92 109.75 110.59 111.846 112.67 113.51 114.76 115.60 116.85 117.68 116.85 117.68 118.52 118.34 116.85 117.68 118.52 118.35 119.77 110.59 111.85 116.85 117.68 118.52 118.35 119.77 110.52 118.35 119.77 110.52 118.35 119.77 110.52 118.35 119.77 110.52 118.35 119.77 110.52 118.35 119.77 110.52 118.35 119.77 110.52 110.52 110.52 110.53 11	6 FEET 0 TH 25 50 75 IN 25 50 75 IN 25 50 75 75 75 75 75 75 75 75 75 75	BBL 5 126.87 127.70 128.127.70 128.54 128.96 129.77 129.79 130.63 131.46 131.48 132.71 133.55 133.55 133.55 133.77 134.88 135.64 136.87 136.87 136.87 136.87 137.72 138.14 138.98 139.81 140.66 131.98 140.66 141.90 142.73 143.57 144.90
11.	1N 25 50 75	24.45 24.87 25.29 25.71	.25 .50 .75	44.55 44.97 45.39 45.81	.25 .50	64.65 65.07 65.49 65.91	11. 1R .25 .50 .75	84.70 85.12 85.54 85.95	11. IN .25 .50 .75	104.74 105.16 105.58 105.99	11. III . 25 . 50 . 75	125.20 125.62 126.03	11. IN .25 .50 75	144.82 145.24 145.66 146.07
MAR-603		V					·(	ز	·	·		8	83	<b>22</b> _

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7 FEET	BBLS	8 FEET	BBLS	9 FEET	BBLS	10 FEET	BBLS	11 FEET	BDLS	12 FEET	BBLS	13 FEET	DD1 -
0. IN	146.49	0. IN	166.53	Ó. ÍH	126.57	0. IH	206.61	0. IN	226.66	0. IN	246.71	0. IN	BBLS
. 25	146.91	. 25	166.95	.25	186.99	. 25	207.03	.25	227.08	.25	247.13		266.76
.50	147.33	:50	167.37	:50	-187:41-	:50	207.03	₹2 			. 247	. ,25	267.17
.75	147.74	.75	167.78	.75	187.82				227.49		247.54	.50	267.59
1. ÎH	148.16	1. IN	168,20	1. ÎH		75	207.86	. 75	227.91	. 75	247.96	.75	268.01
	148.58	.25			188.24	. 1. IN	208.28	r. in	228.33	1, IN	248.38	1. IN	268.43
. 25			168.62	. 25	188.66	. 25	208.70	.25	_228,75	25	248.80	25	268.84
:50	149.00	50	169.04	. 50	189.08	.50	_ 5.0 a_1.5_	.50	229::17:-	.50	249.22	50 ···	269:26
. 75	149.41	. 75	169.45	.75	189.49	.75	209.53	.75	229.58	.75	249.63	.75	269.68
2. IH	149.83	2. IN	169.87	2. IH	189.91	2. IH	209.95	2. IN	230.00	2. IN	250.05	2. IN	270.10
. 25	150.25	. 25	170.29	. 25	190.33	. 25	210.37	. 25	230.42	. 25	250.47	. 25	270.51
, 50	150.67	750 77	170.71	50	~190 <u>~</u> 75		`210:79¯		230.84	5ō	250.89		270.93
. 75	151.08	.75	171.12	·. 75	191.16	.75	211.20	. 75	231.25	.75 .	251.30	.75	271.35
3. IN	151.50	3. IN	171.54	3, IN	191,58	. 3. IN.	211.62	3. IH	. 231.67	3. IN	251.72	3. IH	271.77
. 25	151.92	. 25	171.96	. 25	192.00	25	212.04		. 232.09	. 25	252.14	.25	272.18
.50	"152.34"	.50	~172.38 <del>~</del> ~	50	~1 <sup>-</sup> 92 <sup>-</sup> ,4 <sup>2</sup> 2 <sup>-</sup>		~ 212.46~	.50	232.51	50	252.56	:50 .	272.60 "
.75	152.75	. 75	172.79	.75	192.83	.75	212.87	.75	232.92	.75	252.98	.75	273.02
4. IN	153.17	4. IN	173.21	4. IN	193.25	4. IN	213.29	4. IH	233.34	4. IN	253.39	4. IN	273.44
. 25	153.59	. 25	173.63	. 25	193.67	. 25	213.71	.25	233.76	. 25	253.81	.25	273.85
. 50	154.01	50	174.05		194,09	<u>-</u> 50	"214713"		~234.18	:50	~254.23 °	:50	274.27
. 75	154.42	.75	174.46	.75	194.50	.75	214.55	75	234.60	.75	254.65	.75	274.69
5. IN	154.84	5. IN	174.88	5. IN	194.92	5. ÎN	214.96		235.01	5. ÍN	255.06	5. ÎN	275.11
. 25	155.26	, 25	175.30	.25		25	215.38	. 25"	: 235.43	. 25"	255.48	.25	275.52
. 5 ó	155.68	50	-175:72	<del>:</del> 50	195.76	<u>:</u> 5ő	215-80	:55	-235.85-		255.70	: 50	27594
.75	156.09	.75	176.13	.75	196.17	.75	216.22	.75	236.27	.75	256.32	.75	276.36
6. IN	156.51	6. IN	176.55	6IN	196.59	6. IN	216.63	6. IN	236.68	6. IN	256.73	6. IN	276.78
. 25	156.93	. 25"	176.97	. 25	197.01	. 25	217.05	. 25	.237.10	25	257.15	. 25	277.19
. 50	157.35	50	177:39	····:50	197:43	··÷5ó- ···	~ 217:47"		·· 237:52 ··	: 50	257.57		277.61
.75	157.76	.75	177.80	.75	197,84	.75	217.89	.75	237.94	.75	257.99	.75	278.03
7. IN	158.18	7. ÍN	178.22	7. ÍN	198.26	7, IN	218.30	7. ÍH	238.36	7, IN	258.41	7. โห	278.45
. 25"	158.60	. 25	178.64	.25	198.68	25	218.72	25"	238.77	. 25	258.82	25	278.86
	159.02	:50	-179:06	<del></del> 56	-199.10		-219-14-	.50	7239.19	50	259.24	: :50	279.28
.75	159.43	.75	179.47	.75	199.51	.75	219.56	.75	239.61	.75	259.66	.75	279.70
8. ÎN	159.85	8. ไห	179.89	· 8. ÎN	199.93	8. IN	219.98	8. IN	240.03	8. IN	260.08	8. IN	280.12
. 25	160.27	. 25"	180.31	.25	200.35	. 25	220.39	. 25	240.44	. 25	260.49	. 25	230.53
.50	160.69	.50	180.73		200.76	5 0	. 520 . 81		240.86	50	260.91		280.95
.75	161.10	.75	181.14	.75	201.18	.75	221.23	.75	241.28	.75	261.33	.75	281.37
9. IN	161.52		181.56	9. IN	201.60	9. IN	221.65	9. ÎN	241.70	9. ÎH	261.75	9. ÎH	281.79
		9. IN		7. 10	202.02	.25	222.06	7. 25	242.11	25	262.16	.25	282.20
. 25	161.94		181 <u>.</u> 98 182.40	<u>.</u> 25 	202.43	:5ď·	-222-48-	:50	242-53-	: 5 <i>6</i>	262.58	:50	282.62
. 50	162.36						222.90	.75	242.95	.75	263.00	.75	283.04
. 75	162.77	. 75	182.81	. 7.5	202.85	. 75		10. IN	242.33	10. IN	263.42	10. IH	283.46
10. IN	163.19	10. IN	183.23	10. IN	203.27	10. IN	223.32				263.42	.25	283.87
. 25	163.61	. 25	183.65	25	203.69	25	223.74	25	243.79	_ :25 _			
. 50	164.03	. 50	184:67	. 50	204:10	· 50 · · ·	224.15	.50	244.20"	- :50 -	264.25	. 50	284.29
. 75	164.44	. 75	184.48	. 75	204.52	75	224.57	75	244.62	. 75	264.67	75	284.71
11. IN	164.86	11. IH	184.90	11. IN	204.94	11: IN	224,99	11. []	245.04	11. IN	265.09	11. IH	285.13
. 25	165.28	.25	185.32	. 25	205.36	. 25 ·	225.41		245.46		265.50	25	_285.54
. 50	165:70	50	``185.74	.50	205.77	50	225.82	.50	245.87	5 g	~265.92		285.96
. 75	166.11	. 75	186.15	.75	206.19	. 75	226.24	. 75	246.29	. 75	266.34	.75	286.38

MAR-604

							##:# <b>—</b> -						
14 FEET	BBLS	15 FEET	BBLS	16 FEET	BBLS	17 FEET	BBLS	18 FEET	DD1 C	10 EEET	BBLS	20 5557	BBLS
O. IN	286.74	0. 18	306.80	0. IN					BBLS	19 FEET		20 FEET	
. 25	287.15			U. 1N	326.86	0. IN	. 346 . 92	0. IN	366.98	0. IN	387.03	0. <u>I</u> N	407.08
.50	287.57	: 25	307.21	25	327.28	25	347.34		_367.39	25	387.44	25	407:49
		:50	307.63	50	327.69	. 50	347.75		~367.81	.50	387.86	.50	407.91
. 75	287.99	.75	308.05	. 75	328.11	.75 1. IN	348.17	.75	368,23	.75	388.28	. 75	408.33
אן . ו	288.41	1. IN	308.47	1. IN	328.53	1. IN	348.59	1. IN	368.65	1. IN	388.70	1. IN	408.75
. 25	288.83	25	308.89	.25	328,95		349,01	. 25	369.06	. 25	389.11	. 25	409.17
.50	289:24	50	309:30	.50	<sup></sup> 329 <del>.</del> 37 <sup></sup>		349:43~	. 50	~369.48 <sup>~</sup> ~	50	``389``53`	.50	409.58
. 75	289.66	.75	309.72	.75	329.78	. 75	349.84	. 75	369.90	. 75	389.95	. 75	410.00
2. IN	290.08	2. 1N	310.14	2. IN	330.20	2. IN	350.26	2. IN	370.32	2. IN	390.37	2. IN	410.42
. 25	290.50	. 25	310.56	.25	330.62	. 25	350.68	. 25	370.74	. 25	390.79	. 25	410.84
.50	290.92	50	310.98	··-·:50 —	331.04	.50	351710"	50	371.15	: 50 -	391.20		
.75	291.33	.75	311.39	.75	331,45	.75	351.52	,75	371.57	.75~	391.62		•
3. ÎN	291.75	3. ÎN	311.81	3. ÍN	331.87	3. IH	351.93		. 371.99	3. โห	392.04		
.25	292.17	.25	312.23	.25	332.29	. 25	352.35	. 3,25,	372.41	. 25	392.46		
								·	-272-91			·	
.50	292.59		312.65		332.71	. 50	352.77		372.82	. 50	392.87		
.75	293.00	.75	313.07	.75	333.13	.75	353.19	.75	373.24	. 75	393.29		
4. IN	293.42	4. IN	313.48	4. IN	333.54	4. IN	353.61	4. IN	373.66	4. IN	393.71		
. 25	293.84	. 25	313.90	. 25	333.96	. 25	354.02	. 25	374.08	. 25	394.13		
.50	294.26	50	"314:32		334,38~	50	~354.44``	5 0	~374~49~		~ <b>394</b> ~54~		
. 75	294.68	.75	314.74	.75	334.80	.75	354.86	. 75	374.91	.75	394,96		
5. IN	295.09	5. IN	315.16	5. IN	335.22	5. IN	355,28	5, IN	375,33	5. IN	395.38		
. 25	295.51	. 25	315.57	.25	335.63	.25	355.70	. 25	375.75	25	395.80		
. 50	295.793		~315.99 -	.50	336.05	.50	-356:11"	.25 .50	376.17	.50	396.22		
. 75	296.35	. 75	316.41 .	. 75	336.47	.75	356.53	.75	376.58	.75	396.63		
6. IH	296.77	6. IN	316.83	6, IN	336.89	6. IN	356.95	6. IN	377.00	6. IN	397.05		
. 25	297.18	. 25	317.25	. 25	337.31	. 25	357.37	.25"	377.42	25	397.47		
	297.60	50	317.66	50	337:72	:50 ·	357.78		377.84	50 "	397.89	• ••	
. 50		.75	318.08	.75	338.14	75	358.20	.75	378.25	.75	398.30		
. 75	298.02	7. IN	318.50	7. ÎN	338.56	.75 7. 1N	358.62	7. ÍN	378.67	7. ÍN	398.72		
7. IN	298.44		318.92	.25	338.98	.25"	359.04	:25" ·	379.09	25	399.14		
. 25	298.86	25			-339:40-	<u>:</u> 50	-359 <del>:</del> 46	÷5 ó	379 <del>.</del> 51	: 50	399.56	· ··- · · · · · · · · ·	
. 50	299.27	50	3197.33	.50			359.87	.75	379.92	.75	399.98		
.75	299.69	.75	319.75	. 75	339.81	. 75		. / 5		8. IN			
8. 1N	300.11	8. IN	320.17	8. IN	340.23	8. IN	360.29	8. IN	380.34	0. In	400.39		
. 25	300.53	. 25	320.59	25	340.65		360.71	25	380.76	25	400.81		
. 50	300.95	.50 ^	~321.01	.50	341.07	.50	361,13	.50	381.18	50	401.23		
. 75	301.36	.75	321.42	. 75	341.49	.75	361,55	.75	381.60	.75	401.65		
Ð. IH	301.78	9. IN	321.84	9. IN	341.90	9. 1N		· 9. IN	382.01	9. IN	402.06		
. 25	302.20	. 25	322.26	. 25	342.32	. 25	362.38	. 25	382.43	25	402,48		
. 50	302.62	.50	"322,68"	25 .50	342.74	.50	362.80	.50	382.85	7.50	7402.90		
. 75	303.04	. 75	323.10	.75	343.16	. 75	363.22	.75	383.27	.75	403.32		
10. IN	303.45	10. IN	323.51	10. IN	343.58	10. IN	363.63	10. IN	383.68	10. IN	403.73		
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# EXHIBIT A BID SHEET AND WELL SPECIFICATIONS FOR STANDARD DRILLING CONTRACT

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Gentleme	800 - 304, 8rh. As		<del></del>		2705 Montana Ave				
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19	or, in the ev	ent Operator is to cle	ar and graide and furnis	th roadway or other insre	ss or egress facilities within _	erermineu			
	the date of completion of the	clearing and grading.	and construction of n	ondway, or such; other in	gress or egress facilities, wh	ichever is the later.			
			The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	er i e de de la company de la company de la company de la company de la company de la company de la company de	第1 <b>6</b> 1				
3. DEPT	The second of the second second								
Subjec	to right of Operator to aband	on the well or to have	e the well completed a	t a lesser depth, Contrac	tor agrees to drill the well to	in total contract depth			
الكهجات اه	00 feet	ontractor will drill the	well on a drilling basi	s (see Section 13 hereof) to	Sormation, whichever	etres or the top of the			
. PIGA	NO COMPMENT TO BE S	UDNISHED BY CO	NTRACTOR						
4.1 C 4.2 C	AND EQUIPMENT TO BE F Contractor's rig # Contractor's rig # Drawworks	and inventory		1.2.					
4.1 C 4.2 C E	Contractor's rig #	and inventory	attached or sec Item 4	1,2.					
4.1 C 4.2 C D E S	Contractor's rig #	and inventory	attached or sec Item 4	1,2.					
4.1 C 4.2 C E S	Contractor's rig #	and inventory	attached or sec Item 4	1,2.					
4.1 C 4.2 C E S.	Contractor's rig #	and inventory  odels I size  d capacity	attached or sec Item 4	1,2.					
4.1 C 4.2 C D E SS	Contractor's rig #	and inventory  odels I size  d capacity  city	attached or sec Item 4	1,2.					
4.1 C 4.2 C D E Si A	Contractor's rig #	and inventory  odels size deapacity	attached or sec Item 4	1,2.					
4.1 C 4.2 C 5 5 6 7 8 8	Contractor's rig #	and inventory  odels size deapacity	attached or sec Item 4	1,2.					
4.1 C 4.2 C E S S A D D	Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right r	and inventory  odels size  deapacity  city	attached or sec Item 4	1,2.					
4.1 C 4.2 C E S S A D D D	Contractor's rig #	and inventory  odels size  deapacity  sity	attached or sec Item 4	1,2.					
4.1 C C C C C C C C C C C C C C C C C C C	Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor make, make and make, model and walliary pump and power 2 Corrick or mast — make, size and contractor mast — make, size and contractor make, size and contractor or make, size and contractor make, size and contractor make, size and contractor make, size and contractor make, size and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and sizes and numbers or sizes and sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and s	and inventory  odels  d size  d capacity  city  s	Pressure		BOP Pressure T				
4.1 C 4.2 C E S: S: S: C C C C C C C C C C C C C C C	Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right right r	and inventory  odels I size d capacity city  s  stunted.  BOP Size	Pressure Rating	No. & Style	Frequency	kPa			
4.1 C 4.2 C E S S S C C C C C S S C C C S S C C C S S C C C S S C C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C S S C C C S C C S C C S C C C S C C C S C C C C S C C C C C C C C C C C C C C C C C C C C	Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor make, make and make, model and walliary pump and power 2 Corrick or mast — make, size and contractor mast — make, size and contractor make, size and contractor or make, size and contractor make, size and contractor make, size and contractor make, size and contractor make, size and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and sizes and numbers or sizes and sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and numbers or sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and sizes and s	and inventory  odels I size d capacity  city  s  cuunted.	Pressure		· -				
4.1 C 4.2 C E S S C E C E C E C E C E C E C E C E	Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor's rig # 2 Contractor make and makes in the contractor make, size and contractor makes and contractor makes are and contractor makes are and contractor makes are and contractor makes are and numbers of the contractor of rig contractor makes are and contractor makes are and contractor makes are and contractor of rig contractor makes are accounted availability of rig contractor makes are accounted to the contractor makes are accounted to the contractor makes are accounted to the contractor makes are accounted to the contractor makes are accounted to the contractor makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and makes and	and inventory  odels I size d capacity city  s  stunted.  BOP Size	Pressure Rating	No. & Style	Frequency	kPa			

Page 1 of 5

	luon.	To Be Pro			xpense of
	ltem	Contractor	Operator	Contracto	r Operator
5.3	(a) Cellar and matting	C		C	1
	(b) Rathole, conductor, mousehole expense to \$(1)		0		0.
	(c) Rathole, conductor, mousehole expense in excess of \$(1)		<u> </u>		1 0
					<del>                                     </del>
	(1) includes expenses of materials, drilling, setting and cementing same.		•		1 _
5.4	Slush pits or special steel pits.		0		<del>                                     </del>
5.5	Transportation of Contractor's rig: Operator will be responsible to m				1
	(a) Move in and rig up costs of \$ Contractors rig to the above local				<del></del>
	(b) Move our costs of \$including_trucking_and_rig_up lab	our			<del></del>
	(c) Stack out costs of \$Extra labour or trucking costs to	move			
	cased well. in or off location resulting from				
	(d) Labour costs of \$ adverse lease or weather condition	20.5			
	(c) Labour costs of S will be charged to the Operator.				<u> </u>
	(f) Leveling of rig			_	
	(g)			\ <u>-</u>	
5.6	Towing services to include truck charges for rig or additional equipment.		0		0
5.7	Special moving equipment for rig supplies or personnel if road becomes impassable by				<del>                                     </del>
٠.,	normal transportation means or vehicles.	ļ			l o _
	Steel mud & circulating tanks of m' volume				<del>                                     </del>
5.8					<del>   </del>
5.9	Fuel: Rig and camp				<del> </del>
	Boiler				<del></del>
	Other				<del>                                     </del>
	Normal fuel storage of 1.500 gals.			с	<del></del>
	Additional fuel storage oflitres				<del> </del>
	The cost of fuel is included in the quoted drilling and/or daywork rates based on	}			1
	\$45c per gal-perfect of diesel fuel, F.O.B. location. Operator will				1
	reimburge Contractor for any additional fuel costs above \$45c	1			1
	per RALF.O.B. location.				
5.10	Total water costs (1) for rig and camp to \$ per day.		0		1 0
•	Total water costs (1) for rig and camp in excess of \$ per day.				
	(i) Calculated from spud to release of rig and total water costs include hauling costs				
	prior to spud.				
e 11	Water storage at location 250 bbls work	_ \		с_	
		<del></del>	<del></del>	C	<del></del>
5.12	Bits — drilling — daywork — — — — — — — — — — — — — — — — — — —				<del>   </del>
	•		0		<del></del> 0
5.13	Reamers, stabilizers, special drilling tools:				1
	- drilling	<u>—c</u>		c_	<del> </del>
	— daywork				<del></del>
5.14	Diamond core barrel, handling tools and accessories				
5.15	Casing, essentially as specified herein		0		
5.16	Casing shoes, floats, centralizers, scratchers				10
5.17	Casing tools (as per casing program)				
5.18	Power casing tongs for — surface casing	i			0
	Intermediate casing		0_		0
	— long string				0
5 10	Tubing				0
	Tubing tools			<del></del> -	0
5.21	Tubing power tongs		<u> </u>		0
	Cement and comenting services for — surface casing				0
3.26	— intermediate casing				
				-	
	- long string		o		<del>   </del>
	Extra labour for easing jobs		o		<del></del>
	Swabbing unit with swab line		<u>_</u>		<del>  _</del>
	Swabbing accessories to include cups, lubricators, sinker bar, etc.				<del>                                     </del>
	Electrical logging and other wire line formation survey services		0		<del>                                     </del>
	Drill stem formation testing services		0		4-0-
	Gun or jet perforating services		0		<del></del>
5.29	Inspection services for Contractor's drill string				
5.30	Special strings of drill pipe and drill collars as follows:				1
			0		0
5.31	Kelly joints, subs, elevators, slips and handling tools for use with special strings of drill				1
	pipe and drill collars		o	_	1_0
5.32	Drill pipe protectors for kelly joints and each joint of drill pipe running inside of casing				T
	for use with normal strings of drill pipe		lo		0
5 22	Drill pipe protectors for kelly joints and each joint of drill pipe running inside of casing	-			1— <u> </u>
دو. پ	• • • • • • • • • • • • • • • • • • • •		ó'		1 0
	for use with above noted special strings of drill pipe				<del>                                     </del>
3.54	Fishing tools and services—drilling	c_			<del>                                     </del>
	—daywork		<u>~</u>		1 8
5.35			<u> </u>	<del></del>	+
5.36	Conventional drift indicator	С	1	_ C	

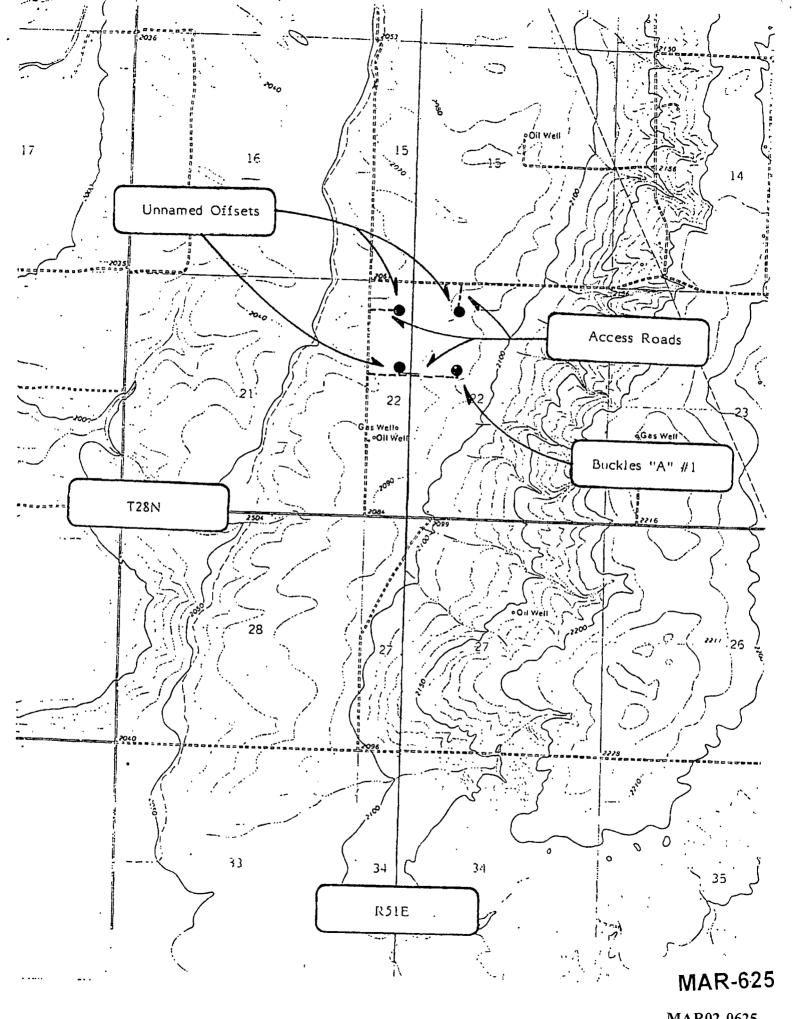
		Į.		ovided By	At the Expense of	
	liem	ι	Contractor	Operator	Contractor Operator	
	Normal storage for mud and chemicals	<del>.</del>		<del></del>	<del></del>	
5.38	Well head connections and all equipment to be installed in or on well head or on premises for use in completion of the well	the				
5.39	Well site restoration to include pits				<del></del>	
	Welding services for casing jobs and/or well head connection					
	Casing bowl: sizetype					
5.42	Crew transportation and subsistence expense		•			
6 43	s 35.00 per man/day or s	•	<u>c</u>			
3.43	Camp: 4 unit camp (20 men) while in use, chargeable at \$ per of unit camp (men) while in use, chargeable at \$	-		<del></del>		
	per day.					
	Comp standby at \$ per day					
	Camp transportation					
	Camp personnel transportation			<del></del>		
	Transportation of groceries  Separate light plant (if required) at \$	<del></del>		<del></del>	<del></del>	
	Other					
5.44	Boiler and normal winterization:					
	One boilers while in use, chargeable at \$325.00 per c	iny.	c	<u></u>	0	
	Special winterization of	_		<del></del>		
	Desinder:	•	C	<u> </u>	<u>0</u>	
-	Degasser: type at S per c	•		0	<del>-   0</del>	
	High Speed Shale Shakertype at \$per d					
	Shock Sub: type at \$ per day.					
5.50	Special mud-treating equipment of			<u> </u>		
			c	<del></del>	C	
3.32	Special manifold equipment as follows:					
	ni \$per day,			<u> </u>		
5.53	Overtime crow labor charge for Statutory Holidays or at Operator's request					
5.54	Breathing and safety apparatus:					
	(a) Normal required by Worker's Compensation Board.			<u></u> 0	<del></del>	
	(b) Special breathing or safety equipment apparatus and supervision required beca- of hydrogen sulphide testing, hole conditions, well site remoteness, etc.			0		
5.55	Special allowance for oil-based or invert mud:			· .		
	(a) \$ per man per day clothing allowance based on m	ien.		<del></del>		
	(b) \$ per day for additional rig expense.	<del>.</del>		<del></del>		
	Municipal well tax & inhibitors or chemicals for drill Protection - oxygen scavenger plus H2S protect	_	nv		<del></del>	
	damage to drill string due to H2S gas or corre					
	fluids will be charged to the Operator.					
5.60	Additional equipment and services:					
		<del></del>		<del> </del>	<del></del>	
		<del></del>				
				<del>'</del> -		
6. CA	SING AND CEMENTING PROGRAM:					
Minim	· _ · _				1110 C TT	
Hole Diame	Approx. of Casing: ter Casing Setting Depth Drilling or	wo	C Hrs.		WOC Time on Contractor	
mm	OD mm kg/m mm Daywork	Cut		Drill Out	or Operator	
	1/4" 8-5/8" 24 lb. As determined	8		12	C	
_7-	7/8" <u>5-1/2" 20 lb. by Ope</u> rator				<del></del>	
		· —	<del></del> .		. <del></del> .	
	iderstood should the picking up and running of tubing be performed after the plug is all be allowed compensation as set forth under the applicable daywork rates.	down on the	long string	, Contractor shall b	e deemed to be on daywork	
and sir	an or anowed compensation as set forth under the applicable daywork lates.					
7. M	UD CONTROL PROGRAM (see Section 8.3 of the Drilling Contract)					
	Operator agrees to furnish all mud conditioners/additives and	chemicals ne	cessary for o	drilling the well and	will arrange to purchase all	
necess	ary mud conditioning materials.					
	•	Censity		Viscosity	Water Loss	
F	(metres) rom To	kg/m³		s/L	cm,	
	0 DakotaSalt Water		_		Water loss	
	Dakota T.D. Gel-Starch		_		control over	
					bottom 300'	onl
1. /-	dented in the country is the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country in the country					
	derstood, in the event it becomes necessary to discontinue drilling operations and to the density currently being used or to raise the mud density at any time to		_		will conclusively constitute	
	rmal pressure" as that term is employed in Section 9.2 of the Drilling Contract. O		-	-	will conclusively constitute the terms of such provision	
	on 9.2 of the Drilling Contract) until such condition has been overcome, the well is un	-			•	
be in e	xcess of1h/galkg/mx all subsequent operations shall			•	••	P
Other	Mud Specifications:					
	Page 3 of 5				— MAR02-062	22

			Maximum	Maximum	Maximum Change of
	Well Depth		Distance	Deviation	Angle for Over-All
	wen Deptil		Between Surveys,	from Vertical,	Angle) Between Any
From	1	Το	metres	Degrees	Two Surveys,
				20 500	Po Detrees.
	ermined by Opera			50	10
antrac	ctor_will make_e	very_effort to	insure that t	he hole <u>remains</u> withi	n Operators
eviari	ion limites, how	œ <del>ver shoul</del> d dev	iation_occur	greater than specifie	d above, the rig
111 10	mmediately go on	Daywork.	metre	s shall be	
	portionately for survey inter- stocking approved by Opera		t do not use intervals les	s than 10 metres. The foregoing rate of	of change shall not be limiting in
PROPOS	SED CORING PROGRAM	1:			
Approx. D		Formation	Type Core	Size	metres
	<del></del>				
o be c	determined by th	e Operator			
	<del></del>	<del></del>	<del></del>		<del></del>
	SED WIRE LINE SURVE	YS: From		То	Remarks
	<del></del>				
o_be_c	determined by th	e Operator			
	<del></del>				
	<del></del>				
PROPOS	SED FLUID PRODUCTIO	ON TESTS:			
	c or Kind	From		то	Zone to be tested
		<del></del>			
o be c	<u>determined</u> by th	e Operator		<del></del>	
	<del></del>			<del></del>	
DESIGN	ATED REPRESENTATIV	ES:			
	Operato			Contractor	
				Charleton	
ohn At	bernethy		ستـ		Currie
,00	(name)		W	(name)	
WU - 2	<u>2705 Montana Ave</u> (address		mon80	0 - 304, 8th Ave S	W., CALGARY, Albe
		•	(4)	· .	403) 271-6897
406) 2	248-4330			(day telephone nu	
406)_2	248-4330 (day telephone	number)			imber)
406)_;	(day telephone				
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	(g)	During the term of the Orilling Contract, the rates set forth herein shall be revised to compensate Contractor for any escalation in its cost of labour, catering, fuel, motor oil, insurance, and transportation should such escalation be general throughout the drilling industry. The date of revision is to
	45.	be the date of escalation.
	(h)	The basis for payment to Contractor for equipment lost or damaged in the hole white on daywork or for equipment lost or damaged in any other circumstances where Operator is liable or responsible for Contractor's equipment under or by reason of any provision of the Drilling Contract
	e,	shall be 90 percent of new replacement costs at the time of delivery, F.O.B. wellsite.
	(i)	Surface Hole Clause 9.2:  All time spent in excess of
		All time spent in excess of 12 hours calculated from spud to plug down after the setting and cementing of the surface casing will be charged to Operator at the applicable daywork rate.
	(i)	NTT
	(k)	Should Contractor purchase for Operator at Operator's request any materials, supplies, services or equipment, including tubular goods, which
	<b>\</b> /	Operator is obligated to furnish under the terms of this Agreement, Operator agrees to pay Contractor within thirty (30) days after date of receipt of
		Contractor's invoice the actual cost of such materials, supplies, services, or equipment, plus NIL % handling charge.
		and NIL % handling charge for tubular goods.
		6 4.3 of contract
	(1)	Any sum or sums not paid within Sec. 4.2 days after the due date herein specified shall bear interest at the rate of 1-1/2 percent per month from such due date until paid.
1.	All rig	PROVISIONS: time lost through delays caused by adverse weather conditions will be charged to the
	Operator	on a daywork basis.
2.		bour costs resulting from overtime to run casing, move and rig up or out will be charged perator at cost plus 20% Payroll Burden.
3.	All rig	time that is employed in waiting on services or supplies, including fuel and water,
	for reas	ons beyond the control of Contractor (such as conditions resulting from weather,
	breakdow daywork	on of service company equipment, failure of service company equipment to arrive on basis.
4.		ase of any lost circulation or water flows from any formation, the rig will immediately daywork basis and footage drilled during this period will be deducted from the footage
5.	Any extr	a costs incurred as a result of any casing failures will be the responsibility of the
6.	Schock-S	oub rental will be charged to the Operator.
7	In the s	event of any casing failures, the rig will immediately go on Daywork.
٠.	TH CHE	ent of any tasing failures, the fig will immediately go on baywork.
	In reconnect	to the above request, our bid for the drilling of the well hereinabove described is submitted as set forth above.
	III response	to the Boote request, our bid to the draining of the well indeclarable described is substituted to set forth above.
		RIRD_DRILLING_INC Drilling_Div.
		Contractor
		Contractor
	Date:	June 15 1981 But 1 XIIIIC
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		TEXAS_OIL & GAS_CORP
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	<del></del>	/,   Operator
	/	(1) Operator

MAR02-0624





CONTRAC	TNUMBER
OPERATOR	CONTRACTOR

# STANDARD DRILLING CONTRACT

THIS AGREEMENT made and entered into by and between	TEXAS OIL & GAS CORP
	2705_Montana_Avenue
	Suite 300
	BILLINGS, Montana 59101
hereinafter called Operator, and	BIRD DRILLING INC Drilling Division
	800 - 304, 8th Avenue S.W.
	CALGARY, Alberta
	T2P_1C2

# WITNESSETH THAT:

hereinafter called Contractor

WHEREAS Operator is the owner, and/or Operator, of certain property or properties on which it desires to have a well drilled and completed in search of oil or gas; and

WHEREAS Contractor represents that it has adequate equipment in good working order and personnel capable of efficiently operating such equipment with which it desires to drill and complete such well for Operator:

NOW THEREFORE the parties hereto, each in consideration of the covenants and agreements of the other, mutually agree as follows:-

# 1. WORK TO BE DONE, LOCATION, COMMENCEMENT DATE AND DEPTH:

- 1.1 Contractor agrees to drill and complete the hereinafter designated well in accordance with all the provisions hereof and other conditions and specifications set forth in the Bid Sheet and Well Specifications, identified as Exhibit A attached to and made part of this Agreement.
- 1.2 Contractor further agrees to commence operations for the drilling of the well at the location, on the date and to the depth agreed upon in Sections 1, 2 and 3 of Exhibit A hereof.

# 2. LABOUR, EQUIPMENT, MATERIALS, SUPPLIES AND SERVICES: .

- 2.1 Contractor shall furnish the labour, equipment, materials, supplies and services described in Exhibit A.
- 2.2 Additional material, equipment, special tools, supplies and services necessary or proper to the drilling and completion of the well shall be furnished at the drill site by the party designated in Section 5 of Exhibit A. Should other tools, materials, equipment, supplies, apparatus or services be necessary to the drilling or completion of the well, the cost of such tools, materials, equipment, supplies, apparatus or services and the manner in which they are to be furnished are to be agreed upon by the parties hereto.
- 2.3 Operator shall stake the location of the well and shall furnish such labour, materials, supplies and services as are specifically set out in Section 5 of Exhibit A.
- 2.4 Should Contractor purchase for Operator at Operator's request any materials, supplies, services or equipment, including tubular goods, which Operator is obligated to furnish under the terms of this Agreement, Operator agrees to pay Contractor within thirty (30) days after date of receipt of Contractor's invoice the actual cost of such materials, supplies, services, equipment, or tubular goods, plus handling charge specified in Exhibit A. Contractor agrees to furnish Operator copies of suppliers', vendors' or third party invoices covering such materials, supplies, services or equipment.

# 3. DRILLING RATE, DAYWORK RATE, STANDBY RATE, BASIS OF DETERMINING AMOUNTS PAYABLE TO CONTRACTOR:

- 3.1 Subject to all of the other provisions hereof, Operator agrees to pay Contractor for the work performed, services rendered, and the materials, equipment and supplies furnished by Contractor, a sum computed as hereafter prescribed.
- 3.2 For work performed on a drilling basis, Contractor shall be paid the rate agreed upon and specified in Section 13(a) of Exhibit A, multiplied by the linear measure of the hole drilled. Such linear measure of hole drilled shall be determined in the manner specified in Exhibit A.
- 3.3 For work performed on a daywork basis, Contractor shall be paid the daywork rate per twenty-four (24) hour day agreed upon and specified in Section 13(b) of Exhibit A.
- 3.4 If it is necessary to shut down Contractor's rig for repairs while Contractor is performing work on a daywork basis, Contractor shall be allowed compensation in the manner set out in Section 13(d) of Exhibit A.
- 3.5 When Contractor's rig is shut down, although in readiness to resume operations, but Contractor is awaiting orders of Operator, or materials, services or other items which Operator is obligated to furnish, Operator agrees to pay Contractor the standby rate specified in Section 13(e) of Exhibit A.
- 3.6 If loss of circulation occurs while operations are being conducted on a drilling basis, all operations until circulation is restored are to be conducted in accordance with the provisions set forth in Section 9 hereof.
- 3.7 The term "daywork" shall mean the work performed by Contractor at a stipulated sum per day as distinguished from work for which Contractor is compensated at a stipulated price per metre of hole drilled. Unless otherwise provided herein, the term "daywork" shall include, but not be limited to, the following work performed by Contractor:
  - (a) All drilling below the contract drilling depth as provided in Exhibit A, including the setting of any string of easing below such depth.
  - (b) All work performed by Contractor, whether or not prior to reaching the contract drilling depth, in an effort to restore the hole to such condition that further drilling or other operations may be conducted, in the event of loss or damage to the hole as a result of the failure of Operator's easing or equipment either during or after the running and setting of such casing, or as a result of the subsequent failure of the cementing job resulting in parted casing.
  - (c) All other work performed by Contractor at the request of Operator, regardless of depth, which is not within the scope of the work to be performed on a drilling basis including, but not limited to, all coring, drill stem testing, balling, gun or jet perforating, electric logging, acid treatment, cleaning out, hydraulic fracturing, plugging, running tubing, setting liners, squeeze comenting, abandoning well and installation of well head equipment.
- 3.8 In determining the amount of daywork time for which Contractor is to be compensated, it is agreed, except as provided in Section 9 hereof, that such daywork time shall begin when Contractor, at the request of Operator, suspends normal drilling operations being conducted on a drilling basis, and shall include the time required to restore the hole to the same drilling conditions which existed when operations on a drilling basis were suspended. For daywork comprising less than a twenty-four (24) hour day, Contractor shall be paid the proper fractional part of the amount specified for a twenty-four (24) hour day. The proper fractional part of the time shall be computed to the nearest one-quarter (14) hour.

# 4. TIME OF PAYMENT:

- 4.1 Time Or FATMENT:

  4.1 Conditional upon Contractor's compliance with the terms and conditions of this Agreement, Operator agrees to make payments to Contractor, as herein set out, until such time as the designated well is completed or abandoned.
- 4.2 Payment for work performed on a drilling basis shall be due and payable when Contractor completes performance of drilling work provided for by this contract. If Contractor performs any daywork prior to reaching the drilling contract depth, payment for such daywork shall be due and payable at the close of each calendar month.
- 4.3 If the duration of the hole is more than one month, payment shall be due and payable at the close of each calendar month for the metres drilled in such month.
  - 4.4 Any sum or sums not paid after the due date herein specified shall bear interest at the rate specified in Exhibit A.

# 5. STOPPAGE OF WORK BY OPERATOR:

- 5.1 Notwithstanding the provisions of Section 3 of Exhibit A. Operator shall have the right to direct the stoppage of the work to be performed by Contractor hereunder at any time prior to reaching the specified depth, and even though Contractor has made no default hereunder. In such event Operator shall be under no obligation to Contractor except as follows:-
- 5.2 If such work stoppage occurs prior to spudding of the well, Operator shall pay to Contractor the sum of the following:- (a) all expenses reasonably and necessarily incurred by Contractor by reason of the contract and by reason of the premature stoppage of the work excluding, however, expenses of normal drilling crew and supervision; (b) fifteen percent (15%) of the amount of the expenses of item 5.2(a); and (c) a sum calculated at the standby rate with crews for all time from the date upon which Contractor commences any work hereunder down to such date subsequent to the date of work stoppage as will afford Contractor reasonable time to dismantle his rig and equipment.
- 5.3 If such work supprage occurs after the spudding of the well. Operator shall pay to Contractor the sum of the following:-(a) all expenses reasonably and necessarily incurred by Contractor by reason of the contract and by reason of the premature stoppage of the work excluding, however, expenses of normal drilling crew and supervision; (b) fifteen percent (15%) of the amount of the expenses in Item 5.3 (a); and (c) a sum calculated at the daywork rate or standby rate whichever is applicable at the time, for all time from the date upon which Contractor commences any work hereunder down to such date subsequent to the date of work stoppage as will afford Contractor reasonable time to dismantle his rig and equipment.

# 6. TAKE OVER BY OPERATOR:

- 6. TAKE-OVER BY OPERATOR:

  6.1 In the event of default on the part of Contractor in the performance of the work Operator shall give Contractor written notice thereof which shall specify in detail the nature of the default. Contractor shall have seven (7) days after receipt of such notice in which to correct or remedy the matter specified in such notice. If contractor within the said seven (7) days period fails to correct or remedy the matter specified in such notice to Operator's satisfaction. Operator may take possession of any or all of Contractor's tools, rig. machinery and equipment at the well site and, with Operator's own employees or the employees of some other contractor, complete all or any portion of the work contemplated by this Agreement. If Operator takes over Contractor's tools, rig. machinery and equipment as herein provided, Operator's hall pay Contractor during such take-over the standby with crew rate as provided in Section 13(d) of Exhibit A, less Operator's direct labour charges.
- 6.2 Operator shall, either at the completion or abandonment of the hole or in accordance with item 6.5 hereof, whichever is the sooner, return to Contractor all tools, rig, machinery and equipment so taken over in as good condition as when taken over, normal wear and tear excepted.
- 6.3 If Contractor carries insurance on Contractor's tools, rig. machinery and equipment such insurance shall be continued in effect during such take-over and Operator shall relimburse Contractor for the cost of such insurance during such take-over.
- 6.4 If Contractor's tools, rig, machinery and equipment are taken over by Operator as herein provided, all operations performed therewith during such take-over period shall be wholly at Operator's risk. Contractor's covenants of indemnity contained in this Agreement shall not apply during such take-over
- 6.5 If, after Operator has taken over possession of any or all of Contractor's tools, rig, machinery and equipment as herein provided, Contractor demonstrates to the satisfaction of Operator that Contractor can correct or remedy the matter specified on Operator's notice pursuant to item 6.1 above, Operator shall return to Contractor all tools, rig, machinery and equipment so taken over and thereafter the provisions of this Agreement shall again apply.

# 7. CASING PROGRAM:

- 7.1 The easing program shall be as provided in Section 6 of Exhibit A. The exact setting depth of each string of easing, the amount of cement, and the process to be used in cementing shall be specified by Operator at the time of each easing setting. Operator may modify said easing program but any modification thereof which materially increases Contractor's hazard or costs of performing its obligations hereunder can only be made by mutual agreement of Contractor and Operator.
- 7.2 Contractor shall run and cement all strings of easing and shall be compensated therefor either at drilling rates or at daywork rates as set out in Section 6 of Exhibit A. If easing is run and cemented at drilling rates, Contractor shall at its expense condition the hole (except following daywork operations), run and cement the easing and wait on cement to harden, with prescribed waiting time to commence when plug hits bottom. If easing is run and cemented at daywork rates, Contractor shall be paid for all time consumed in the process at applicable daywork rates. Recementing or time requested by Operator in excess of allowed cement hardening time shall be paid at applicable daywork rates. The setting of any string of easing below the contract depth shall be performed by Contractor under the direction of Operator and Operator shall pay for all time so consumed at the applicable daywork rate.
- 7.3 Contractor agrees to keep thread protectors on the easing until the easing is taken from the racks to be run into the hole, and to grease the thread with a suitable pipe lubricant as it is made up. Contractor further agrees to preserve all protectors and, after well is completed, to break down all surplus easing, put protectors on same as it is broken down and return such easing to the pipe racks at the rig.
- 7.4 If the hole is lost or damaged as a result of the failure of Operator's easing or equipment either during the running and setting of such casing or as a result of subsequent failure of the cement job or as a result of casing wear, such loss shall be borne by Operator.

# **DRILLING METHODS AND PRACTICES:**

- 8.1 Contractor agrees to perform all work to be conducted by it under the terms of this Agreement with due diligence and care in a good and workman-like manner and in accordance with good drilling practices.
- 8.2 Contractor agrees to maintain its well control equipment in good operating condition at all times, testing it as prescribed in Section 4 of Exhibit A. and shall use all reasonable means to control and prevent fire and blowouts.
- 8.3 Subject to the terms hereof, Contractor agrees that at all times during the drilling of the well the Operator shall have the right to control the mud program. The drilling fluid must be of a type and have characteristics acceptable to Operator and be maintained by Contractor in accordance with the specifications shown in Section 7 of Exhibit A. No change or modification of said specifications which would materially increase Contractor's hazards or Contractor's costs of performing its obligations hereunder shall be made by Operator without consent of Contractor. Both Contractor and Operator shall have the right to make any tests of the drilling fluid which may be necessary. Should no mud control program be specified by Operator in Exhibit A. Contractor shall have the right to determine the mud program and the type and character of the drilling fluid during the time that Contractor is performing work upon a drilling basis under the terms of this Agreement.
- 8.4 Contractor agrees to keep a drilling time log of the well noting the depth and to save and label samples of formations as Operator may request. Such log shall at all times be subject to inspection of Operator or its representative; and, upon completion or abandonment of the well to which it pertains, shall become the exclusive property of Operator.
- 8.5 Contractor agrees that every effort will be made to drill a straight hole and to make diligent effort to maintain its slope within the allowable limits specified in Exhibit A. Contractor agrees to make slope tests as specified in Section 8 of Exhibit A, with the cost of making such slope tests to be included in the drilling rate if the well is being drilled on a drilling basis. If the slope of the hole is found to be beyond the limits specified in Exhibit A while work is being conducted on a drilling basis and if requested by Operator prior to running casing. Contractor agrees at its cost to exment off, redrill, or correct the slope of the hole to the satisfaction of Operator. Operator reserves the right to require slope tests additional to those specified in Exhibit A. In making such additional slope tests, if it is found that the slope of the hole is beyond the prescribed limits set forth in Exhibit A, the cost of such tests is to be borne by Contractor; and, if requested by Operator, prior to running casing, Contractor agrees at its own cost to exment off, redrill or correct the slope of the hole to Operator's satisfaction. If the slope of the hole is found to be within the prescribed limits of Exhibit A, rig time used to make the test shall be paid for at the applicable daywork rate.

# 9. FORMATIONS DIFFICULT OR HAZARDOUS TO DRILL:

- 9.1 If chert, pyrite, quartizite, igneous rock or other impenetrable substances are encountered while drilling on a drilling basis and the metres drilled during each twenty-four (24) hour period multiplied by the drilling rate does not equal the applicable daywork rates plus the costs of bits, all drilling operations shall be conducted on a daywork basis at the applicable daywork rate with the Operator furnishing the bits until normal drilling operations and procedures can be resumed. The metres so drilled on daywork shall be deducted from the drilling charge.
- 9.2 If gravel, boulders, loss of circulation or deviation difficulties due to gravel or flowing water is encountered during the drilling of the surface hole, all time spent in excess of hours as set forth in Exhibit A, calculated from soud to plug down after the setting and cementing of surface easing will be charged to Operator at the applicable '.ywork rate. Operator will be charged for all bits in excess of number of bits as set forth in Exhibit A to drill the surface hole. In addition, the applicable drilling rate will apply to the total depth of the surface hole should such conditions prevail during the drilling of the surface hole.

- 9.3 If water flow, domat formation, abnormal pressure, underground mine or cavern, heaving shale, coal, or other similar condition is encountered under the surface casing shoe which makes drilling abnormally difficult or hazardous, causes sticking of drill pipe or casing, or other similar difficulty which precludes drilling ahead under reasonably normal procedures. Contractor shall, in all cases, without delay, exert every reasonable effort to overcome such difficulty and so notify Operator. When such condition; or conditions are encountered, further operations shall be conducted on a daywork basis at the applicable daywork rate until such conditions have been overcome and normal drilling operations can be resumed. Operator shall assume the risks of loss of or damage to the hole and to Contractor's equipment in the hole from the time such condition is encountered. The metres drilled while on such daywork operations shall be deducted from the drilling charge.
- 9.4 If loss of circulation or partial loss of circulation is encountered under the surface easing shoe. Contractor shall, without undue delay, exert every reasonable effort to overcome such difficulty. Immediately when such condition is encountered, Operator shall assume the risks of loss of or damage to the hole and to Contractor's equipment in the hole. Should such condition persist in spite of Contractor's efforts to overcome it, then after a cumulative period of time has been consumed in such efforts, further operations shall be conducted on a daywork basis at the applicable daywork rate until such condition has been overcome and normal drilling operations can be resumed.

# 10. CORINGS AND CUTTINGS:

10.1 Contractor agrees to take cores as set out in Section 9 of Exhibit A and, in so doing, to utilize a type of equipment specified therein. All coring shall be paid for at the applicable daywork rate unless otherwise specified in Exhibit A.

# 11. REPORTS TO BE FURNISHED BY CONTRACTOR:

- 11.1 Contractor shall keep and furnish to Operator a daily drilling report showing depth of the hole and such other data as required by Operator. Drilling report forms shall be furnished or specified by Operator. In the absence of specifications by Operator, the C.A.O.D.C. Daily Drilling Report Form shall be used.
- 11.2 Delivery tickets covering any materials or supplies furnished by Operator or furnished by vendors for which Operator is obligated to reimburse Contractor and showing the quantity, description and condition of materials and supplies so furnished shall be verified and visually checked as to receipt by Contractor's representative.

### 12. INSURANCE AND INDEMNITY:

- 12.1 At all times during the term of this Agreement, Contractor agrees to carry insurance of types and in minimum amounts as follows:
  - (a) Comprehensive General Liability insurance with limits of \$300,000 inclusive, for bodily injury and property damage, or with limits as specified in Exhibit A hereto.
  - (b) Employer's Liability insurance with limits of \$300,000 inclusive, for bodily injury and property, damage, or with limits as specified in Exhibit A hereto.
  - (c) Automobile Liability insurance with limits of \$300,000 inclusive, for bodily injury and property damage, or with limits as specified in Exhibit A hereto.
  - (d) Adequate Worker's Compensation Insurance covering all Contractor's employees working under this Agreement which complies with Provincial, Territorial or Federal laws and regulations applicable to this Agreement.
  - (e) Other insurance as specified in Exhibit A hereto.
  - (f) All such insurance shall be carried in a company or companies acceptable to Operator and shall be maintained in full force and effect during the terms of this Agreement. Contractor agrees to have its insurance carrier and/or agent furnish Operator with a certificate or certificates evidencing insurance coverage in accordance with the above requirements.
- 12.2 In the event Contractor is a self-insurer and Operator has consented to Contractor being a self-insurer as to any one or more of the risks as to which coverage is herein required, evidence of such consent must be in writing and approved by a representative of Operator authorized to enter into such consent agreement.
- 12.3 Each party shall furnish to the other, on written request, copies of all its insurance policies relating to its operations hereunder and, if charged to the other party, premium receipts in respect thereof.
- 12.4 All insurance taken out by Contractor hereunder and any insurance taken out by Operator relating to this Agreement or any related subcontract shall be for the benefit of both parties. Provision shall be made that the underwriters thereof waive their rights of recourse against the other party hereto and against all persons for whom such other party is responsible in connection with this Agreement.

# 13. TAXES AND CLAIMS:

- 13.1 Contractor agrees to pay all taxes, licenses and fees levied or assessed on Contractor in connection with or incidental to the performance of this contract by any governmental agency for unemployment compensation insurance, old age benefits or any other taxes upon the wages of Contractor, its agents, employees, or representatives. Contractor agrees to require the same agreements and be liable for any breach of such agreements by any of its subcontractors.
- 13.2 Contractor agrees to pay all claims for labour, material, services and supplies furnished by Contractor hereunder and agrees to allow no lien or charge to be fixed upon the lease, the well or the land on which the well is to be drilled. Contractor agrees to indemnify, protect and save Operator harmless from and against all such claims and liens. If Contractor shall fall or refuse to pay any bona fide claims or indebtedness incurred by Contractor in connection with the drilling of any well or wells hereunder, it is agreed that Operator shall have the right to pay any such bona fide claims or indebtedness out of any money due or to become due to Contractor hereunder. No assignment or transfer by Contractor of rights to monies due Contractor hereunder shall have any force or effect as far as Operator's rights are concerned until all such claims and indebtedness incurred by Contractor shall have been completely liquidated and discharged.
  - 13.3 Operator may require Contractor to furnish proof that there are no unsatisfied claims for labour, materials, services and supplies.
- 13.4 Operator may withhold a percentage of the price agreed to be paid Contractor for the purpose, in the manner, and for the time provided in applicable mechanic's or builder's lien legislation of the area where the work is performed, said percentage to be ultimately released in accordance with such legislation.

# 14. RESPONSIBILITY FOR LOSS OF OR DAMAGE TO THE EQUIPMENT OR TO THE HOLE:

- 14.1 Contractor's Surface Equipment: Contractor shall be liable at all times for damage or destruction of Contractor's surface equipment including all drilling tools, machinery, and appliances for use above the surface, and for any other type of equipment, including in-hole equipment when such in-hole equipment is above the surface regardless of when or how such damage or destruction occurs except loss or damage thereto caused by the gross negligence or wilful acts or omissions of Operator or Operator's agents, servants or employees or any loss or damage thereto occurring during the time that operations have been taken over by Operator as provided in Paragraph 6 hereof and except as provided in Paragraph 14.4 and 18.2 hereof.
- 14.2 Contractor's In-Hole Equipment Drilling Basis: Contractor shall be liable at all times while work is being performed on a drilling basis for loss of, damage to or destruction of Contractor's in-hole equipment, including drill pipe, drill collars and tool joints. Operator shall be under no liability to reimburse Contractor for any such loss, damage or destruction except such as is caused by gross negligence or wilful acts or omissions of Operator or Operator's agents, servants or employees.
- 14.3 Contractor's In-Hole Equipment Day Work Basis: Operator shall assume liability at all times for damage to or destruction of Contractor's in-hole equipment while such equipment is below the surface including but not limited to drill pipe, drill collars and tool joints, regardless of fault or negligence or alleged fault or negligence. The basis of reimbursement shall be as specified in Section 13(h) of Exhibit A.
- 14.4 Contractor's Equipment Environmental Loss or Damage: Operator shall assume liability at all times and reimburse Contractor for damage to or destruction of Contractor's equipment both surface and in-hole equipment caused by exposure to corrosive or otherwise destructive or abrasive elements which are introduced into the drilling fluid from subsurface formations or the use of corrosive, destructive or abrasive additives in the drilling fluid. The basis of reimbursement shall be as specified in Section 13(h) of Exhibit A.
- 14.5 Operator's Equipment: All machinery, tools, material and equipment furnished by Operator shall, at the completion or abandonment of the well, be returned to Operator in as good condition as when received by Contractor, ordinary wear and tear excepted; provided that Contractor shall not be liable to Operator for any loss or damage to such machinery, tools, material and equipment over and beyond ordinary wear and tear except that due to gross negligence of Contractor and Contractor's employees.
- 14.6 The Hole Drilling Basis: Except as provided in Section 9 and Section 14.8 hereof, should the hole for any cause attributable to Contractor's operations be lost or damaged while Contractor is engaged in the performance of work hereunder on a drilling basis, all such loss or damage to the hole shall be borne by the Contractor; and if the hole as the result of such cause is not in condition to be carried to the contract depth as herein provided. Contractor shall, if requested by Operator, commence a new hole without delay at Contractor's cost; and the drilling of the new hole shall be conducted under the terms and conditions of this contract in the same manner as though it were the first hole. In such case Contractor shall not be entitled to any payment or compensation for expenditures made or incurred by Contractor on or in connection with the abandoned hole, except for daywork earned in coring, testing, logging, or other daywork for which Contractor would have been compensated had such hole not been junked and abandoned.
- 14.7 The Hole Daywork Basis: In the event the hole is lost or damaged while Contractor is working on a daywork basis or as a result of work performed on a daywork basis. Operator shall be responsible for such loss or damage to the hole including casing in the hole and any underground reservoir formation or stratum; and if the hole as the result of such cause is not in condition to be carried to the contract depth as herein provided. Contractor shall, if requested by Operator, commence a new hole without delay at Operator's cost; and the drilling of the new hole shall be conducted under the terms and conditions of this contract in the same manner as though it were the first hole.

Page 3 of 4

- 14.8 Liability for Wild Well: Operator shall be liable for the cost of gaining control of any wild well, as well as the cost of removal of any debris and re-drilling expenses and Operator shall indemnify and save harmless Contractor against and from all such costs.
- 14.9 Personnel: Each party shall be responsible at all times for, and shall hold harmless and indemnify the other party from and against, loss of life or personal injury to its own personnel regardless of fault or negligence or alleged fault or negligence.

# 15. INDEPENDENT CONTRACTOR RELATIONSHIP:

15.1 Contractor shall be an independent contractor with respect to performance of all work hereunder and neither Contractor nor anyone employed by Contractor shall be deemed for any purpose to be the employee, agent, servant or representative of Operator in the performance of any work or service or any part thereof in any manner dealt with hereunder. Operator shall have no direction or control of Contractor or its employees and agents except in the results to be obtained. The work contemplated herein shall meet the approval of Operator and be subject to the general right of inspection herein provided for Operator to secure the satisfactory completion thereof.

# 16. LAWS, RULES AND REGULATIONS:

16.1 Contractor and Operator respectively agree to comply with all laws, rules and regulations, Federal, Provincial and Territorial, which are now or may become applicable to operations covered by this agreement or arising out of the performance of such operations.

17. Neither Operator nor Contractor shall be liable for failure to perform its obligations under this Agreement when performance is hindered or prevented by strikes, lock-outs, riots, war (declared or undeclared), acts of God, insurrection, fire, storm, hurricane, orders or regulations of any governmental authority, delays in transportation, inability to obtain the necessary materials and supplies on the open market or any other cause, whether similar or dissimilar to those specifically enumerated, beyond the reasonable control of the party affected; but lack of funds shall not be considered a cause beyond the reasonable control of a party. The performance of any such suspended obligation shall be resumed as soon as reasonably possible after such cause ceases to exist. Nothing in this item 17.1 shall relieve (a) Operator of its obligation under this Agreement to pay the appropriate dayrate(s) or (b) either party of its respective indemnification provisions specified in this Agreement.

# 18. SOUND LOCATION, INGRESS AND EGRESS:

- 18.1 Operator shall secure for Contractor rights of ingress and egress to the tract of land on which the well is to be drilled. Operator shall advise Contractor of any limitations or restrictions affecting ingress and egress and Contractor shall abide by such limitations or restrictions. Should Contractor be denied free access to the location for any reason not within the control of Contractor, time lost by such denial shall be paid for at a rate in keeping with the stage of operations at the time.
- 18.2 Operator shall be responsible (except as otherwise noted in Section 5 of Exhibit A) for preparing a sound location fully capable of supporting a drilling rig of the type and size specified in Exhibit A as well as a fully adequate conductor pipe program to assure that any soil or subsoil will not wash out. It is also recognized that Operator has superior knowledge of the location and must advise Contractor of any known subsurface conditions such as, but not limited to, mines, caverns, streams or springs that might be encountered which result in the cratering or the shifting of the location surface during the course of operations. If such conditions are encountered and result in the cratering or shifting of the location surface, Operator shall assume responsibility and pay all cost necessary to protect the drilling rig, its associated equipment and personnel from damage or harm. Operator shall be liable, for all loss resulting from the conditions referred to in this paragraph and shall protect, Indemnify and save harmless Contractor from and against all claims, demands and causes of action of any nature arising therefrom, including all associated legal costs.

# 19. POLLUTION AND CONTAMINATION:

- 19.1 It is understood and agreed by and between both parties that the responsibility for pollution or contamination shall be as follows:-
  - (a) Contractor shall assume responsibility for, including the control and removal of, and protect, defend and save harmless Operator against, all claims, demands and causes of action of every kind and character arising from pollution or contamination which originates above the surface of the ground from spills of fuels, lubricants, motor oils, wire cuttings, pipe dope, water, paints, solvents and garbage wholly in possession and control and directly associated with Contractor's equipment and facilities; expressly excepting slush pit breakage or seepage.
  - (b) Operator shall assume responsibility for, including control and racinities; expressly excepting situst pit oreawage or seepage.

    (b) Operator shall assume responsibility for, including control and removal of, and protect, defend and save Contractor harmless from and against, all claims, demands and causes of action of every kind and character arising from all other pollution or contamination which occurs during the conduct of operations hereunder including, but not limited to, that which may result from slush pit breakage or scepage, fire, blowout, cratering, or any other uncontrolled flow of oil, gas, water or other substance as well as the use or disposition of oil emulsion, water or oil base chemically treated drilling fluids, cuttings or caving and lost circulation materials or fluids, and the items of equipment wholly in possession and control of Operator and directly associated with Operator's equipment or facilities. Operator shall provide a suitable site for the removal, burning or burying of any garbage, oil waste products or other similar pollutants normally associated with a drilling rig operation. The site so designated shall be built at the sole cost of Operator; Contractor shall be advised by Operator as to any Provincial, Territorial or Federal regulations governing the use of such a site. Operator shall perset indemnify and save harmless Contractor from and against all claims griging from its use. use of such a site; Operator shall protect, indemnify and save harmless Contractor from and against all claims arising from its use.

# 20. PATENTS AND LICENSES:

20. PATENTS AND LICENSES:

20.1 Contractor represents and warrants that the use or construction of any and all tools and equipment furnished by Contractor and used in the work provided for herein does not infringe on any license or patent which has been issued or applied for. Contractor agrees to indemnify and hold Operator harmless from any and all claims, demands, and causes of action of every kind and character in favor of or made by any patentee, licensee or claimant of any right or priority to any such tool or equipment, or the use or construction thereof, which may result from or arise out of the furnishing or use of any such tool or equipment by Contractor in connection with the work under this agreement.

# 21. INFORMATION CONFIDENTIAL:

21.1 All information obtained by Contractor in the conduct of drilling operations on this well including, but not limited to, depth, formations penetrated, the results of coring, testing, surveying, the running of easing and the running of abandonment plugs, shall be considered confidential and shall not be divulged by Contractor, or his employees, to any person, firm or corporation other than Operator's designated representative.

# 22. ENTIRE AGREEMENT:

22.1 This agreement (including Exhibit A hereto) constitutes the entire agreement between Operator and Contractor in connection with the subject matter hereof and supersedes all prior agreements, arrangements, negotiations, representations or understandings by or between them, whether written or otherwise.

23.1 Whenever the singular or masculine or neuter is used in this agreement, the same shall be construed as meaning plural, feminine or body politic or corporate and vice versa where the context so requires.

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WITNESS: (unless signed under-seal)	BIRD DRILLING INCDrilling Div.  By:
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									MAR-640			

· · · . ; .. . : est Body Constitution of the LOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MORTANA **::**:: Olt or Gas P.O. BOX 217 BELLINA, MT 5% 24 Wells. ٥٠,٦ REPORT OF PRODUCTION 4 RM 36,22,307 CO BE MADE BY PRODUCER. . 5 IHEIN ≔ ARM 36,72,1217 AMENDED PERCET ARM 36,22,1242 FFOOUSER WELL CLASSIFICATION. TXO PRODUCTION I-FER ONE east POPLAR <sup>2</sup> BOX 71165 х U.L V.ELLS ٤. LEASERUNT NAME BUCKLES A -1 1-47,794 GAS WELLS COUNTY ROOSEVELT CITY WILLISTON Q. LEASE STATUS STATE ND 58901 CHECK FACOFESS CHARGE 5. ZIP 135 #GENT AT WELLS PRIDUTED SIGNATURE MOST- OF \_ JANUARY. ..\_\_\_ 1884\_ NO WELLESHITE. PRODUCTION INFORMATION WELL DESCRIPTION 2140 11 21194 3 0304 1099 970-0 37344 in PRODUCING PORMATION ME APPRIC 14 (272) 203000 22 BBLS OF 23 MOF GAS 24 41 89 18 04 15 555 19 7/17 20 PGE CH. / COND 115 2 1124/111 .7 14.73 PSIA 14.17.2 · ; # 1 22 28N 085-21267 51E CHARLES "C" -0--0-...... MAR02-0641 MCF OF EBLS OF BBLS OIL 25. INVENTÒRY SUMMARY AND COND. GAS V.47EP B:::::: 3 28 DESPOSITION (NECENATION On Hand Start of Month 317 Produced This Monin , E. . E. -0--0-T#4:,5914 TEE Spic This Month -0n O BUYER Spilled This Month ΰ TRAMSPORTER Flared or Vented EJVEF USED OF Lease n TRAMSPOFTER er errer Ω Λ = - = = Surrece Fice Cinar . 7541,890,5755 0 0 NOTE - Secarate broduction records occaring operations in each lease must be trieff with the melot both or of the Endroid Collabo Garage Responsibilities. month to taking the month developed to the repen **MAR-641** 

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25. INVENTO	RY SUMMARY	AND		GA		WATER	ne pienesitiou int	OULTE			Bbis or		
		1 -			200000000000000000000000000000000000000	*************	28. DISPOSITION INFO	DRMATION	V.		MACE		

On Hand Start of Month Produced This Month 263 0 41000 BUYER MARATHON 349BBLS TRANSPORTER 349 0 Sold This Month BUYER Spilled This Month 0 0 TRANSPORTER Flared or Vented 0 BUYER 0 Used on Lease TRANSPORTER 0 0 Injected Surface Pits BUYER TRANSPORTER 0 Other

NOTE: Separate production reports covering operations in each tease must be filed with the helenalphi delot into Edard of Oil and Gas Conservation by the 20th day of each calendar month following the month covered by the report

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NOTE: Separate production reports covering operations in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the melenal of the Board of Okland Gas Conservation by the 20th in each lease must be fried with the second of the 20th in each lease must be fried with the second of the 20th in each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be fried with the each lease must be frie

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NOTE. Secarate production reports covering operations in each lease must be filed with the melenal office of the Soard of Oli an import following the month covered by the report.

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BOARD USE ONLY Form No. 6 (SUBA IN TRIPLICATED F. L. UNIT TO BOARD OF OIL AND GAS CONSERVATION PROD OF THE STATE OF MONTANA Oil or Gas P.O. BOX 217 HELENA, MT 59624 Wells CNTY REPORT OF PRODUCTION ARM 36.22.307 (TO BE MADE BY PRODUCER) CHECKIE 12. ARM 36.22.1217 AMENDED REPORT ARM 36.22.1242 1. PRODUCER WELL CLASSIFICATION CHECK ONE TXO PRODUCTION CORP. ADDRESS OIL WELLS FIELD NAME EAST POPLAR NATURAL GAS WELLS PO BOX 1165 8. LEASE/UNIT NAME BUCKLES "A" COUNTY ROOSEVELT CITY WILLISTON 14. LEASE STATUS CHECK IF ADDRESS CHANGE ZIP STATEND 58801 NO WELLS PRODUCED AGENT MONTH OF JUNE 1983 SIGNATURE NO. WELLS SHUT IN PRODUCTION INFORMATION WELL DESCRIPTION 23 MCF GAS 21 PRODUCING 22 BBLS OF 24 BBLS OF DO NOT WELL 16 API NO 17. DAYS 18 SEC 20. RGE. 19 TWP (LAST & DIGITS) PRODUCED USE FORMATION OIL / COND. @ 14.73 PSIA WATER NUMBER #1 ' 0 0 22 28N 51E CHARLES "C" 0 0 MAR02-0648 BBLS OIL MCF OF BBLS OF 25. INVENTORY SUMMARY AND COND GAS WATER Bbis or 26. DISPOSITION INFORMATION MCF On Hand Start of Month 481 BUYER Produced This Month 0 TRANSPORTER Sold This Month 0 0 BUYER Spilled This Month TRANSPORTER Flared or Vented 0 BUYER Used on Lease 0 0 TRANSPORTER Injected BUYER Surface Pits TRANSPORTER Other 0 NOTE Separate production reports covering operations in each lease must be filed with the Helena office of the Board of Oil and Gas Conservation by the 20th day of each calendar month following the month covered by the report.

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Oil or Gas	S		THE ST 5. BOX 21						<u> </u>			PROD
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ARM 36.22 ARM 36.22	.1217		(ТО ВЕ М	ADE B	Y PROI	OUCE	Ř)				12. CHECK AMEND	IF DED REPORT
1. PRODUCE										13.	WELL CLAS	SIFICATION
	ODUCTION	1 CORP	·							] 	CHECK ONE	
2. ADDRESS	OV 1165							CAST POPLAR		<del>├</del> ──┼	OIL WELLS	
3. CITY WI	OX 1165							ME BUCKLES "A"	#1		NATURAL GAS W	ELLS
4. STATE ND	TITZION	5 7	IP 588	0.1	9. C			SEVELT DRESS CHANGE		14.	LEASE STAT	us ·
6. AGENT				01	<del> </del>					<del>                                     </del>	NO. WELLS P	BODUCED
SIGNATUR	€ <i>7.</i>	Cuf			11. M	ITNO	H OF	Y198_	_3_		NO. WELLS SI	
	WEL	L DESCRIP	PTION		i	- · · -		1	DUCTION	INFOR	RMATION	
15. WELL	15. API NO.	17. DAYS	18. SEC	19, TV	wa   20	RGE.	00 NOT	21. PRODUCING	22. BBL		23. MCF GAS	24. BBLS OF
NUMBER	(LAST 8 DIGITS)	PRODUCED	is. SEC	1 13. 14	VP.   20.	no:.	USE	FORMATION	OIL/	COND.	€ 14.73 PSI	A WATER
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25. INVENTOR	Y SUMMARY	BBLS	OIL	МС	FOF	В	BLS OF					
<u> </u>		AND C		GA	S	W	ATER	26. DISPOSITION INFO	PA4 ATION		******	Bbls or
On Hand Start of		4.	81,						NVIALION		<u></u> _	MCF
Produced This M	lonth		<u>C</u>	0		1	0	BUYER				-
Sold This Month Spilled This Mon	מלו		0	1 o				TRANSPORTER BUYER				<del> </del>
Flared or Vented			0	0		نننننه		TRANSPORTER				4
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Surface Pits	*					<del>!                                    </del>	o l	BUYER				<del> </del>
Other			<u></u>	n		1	ň	TRANSPORTER				†

NOTE: Separate production reports covering operations in each lease must be filled with the Helena office of the Board of Oil and Gas Conservation by the 20th day of each catendar

month following the month covered by the report

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Form No. 6			e::1:103.01	ris Tou	D1 17:4T	· Ľ )					BOARD USE	NLY
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			THE STA			SERVA STANA	110	!N				PROD .
Oil or Gas	5		). BOX 217						<u> </u>			
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ARM 36.22			(TO BE M								12. CHECKI	E
ARM 36.22 ARM 36.22			(10 DL 111		,	, 00,						D REPORT
. Aldii 50:22		•										
1. PRODUCES	<del></del>	<del></del>								13.	WELL CLASS	SIFICATION
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2. ADDRESS					7. FIE	LD NAME	E.	AST POPLAR		·	DIL WELLS	
	OX 1165		•		8. LEA	SEJUNIT N	MAME	BUCKLES "A" #1	<u> </u>	<u> </u>	VATURAL GAS WE	LLS
	ILLISTON					UNTY		OOSEVELT		14.	LEASE STATE	ıs
4. STATE N	TD	5. Z	IP 5880	)1 1	0.	CHECK IF	ADD	RESS CHANGE			1	
6. AGENT SIGNATUR	E To	P -	15			NTH OF	ΔΊ	PRIL 198_3	2		NO. WELLS PR	<del></del>
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	WEL	L DESCRIP	PTION					PROD	UCTION	INFOR	MATION.	
15. WELL	16, API NO.	17. DAYS	i		1	DO NO	27 J	21. PRODUCING	22. BBL	S OF	23. MCF GAS	24. BBLS OF
NUMBER	(LAST 8 DIGITS)		18. SEC.	19. TWP.	20. A	GE. USE		FORMATION		COND.	@ 14.73 PSIA	WATER
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25. INVENTOR	RY SUMMARY	BBLS		MCF	OF	BBLS OF	-					
		AND		. GAS	 	WATER	333 2	26. DISPOSITION INFOR	OITAME	ì		Bbls or MCF
On Hand Start o Produced This N			7.4		0	U U		BUYER	MAR	ATHO	)N	<del> </del>
Sold This Month			51		-			TRANSPORTER				144
Spilled This Mon		<del>                                     </del>	0		0		₩-	BUYER -				
Flared or Vented			<u> </u>		0			TRANSPORTER				
** ed on Lease			0		0		<del></del>	BUYER				
cted		<del> </del>	<u> </u>		0 1	n N	7	TRANSPORTER				
Surface Pits						0		BUYER				
Other			0		0	Ö		TRANSPORTER				
NOTE: S	eparate production	reports coveri	ng operations	in each leas	e must be	tiled with the	Helena	office of the Board of Oil and Ga	s Conserva	tion by tr	e 20th day of each	calendar
	owing the month co											•

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	BO				AS CONS		ON			2000
Oil or G2	S				F MONT				,	PROD
Wells		F.0	. BUX 21	, HEL	LAA. MII S	3024				CNTY
	107	REPO	ORT C	F P	RODU	CTION	3			
ARM 36.22 ARM 36.22 ARM 36.22	2.1217	(	TO BE M	ADE BY	PRODUCI	ER)			12 CHECK II	F D REPORT
1. PRODUCE	R ODUCTION	CORPERA	TION					13.	WELL CLASS	SIFICATION
2. ADDRESS		2010 210			7. FIELD	NAME	EAST POPLAR	~	OIL WELLS	
	OX 1165					EJUNIT NA	ME BUCKLES "A"	#1	NATURAL GAS WE	LLS
	LLISTON				9. COUN		ROOSEVELT	14.	LEASE STATE	JS
4. STATE ND		5. Zi	P 5880	1	10. CH	HECK IF A	DDRESS CHANGE	1	1	
<ol><li>AGENT SIGNATUR</li></ol>	E T.	and	_		11. MONT	HOF M	ARCH 198	3	NO. WELLS PRO	
		L DESCRIP						DUCTION INFO	RMATION	
15 WELL NUMBER	16. API NO.	17 DAYS PRODUCED	18 SEC	19. TW	P 20 AGE.	DO NOT USE	21. PRODUCING FORMATION	22. BBLS OF OIL / COND.	23. MCF GAS @ 14.73 PSIA	24. BBLS OF WATER
#1		0	22	28N	51E		CHARLES "C"	0	0	0
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100.00			V	-		- V				

0 NOTE: Separate production reports covering operations in each lease must be fired with the Helena office of the Board of Oil and Gas Conservation by the 20th day of each calendar month following the month covered by the report.

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Surface Pits

Other

BUYER

TRANSPORTER

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Form No. 6										BOARD U	SE ONLY
			(SUBMI	TO TO	UPLICATE)						F. L. UNIT
Oil or Ga					AS CONSE OF MONTA		ON				PROD
Wells	•	P.C	D. BOX 217	HEL	ENA, MT 59	624					CNTY
		REPO	ORT O	F P	RODUC	TION		<u>_</u>		1	<del></del>
ARM 36.22 ARM 36.22 ARM 36.22	.1217				Y PRODUCE					12. CHE	CK IF . NDED REPORT
1. PRODUCE	R UCTION CO	RP							13	. WELL CL	ASSIFICATION E
2. ADDRESS					7. FIELD	NAME	FAST POPLAR		V	DIL WELLS	
P.O. BOX	1165			Ì	8. LEASE	AAN TINU	ME BUCKLES "A"	<u> 1</u>		NATURAL GA	S WELLS
3. CITY W 4. STATE N	TLLISTON D	5. ZI	IP 58801		9. COUNT		ROOSFVET IT DRESS CHANGE		14	LEASE S	TATUS ·
6. AGENT					<del></del>			_	$\Box$	NO. WELL	S PRODUCED
SIGNATUR	E	<u> </u>	uff		11. MONTE	1 OF	FEBUARY 198	3		NO. WELL	S SHUT IN
	WELI	L DESCRIP	иолт	•			PRO	DUCTION	INFO	RMATION	
S. WELL NUMBER	16. API NO." (LAST 8 DIGITS)	17. DAYS PRODUCED	18. SEC.	19. TW	7P. 20. RGE.	DO NOT USE	21. PRODUCING FORMATION	22. 881 OIL/	S OF COND	23. MCF G 6 14.73	
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MCF OF BBLS OIL **BBLS OF** 25. INVENTORY SUMMARY AND COND. GAS WATER Bbls or 26. DISPOSITION INFORMATION MCF On Hand Start of Month 274 Produced This Month BUYER TRANSPORTER Sold This Month 0 0 BUYER Spilled This Month 0 TRANSPORTER Flared or Vented 0 Used on Lease BUYER 0 0 TRANSPORTER Injected 0 Surface Pits BUYER 0 TRANSPORTER Other 0 0 0

NOTE: Separate production reports covering operations in each lease must be fred with the Helena office of the Board of Oil and Gas Conservation by the 20th day of each calendar month following the month covered by the report.

BOARD USE ONLY Form No. 6 (SUBMIT IN TRIPLICATE) E.L. UNIT TO BOARD OF OIL AND GAS CONSERVATION PROD OF THE STATE OF MONTANA Oil or Gas P.O. BOX 217 HELENA, MT 59624 Wells CNTY REPORT OF PRODUCTION ARM 36.22.307 (TO BE MADE BY PRODUCER) 12. CHECK IF ARM 36.22.1217 AMENDED REPORT ARM 36.22.1242 WELL CLASSIFICATION PRODUCER TXO PRODUCTION CORP. CHECK ONE OIL WELLS PO POL 1165 FIELD NAME EAST POPLAR LEASE/UNIT NAME BUCKLES "A" #1 NATURAL GAS WELLS 8 WILLISTON CITY COUNTY ROOSEVELT LEASE STATUS CHECK IF ADDRESS CHANGE STATE ND ZIP 58801 10. NO WELLS PRODUCED AGENT January 198\_3 SIGNATURE MONTH OF NO. WELLS SHUT IN PRODUCTION INFORMATION WELL DESCRIPTION 22. BBLS OF DO NOT 21. PRODUCING 23. MCF GAS 24. BBLS OF 15. WELL 16. API NO. 17. DAYS 18. SEC. 19 TWP 20. RGE NUMBER (LAST & DIGITS) PRODUCED USE FORMATION OIL / COND. @ 14.73 PSIA WATER 0 CHARLES "C" #1 22 28N 51E MCF OF BBLS OF BBLS OIL 25. INVENTORY SUMMARY AND COND GAS WATER Bbls or 26. DISPOSITION INFORMATION MCF On Hand Start of Month Produced This Month BUYER 0 0 TRANSPORTER Sold This Month BUYER Spilled This Month Flared or Vented TRANSPORTER 0 BUYER Used on Lease 0 TRANSPORTER Injected MAR02-0653 BUYER Surface Pits TRANSPORTER Other 0 0 MAR-653 NOTE. Separate production reports covering operations in each lease must be filed with the Helena office of the Board of Oil and Gas Conserva month following the month covered by the report

MONTHLY REPORT OF OPERATIONS - Montana Buckles A-1

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OLOGICA			KIOK			on Agree	ment No		
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. (/ O//m	9-329)				Field Name	NA NA	LODIAL LIE	Ω	
	76) 42.80 3	256			Unit Name	- NA	<del></del>		
		330				rea	<del></del>		
IONTHL	'REP	ORT			Tr.	Severt	ction Corn	Sta	te <u>Montana</u>
				(	Operator	AO PICAL	iccion corp	· 	
OPERA	TIONS	S			☐ Amended Re	eport			
wing is a	согге	ct repo	rt of opera	ations and	i production (in	cluding st	atus of all uni	lugged	wells) for the month
		., 19 <u>8</u>	2						
			(:	See Reve	rse of Form for	Instructio	ns)		
e assessmei	nt of liqu	iidated d							
<del></del>			Weil	Days	'Barrels	' ·MCF	of 'Barr	els	Remarks
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TION OF	PROD	DUCTIO	ON (Lease	, Partici	pating Area, or	Commu	nitized Area	oasis)	
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vity/BTl									<pre>xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx</pre>
	OPERA wing is a is required to assessment d (30 CFR Sec. 4 vol v  SENW 22 ENW 22 ENW 22 ENW 22 ENW 22 ENW 22 ENW 22 ENW 22	OF OPERATIONS wing is a correct is required by law (3 is assessment of liquid (30 CFR 221.53)  Sec. & TWP Well W 22 28N  ENW 22 28N  TION OF PROD  d, Start of Mored or Lost or Vented on Lease Pits	OPERATIONS  wing is a correct repo  19 8  is required by law (30 U.S.C. assessment of liquidated d id (30 CFR 221.53).  Sec. & TWP RNG  SENW 22 28N 51E  ENW 22 28N 51E  TION OF PRODUCTION  d, Start of Month ed  or Lost or Vented in Lease  Pits	OPERATIONS  Is required by law (30 U.S.C, 189, 30 U.S.C, as assessment of liquidated damages (30 C d (30 CFR 221.53).  Sec. & TWP RNG Well Status  SENW 22 28N 51E POW  ENW 22 28N 51E WDW  TION OF PRODUCTION (Lease or Vented in Lease in Pits  Pits	OPERATIONS  OPERATIONS  Inving is a correct report of operations and 19 82  (See Reverse is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U to assessment of liquidated damages (30 CFR 221.54 doi: 10.00 CFR 221.54).  Sec. & TWP RNG Well Days Prod.  SENW 22 28N 51E POW ENW 22 28N 51E WDW  ENW 22 28N 51E WDW  TION OF PRODUCTION (Lease, Particity of Control of Month 19 doi: 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.00 cm 10.0	ONTHLY REPORT OF OPERATIONS  In Amended R  OPERATIONS  Is required by law (30 U.S.C, 189, 30 U.S.C, 359, 25 U.S.C, 396 d), regulating assessment of liquidated damages (30 CFR 221.54 (j)), shutting downed (30 CFR 221.53).  Sec. 4 TWP RNG Well Days Barrels of Oil  SENW 22 28N 51E POW 0  ENW 22 28N 51E WDW  OIL & Condens (BBLS)  d, Start of Month 52d  Or Lost Or Vented XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	IONTHLY REPORT OF OPERATIONS    Amended Report	County ROSevelt County ROSevelt County ROSevelt Operator TXO Production Corp. OPERATIONS   Amended Report wing is a correct report of operations and production (including status of all ung (See Reverse of Form for Instructions) is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the te assassment of liquidated damages (30 CFR 221.54 (III)), shutting down operations, or basis for recomm d (30 CFR 221.53).  Sec. & TWP RNG Well Days Barrels Case Wall Case, Prod.   O Case Case Case Case Case Case Case Case	CONTHLY REPORT OF OPERATIONS    Amended Report

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#### UNITED STATES DEPARTMENT OF THE " TERIOR GEOLOGICAL SURVEY (FORM 9-329) (2/76)OMB. 42-RO 356

MONTHLY REPORT OF

Lease No.	<del></del>
Communitization * greement No Field Name Poplar Field	· · · · · · · · · · · · · · · · · · ·
Unit Name N/A	
Participating Area N/A  County Roosevelt  Operator TXO Production Corp.	_State _Montana

**OPERATIONS** 

□ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month March 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report car result in the assessment of liquidated damages (30 CFR 221.54 (J)), shutting down operations, or basis for recommendation to cancel the lease and for

Well No.	Sec. & % of %	тwр	RNG	Well Startus	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
Zuch A−1	los Senw 22	28N	51E	POW		69.0			
SWD	SENW 22	2811	51E	WIW		•		400	
SUL D	water SP					:	·	·	·
			·	·	<b>-</b> .	·			
•				·					
, .									MAR02-0656

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

			<u>. — . — . — . — . — . — . — . — . — . —</u>
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	<u>626.15</u> 69.0	<u>xxxxxxxxxxxxxxxx</u>	<u> </u>
*Produced * *Sold *	0		xxxxxxxxxxxx
*Spilled or Lost		xxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*Flared or Vented	xxxxxxxxxxxxxxx	·	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Injected '			400
*Surface Pits	xxxxxxxxxxxxxx	xxxxxxxxxxxxx	
*Other (Identify)			
*On hand, End of Month	695.15	xxxxxxxxxxxxxx	XXXXXXXXXXXXXXX
*API Gravity/BTU Content		706 Managana Milanda	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Authorized Signature:	Address: B	2705 Montana Avenue 51111ngs, Mr. 59101	
Title: Senior Production Foreign		Page of	1

#### UNITED STATES DEPARTMENT OF THE IN'. . ?IOR GEOLOGICAL SURVEY (FORM 9-329) (2/76)42-RO 356

MONTHLY REPORT OF

Communitization E. Jement No Field NameEast Poplar Field	
Unit Name N/A Participating Area N/A	
County <u>Roosevelt</u> State  Operator <u>TXO Production Corp.</u>	e Montana

**OPERATIONS** 

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February 19 82

□ Amended Report;

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report care result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Weli No.	Sec. & Wof W	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil		*MCF of Gas	*Barrels of Water	Remarks
		l							·	•
A-1	SENW 22	28N	51E	POW	28	0			0	
SIVD	SENW 22	28N	51E	WIW	28				0	
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\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

·	- Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month *Produced	626.15	*******	*********
*Sold	<u> </u>		*********
*Spilled or Lost		****	*******
*Flared or Vented	xxxxxxxxxxxxx		XXXXXXXXXXXXXXX
*Used on Lease	• • •	·	<u> </u>
*Injected	0		0
*Surface Pits	<u> </u>	*****	·
*Other (Identify)			
*On hand, End of Month	626.15	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXX
Authorized Signature: #	Drlg Engineer Address:	2705 Montana Avenue	e Suite 300

1.71 1 1 65

The f	MONTHLY OPERA	9-329) 76) 42-RO 3 ( REPO	RVEY  B56  ORT  S  ct repor	t of opera	tions an	Participating Are County Roose Operator TXO  Amended Rep	ast Joplar  A  Ba N/A  evelt  Production  port  uding status	Field St	ateMontana
result in feit the	bond (30 CFR	221.53)	idated da	mages (30 C	FR 221.5				he lease. Failure to report can to cancel the lease and fo
No.	Sec. L	TWP	RNG	Status	Prod.	ef Oil	Gas	of Water	Remarks
A-1 SWD	SENW 22 SENW 22		51E	POW WIW	31 31	424.41		33,579	
O.I.D	02.11. 22	2011	325	11211	31				
1.									
									7
									MAR02-0658
DISPO	OSITION OF	PRO	DUCTIO			o state. cipating Area, or	Communitiz	ed Area basis)	
			4			Oil & Condensa (BBLS)	ate	Gas (MCF)	Water (BBLS)
*On h *Prod *Sold		of Mo	nth		Š.	201.74 424.41 0	xxxxx	xxxxxxxxxx	33,579 xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
*Spill	ed or Lost ed or Vente	d	,			xxxxxxxxxxx		xxxxxxxxxx	**************************************
*Injec	d on Lease sted ace Pits					xxxxxxxxxxx	xxx xxxxx	xxxxxxxxxx	33,579
*On h	er (Identify) nand, End o Gravity/BT	f Mon				626.15		xxxxxxxxx	************
	orized Sign			ce_		H.J. Kagie dres	, ,	ntana Ave.	Suite 300 Eilli

MAR02-0659

**MAR-659** 

MPA-154

Form No. 6				7 15 7:15		٠.	•	<u> </u>		BOARD US	SE ON	1[A
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Oil or Gas		OF	THE STA	ATE OF	MON		ON				PR	DO!
Wells			). BOX 21'					i			CN	אדץ
ARM 36.22	307	REPO	ORT O	F PR	ODU	ICTION	1	<u> </u>				<del></del>
ARM 36.22 ARM 36.22	.1217		то ве м.	ADE BY F	PRODUC	CER)				12. CHEC		REPORT
1. PRODUCES	R DUCTION C	יגפידפאי	PTON						13.	WELL CL		FICATION
2. ADDRESS	DOC11011 C	<u>~14 11141</u>	1101	7	. FIEL	D NAME	EAST POPLAR		1	OIL WELLS	-	
P.O. BO	X 1165	•		1		SE/UNIT NA		1		NATURAL GAS	WELLS	 S
3. CITY WI	LLISTON			9	. COU	YTM	ROOSEVELT		1,0	LEASE ST	ATLIC	
4. STATE ND		5. Z	P 58801	10	). C	HECK IF AC	DRESS CHANGE		<u> </u>	LEASE ST	A105	·
6. AGENT	. T	. مر	,				DECEMBR 198	2	1_	NO. WELLS		
SIGNATUR	E	u	<del>//</del>		. MON	ITH OF	DECEMBR 198_	<u></u>	L	NO. WELLS	SHUT	IN
	WEL	L DESCRIP	ИОІТ		· ·		PROD	UCTION	INFOR	RMATION		
15. WELL NUMBER	16. API NO. (LAST 8 DIGITS)	17. DAYS PRODUCED	18. SEC.	19. TWP.	20. RG	E. DO NOT	21. PRODUCING FORMATION	22, 88L OIL/	S OF COND.	23. MCF GA Ø 14.73 P		24. BBLS OF - WATER
							· ·			;		
#1		21	22	28N	51E		CHARLES "C"	280	;.	0	. 7	29400
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25. INVENTOR	RY SUMMARY	BBLS AND C		MCF ( GAS	JF	BBLS OF WATER	· · · · · · · · · · · · · · · · · · ·					Bbis or
On Hand Start o	Month	139					26. DISPOSITION INFO	OITAME	J		İ	MCF
Produced This N		279		. 0		29400	BUYER Marathon F	etrol	um C	ompany		: 3.4.6
Sold This Month		144		0			TRANSPORTER Weste	rn Tr	ansp	ortion	$\Box$	144
Spilled This Mor							BUYER					<del></del>
Flared or Vented	<u> </u>			0			TRANSPORTER		· ·		_ _	
Used on Lease				0		20422	BUYER			<del></del>	_	
Injected	*		)	0	<u> </u>	29400	TRANSPORTER			<del></del>		
Surface Pits Other	<del></del>	  -	· · · · · · · · · · · · · · · · · · ·		***** <u> </u>	0	BUYER TRANSPORTER	<u> </u>		<del></del>		
	<del>-</del>	<u> </u>	)	0		0	MANACONICA					

NOTE: Separate production reports covering operations in each tease must be filed with the Hetena office of the Board of Oil and Gas Conservation month following the month covered by the report.

Form No. 6	<del></del>										BOARD USE	ONLY
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			F OIL A: THE STA					ON	.		1	PROD
Oil or Gas	S		), BOX 21						-			
\\'ells		1.0	J. BUX 21	, ,,,,,	.c.,, 141	, , ,,	024					CNTY .
		REPO	ORT O	FP	ROD	UC	TION	}	<u> </u>		·!	
ARM 36.22			(TO BE M.					•			12. CHECK	ıe
ARM 36.22 ARM 36.22			(10 bt .4)	ט שער	1 1 KOD	UUL	K)					ED REPORT
AKM 30.22	.1242											
1. PRODUCE	R	<del></del>								13	WELL CLAS	SIEICATION
	RODUCTIO	N COR	PERATI	ON						15.	CHECK ONE	311 10211011
2. ADDRESS				-			NAME	EAST POPLAR		1	DIL WELLS	
P.O. E	30X 1165							ME BUCKLES ."A"	#1		NATURAL GAS W	ELLS
3. CITY WII				•	9. CC	ואטכ		ROOSEVELT		14	LEASE STAT	
4. STATE NE	)	5. Z	IP 5880	)1	10.	СH	ECK IF AD	DRESS CHANGE		<u> </u>	1	
6. AGENT	- 7- 0	۸	-					01171/7777		1	NO WELLS PA	
SIGNATUR	E T, G	<del>//</del> _	<del></del>		11. MC	ודאכ	H OFN	OVEMBER 198_2	<del></del>	<u></u>	NO. WELLS SH	או דעו
Í	WELI	L DESCRIP	PTION					PROD	UCTION	INFOR	MATION .	•
ļ	<del> </del>	1			<del></del>						<u> </u>	<del></del>
15. WELL NUMBER	16. API NO.	17. DAYS	18. SEC	19. TW	VP. 20. F	RGE	DO NOT	21. PRODUCING FORMATION	22. BB! OIL /	LS OF COND.	23. MCF GAS @ 14.73 PSIA	24 BBLS OF WATER
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25. INVENTOR	RY SUMMARY	BBLS	OIL . COND.	MC GA	FOF		BLS OF TATER					
On Hand Start o	( ) (not)		JONO.	300000		V)	VALEN	26. DISPOSITION INFOR	OITAME	N		Bbls or MCF
Produced This N		121 18		<u> ::::::::::::::::::::::::::::::::::::</u>	0	1	000	BUYER				MCF
Sold This Month		0		<del> </del>	0			TRANSPORTER				1
Spilled This Mo		0						BUYER				
Flared or Vented				,	0		******	TRANSPORTER				1
Used on Lease		0		<u> </u>	0-			BUYER				
Injected	Ŷ	0		1	C	l 1	000	TRANSPORTER				
Surlace Pits	•						0	BUYER				
Other ·		0			0		0	TRANSPORTER				
NOTE: S	eparate production (	reports cover	ing operations	in bach le	ase musi b	e inec	with the Hele	ena cifice of the Board of Oil and Ga	s Consen			004
	owing the month co										MAR-	רטט

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				T IN TRIP						L. UNIT
Oil or Gas		OF	THE ST.	ATE OF	WOV		rion		1	PROD
Wells		ν.(	D. BOX 21	, HELEI	\A, M	1 59024				CNTY
		REPO	מד ר	FPR	ומח	UCTIO	N	L		
ARM 36.22 ARM 36.22 ARM 36.22	.1217		(TO BE M.				•		12. CHECK II	D REPORT
1. PRODUCES	RODUCTIO	ON COR	₹₽.					1	3. WELL CLASS	SIFICATION
2. ADDRESS				7	. FIE	LD NAME	EAST POPI	AR V	OIL WELLS	
	.O. BOX	1165				ASE/UNIT N	AME BUCKLES "	A" 1	NATURAL GAS WE	LLS
	ILLISTO		10			UNTY	ROOSEVELT	1	4. LEASE STATU	ıs
4. STATE N	D	5. Z	IP 588	01 10	)	CHECK IF	ADDRESS CHANGE		<del></del>	
SIGNATUR	E T. a	for		11	. мо	NTH OF	OCTOBER 1	98_2_	NO WELLS PRO	
	WELI	L DESCRIP	PTION				881	RODUCTION INF	<del></del>	. `
15 WELL	16. API NO. (LAST 8 DIGITS)	17. DAYS	16. SEC	19. TV/P.	20 A	GE DO NO	_ · · · · · · · · · · · · · · · · · · ·	22. 88LS OF OIL / CON		24. BBLS OF WATER
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									MAR	02-0662
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25. INVENTOR	RY SUMMARY	BBLS		MCF	OF	BBLS OF				
On Hand Start o	l Mooth	AND	COND.	GAS		VVAICA	26. DISPOSITION IN	VFORMATION		Bbls or MCF
Produced This N		257 204		)   	********	25200	BUYER MARATI	HON OIL		330 BBL
Sold This Monin	<del></del>	330		0			TRANSPORTER		<del>-</del>	
Spilled This Mor	nth	200					BUYER			
Flared or Vented	1			0			TRANSPORTER			
Used on Lease		0		0			BUYER			
Injected	4	0		<u> </u>		25200	TRANSPORTER			
Surface Pits				<u>}</u>	******	0	BUYER			
Other (rec.	f/spl)	190		0_		0	TRANSPORTER			'
	eparate production i			in each lease	must be	liled with the	Helena office of the Board of Oil (	and Gas Conserval	MAR-	662

Form No. 6												BOARD	JSE C	INLY .
· ·			(SUBMI	TO	RIPLICA	TE)					,		F	L. UNIT
Oil or Gas			F OIL AI	ND G				ON	,				P	PROD .
Wells		P.C	D. BOX 211	HEL	ENA, N	IT 59	624							NTY
. D. ( 26 22	207	REPO	ORT O	FP	ROD	UC	CTION	ì		L		<del></del> !		
ARM 36.22 ARM 36.22 ARM 36.22	.1217	ı	(TO BE M	ADE BY	Y PROD	UCE	R)					12. CHE AME		E D REPORT
1. PRODUCER	R ODUCTION	CORP	ERATI(	NC							13.	WELL CI		IFICATION
2. ADDRESS					7. FI	ELD	NAME	EAST POPI	AR		17	OIL WELLS		
P.O. B	OX 1165	•		. }				ME BUCKLES '	'A" :	#1		NATURAL GA	SWEL	LS
3. CITY W	ILLISTON					TNUC		ROOSEVELT			14	1.5465.6	TAT11	
4. STATE NI	)	· 5. Z	IP 5880	01	10.	СН	ECK IF AD	DRESS CHANGE			14.	LEASE S	HAIU	S 
6. AGENT	-	_	<u> </u>								1_	NO. WELL	S PRO	DUCED
SIGNATUR	E /	Cuf			11. M	ONTH	1 OF	SEPTEMBER_	198 <u>-2</u>	=	<u> </u>	NO. WELL	S SHU	IT IN
	· WEL	L DESCRIP	MOITS	٠					PRODU	CTION	INFOF	MATION		
15. WELL NUMBER	16. API NO. (LAST 8 DIGITS)	17. DAYS PRODUCED	18. SEC.	19. TV	/P. 20.	AGE.	DO NOT USE	Z1. PRODUCING FORMATION	:	22. 88L OIL/	.5 OF COND.	23 MCF G	- 1	24. BBLS OF WATER
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		9	22	202	_ ا			OUNDIEC !		2.4	_	1	`: . [	
#1			22	28N	ا ٥	1E		CHARLES '		34	ь	<b></b> .	÷.,	11200
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		221.0	011				51.0.05	166600000000000000000000000000000000000		******		*********	क्टाकर्स इंटरकर्स	
25. INVENTÒF	RY SUMMARY	BBLS AND C		GA:	F OF	1	BLS OF /ATER							Bbls or
On Hand Start o	Month		JOINE.					25. DISPOSITION	INFORM	4OITAN	1		j	MCF
Produced This M		<u> 526</u>	346	0	<u></u>	1	1200	BUYER . MARAT				<del></del>		
Sold This Month			615	0				TRANSPORTER						615
Spilled This Mor	nth	-	0	<u>×</u>		<b>}</b>		BUYER						
Flared or Vented	- <del></del> -		<u>~</u>	0				TRANSPORTER			•			
Used on Lease			0	0				BUYER						
Injected	_ \		0	0			_0_	TRANSPORTER						
Surface Pits							0	BUYER						
Other	1		0	0	)		0	TRANSPORTER						•
NOTE: S							ish the Hele	on allice of the Board of Oil				<u> </u>		

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NOTE: Separate production reports covering operations in each lease must be filled with the Helena office of the Board of Oil and Gas Conservation month following the month covered by the report.

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	n C	ים מסגו	C () 1		CONST	ERVATIO	าง				:
Oil or Gas					MONT					,	PROD
Wells	5	Р.(	D. BOX 21	7 HELE	NA, MT 59	0624					CNTY
		REPO	ORT C	F PR	opuo	CTION	Ţ	L			
ARM 36.22 ARM 36.22 ARM 36.22	.1217	•	(TO BE M	ADE BY F	PRODUCE	R)				12. CHECK I	F ID REPORT
1. PRODUCE		CORDO	D D D T C						13.	WELL CLASS	SIFICATION
2. ADDRESS	DUCTION	CORPE	RATIO		7. FIELD	NAME	EAST POPLAR		1.7	OIL WELLS	
P.O. BO	x 1165						ME BUCKLES "A"	#1	-	NATURAL GAS WE	115
	LLISTON			_'	COUN		ROOSEVELT	" -	<del>}</del>		
	ND	5. Z	IP 588				DRESS CHANGE	··	14.	LEASE STATU	JS
6. AGENT				-					1	NO. WELLS PRO	DDUCED
SIGNATUR	E J.	Cuf	<del></del>	11	. MONT	H OF	UGUST 1982			NO. WELLS SH	, או דנ
	WEL	L DESCRIP	NOIT				·PROI	DUCTION	INFOR	RMATION	
15. WELL	16. API NO.	17. DAYS	18, SEC	19. TWE	20. RGE.	DO NOT	21. PRODUCING	22. 88		23. MCF GAS	24. 88LS OF
NUMBER	(LAST 8 DIGITS)	PRODUCED	18. 320	19. 177	20. AGE.	USE	NOITAMBOR	OIL /	COND.	@ 14.73 PSIA	WATER
	•										
#1		0	22	28N	51E		CHARLES "C"	0		0	0
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25. INVENTOR	Y SUMMARY	BBLS	OIL	MCF	OF   S	BLS OF		<u>'</u>			
On Hand Start o		AND		GAS	V	VATER	26. DISPOSITION INFO	RMATIO	1		Bbls or MCF
Produced This N		i	2.6	000000000000000000000000000000000000000	<u> </u>	0	BUYER				
Sold This Month		<u> </u>		0	8888	<u>U</u>	TRANSPORTER				
Spilled This Mo		1 2		0	10000 10000		BUYER				
Flared or Venter				^	::::::::::::::::::::::::::::::::::::::		TRANSPORTER			······································	
Used on Lease	-			0	- 1		BUYER '				
Injected	*	<u>0</u>		0	1	0	TRANSPORTER				
,		100000000000000000000000000000000000000				0	BUYER				<u> </u>
Surface Pits											
Surface Plis Other	<del></del>	0		0		0	TRANSPORTER				

EAST POPLAR

#### (SUBMIT IN TRIFLICATE)

ARM 36.22.307 ARM 36.22.1217 ARM 36.22.1242

Oil and Ges Wells

#### BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59624

# REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

MONTH OF\_

ROOSEVELT

PRODUCER:	'XO_	PROF	UCT.		OPE	P-O	<del>- BOX -1165</del>	P. O. A	ddreu)		
BY:	<u>ر _</u>	1	<u> </u>			DEPT. WILL		588	•		
(S)gnatu	re of P	roduce	r or A1	ent)	(Tit	le)					
LEASE DES	CRIPTI	он ,			BARRELS OF	BARRELS OF	GAS PRODUCED	МI	JMEER	OF WE	LLS
Name of Lease		S.c.	Twp.	Rge.	PRODUCED	WATER	(MCF &	<u> </u>	rated	5 h	ot In
	<del> </del> -		<del> </del>			(II NONE, 10 MATE)		011	Cas	011	Gas
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BUCKLES "A'	#1	22	28N	5 1 5	0	. 0	0	l			
DOCKLES A	# 1	22	KON	315	G		O .	1			, ,
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		ļ							MAR	.02.0	665
	L	L	TOTA			<del></del>			MAN	WZ-V	005
									·		<u>.</u>
, , ,				*		Dispos	ition of Oil and	Cas T	nspor	red Iro	m Lewes
Barrels of oil in sto lease first day of mo			5	26		Taral Phi	(If Insufficient Sp		e Back	of She	
Total barrels of oil p						Total Bbls.	Shipped to (P	lace)			Name o
during month and	ת			0							
Total barrels of oil						<u> </u>	Used for fuel	or los:			
from leases and used	or lo	st		0		M. C. F. Gas					
during month						}	Sold to:				
Barrels remaining age on leases last	in sto: dav d	r- of	5	26			Flared or Ven	ted		_	
month	٠						Used for Fuel				

NOTE: Separate production reports covering operations in each field must be filed with the Helena office of the Board of Oil and Gas Conservation by the 20th day of each calendary following the month covered by the report.

. Use this column for Well No. when reporting individual well production.

TO

.........

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS

# REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

<u></u>	Field EAST POPLAR ROOSEVELT MONTH OF JUNE 19 5  PRODUCER: TXO PRODUCTION CORP P.O. BOX 1165  (P. O. Address)												
	BY: Signatu	re of Pro	oducer of Ag	en()	PROD D	FPT. <u>UI</u>			MAR(				
_	LEASE DES	CRIPTIO	ĸ		BARRELS OF	BARRELS OF	CUBIC FEET OF	N	MBER	OF WE	LLS	<del>                                     </del>	
	Name of Lease		Sec. Twp.	Rgc.	OIL PRODUCED	WATER	GAS PRODUCED (In Thousands)	Ope	rated	Shi	t In	REMA	
_	Name of Lease					(If none, so state;		011	Cas	·	Cas	·	
	BUCKLES "A"	#1 2	22 28N	51E	0	o		1					
		:	· .					·	4.72	.* • • • •	See See See		
							-						
						·		:	•		**************************************		
<b>~</b>	,				·						• • • •		
	• .	·							ŀ	ı	!	2672	
							**			MA	R02-	0666	
			TOTA	! L\$	0	- 0		1					
	Barrels of oil in sto lease first day of mo	nth		.54		Dispo	sition of Oil and (If Insufficient Sp Shipped to (P	ace, U	ranspoi ie Back	ried fro of Sho	el)	ses ne of Buye	
	Total barrels of oil p during month and i storage	n	_	)		0	MARATHO		MARO  Transported (rom I see Back of Sheet)				
	Total barrels of oil from leases and used during month,	or lost		)		M. C. F. Gas	Used for fuel	or los	MAR02-066  Transported (from Leases Jac Back of Sheet)  Name of				
	Barrels remaining age on leases last month	in stor- day of		.54			Sold to: Flared or Ven Used for Fuel						

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

<sup>\*</sup> Use this column for Well No. when reporting individual well production.

то BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

# REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field EAST PO	R			F	<u> </u>		ELT Count		МОМТН	OF				<u>M</u>	AY	, 19 <u>S 2</u>	
PRODUCER: T	KO PI	RODU	CTIC	N C	QE	RP_				<u> P</u> O	BOX	_1165	P. O. A	ddeanl			
BY:	Cer ire o! P	roducer	or Ar	enl)	P.F	SOD-	<b>↓</b> □	ER!	<del>}</del>	WILL	ISTO	<u>и, и</u>					<del></del>
LEASE DE	SCRIPTI	ON			Ī		2516	05	BAR	RELSOF	CUBIC	FEET OF	וא	JMBER	OF WE	LS	= <del></del>
	·	Sec.	Twp.	Rge.	1		RELS OIL OUC:		١ ٣	ATER	(In Th	RODUCED	Оре	rated	Shu	l In	REMARKS
Name of Lease	<u> </u>				.				(If non	e, so state;			011	Gas	011	Cas	·
BUCKLES "A"	#1	: 22	281	51	E			0		0			1				
						;	÷.		,								;
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												- :/	ļ. <u>.</u>				
	}	•	TOTA	ALS	<del>i</del>			0		0					M	IAR0	2-0667
Barrels of oil in st	torage	on					` 26		       	Disp otal Bbls.	T(If In	of Oil and sufficient S ipped to (	Space, l	ranspo Jse Baci	ned in	ect)	rses me of Buyer
Total barrels of oil produced during month and in storage							0	<del></del>	-			ed for fue		et			· · · · · · · · · · · · · · · · · · ·
Total barrels of of from leases and us during month				O		ML	C. F. Gas		old to:			==					
Barrels remaining age on leases las	t day	ol,				_5	26				_ <u>F</u>	ared or Ve sed for Fu					
					_				<u> </u>								

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59501, on or before the 20th gay of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

\* Use this column for Well No, when reporting individual well production.

#### TO

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS .

# REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

	Field EAST (Poo		AR			ROOSEVE		OF			LA	PRTI.	, 19_
	PRODUCER: T		ROD	UCTI	<del>on-c</del>	ORP-		2705 MONT	- 10° A	<del>, 5.7/8</del>	, <del>: s</del> t	JITE	<del>-#300</del>
	7		C	_	1	-		BILLINGS.				•	
	BY:	re of F	roduce	r dr AE	ent)	(Titi	e)			_	<del></del>		
=	LEASE DES	CRIPT	ОН			BARRELS OF	BARRELS OF WATER	CUBIC FEET OF		JMBER			
	Name of Lease	•	Sec.	Twp.	Rge.	PRODUCED	(if none, so state)	(In Thousands)	Ope	Cas	Oll	t In	' REM.
:													
· •	BUCKLES "A"	#1	22	28N	51E	128	36,000		1				
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_		<u>'</u>	<u></u>	TOTA	<u>'</u>	128	36,000		·	MA	R02-	-0668	
==	, Barrels of oil in sto	orage	on		6	95	ii.	esition of Oil and (If Insufficient S	pace, U	ranspor se Back	ted fro	et)	
	Total barrels of oil p	ase first day of month  Detail barrels of oil produced ouring month and in		8	23	Total Bbls.	Shipped to (F	Place)			Nar	ne of Bu:	
	Total barrels of oil from leases and use	shipp d or lo	ed ost			0.7	M. C. F. Gas	Used for fuel	or lo	14	=====		
<b>.</b>	during month  Barrels remaining age on leases last	in st	 or-	_		9.7		Sold to: Flared or Ve	nted		<u>.                                    </u>		
. 4	month				5	26		Used for Fue	}				

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Monta 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed cover operations in each field.

\* Use this column for Well No. when reporting individual well production.

TO
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

# REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field Landslid		tte_			Glacier	MUNIM	OF	Apri.	<u>1 · </u>		·		82
(Poo					(Count					۸			
PRODUCER TXC	Pro	auct	lon C	orp.			Mont	ana Av		ddress)		500	
· T (	. 1	<del>_</del>			Prod. Dept	. Bill	ings,	MT 5	9101	og. cas,			•
BY: (Signatu	re fol P	roduces	or Age	ent)	(Titl	(c)		•				·	
						<del> </del>	<del></del>	=				•	
LEASE DES	CRIPTI	ОМ			BARRELSOF	BARRELS OF WATER	CUBIC	FEET OF			OF WE	LLS	
Name of Lease		Sec.	Twp.	Rge.	OIL . PRODUCED	į.		ODUCED OUSSINGS)		rated		t In	REMARKS
						(If none, so state;			011	_ C = 3	011	Ces	
. BUCKLES "A"	#1	22	28N	5lE	128	36,000	_		1				
•													
					Void								
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	-												
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	<u>' .</u>	<u> </u>	TOTA	LS	·								
·	<del>(</del> (			<del></del>		Disa	wition o	( Oil and	Cor 1		urad (a	om le	<del></del>
Barrels of oil in st lease first day of m	onth	: <del></del>		69	5	Total Bbls.		f Oil and afficient S pped to (F		ise Bac	k of Sh		mc of Buyer
Total barrels of oil during month and storage	in		; 	. 82	3		- - -						
Total barrels of oi from leases and use during month	ed or lo	osi		29	7	M. C. F. Gas	Use	d for fuel	or lo	s(	<del></del>		
Barrels remaining	in sto t day	or- ol		52	6		Fla	d to: red or Ver				MAR	02-0669
anth		····· —					Us	ed for Fue					
NOTE:-Mail shree (	3) con	es 10 1	ne ollic	e of the	Board of Oil and	Gas Conservation	of the S	State of Me	001202	. P.O. 1	Box 217	, Heler	ia, Montana

NOTE: Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

\* Use this column for Well No. when reporting individual well production.

TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

### REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

	FieldEAST_P(		R			ROOSEVE (Count	LT MONTH	OF		MA	RCH		19_8
	PRODUCER: T	XO P	RODU	JCTI	ON C	ORP,	270	15 MONTANA	AV	ELS	UITI	E_#30	10
	BY: Signatu	re of Pi	roducer	OF A 10	int)	(Tit)	e) — BII	LINGS, MT					<del></del>
-	LEASE DES	CRIPTIO	Э Н		<u> </u>	BARRELS OF	BARRELS OF	CUBIC FEET OF	N	MBER	OF WE	LLS	
	Name of Lease		Sec.	Twp.	Rge.	OIL PRODUCED	WATER	(In Thousands)	Ope	Cal	Shu	t In	REM
-	BUCKLES "A"	#1	22	281	518	69.0	400						
											·		
,47 <u>5</u>									•	٠ <u>٠</u> ٣٢			-
				TOTA	L.S	69.0	400						
	Barrels of oil in sto lease first day of mo Total barrels of oil p	onth produce			26.1		Dispo	sition of Oil and (If Insufficient S Shipped to (P		ranspoi se Back	ried fro		es ne of Buy
	during month and in storage 695.1  Total barrels of oil shipped from leases and used or lost during month					<u>-</u>	M. C. F. Gas	_ Used for fuel	or los	( - * **********************************			<del></del>
- St	Barrels remaining age on leases last month	in sto	r- of	5	95_1	5		Sold to: Flared or Ver Used for Fuel		- -	MA	NR02-	0670

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

• Use this column for Well No. when reporting individual well production.

TO .
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
P.O. BOX 217 HELENA, MT 59601

OIL AND GAS

#### REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field Landsli	de Bu	tte			Glaci	er MONTH	OF	March		19 82
· rrv	ol) O Pro	rinct	ion C	ربتر.	(Count		05 Montana	Avenue 9	Suite 3	
PRODUCER:				<u>~_p.</u>			llings, MT			300
BY: Z			<del>-</del>				TIINGS, MI	23101		
(Signa	ture of P	roduce	r or Ag	enl)	(Tit)	e) 				
LEASE DI	SCRIPTI	и			BARRELS OF	BARRELS OF	CUBIC FEET OF	NUMBER	OF WELLS	
Heme of Lease	· .	Sec.	Twp.	Rge.	OIL PRODUCED	WATER	(In Thousands)	Operated	Shut I	n REMARKS
	-		ļ		<del></del>	(If none, so state;		OII Cas	011 0	as
BUCKLES "A"	#1	22	28N	51E	69.0	400				·
						Void		-		
·	-						÷	,		-
			TOT	<b>L</b> S	69.0	400				·
Barrels of oil in s lease first day of r Total barrels of oil during month and storage	nonth produc ! in	ed		526.1		Dispo	Shipped to (1	Place)	ried from k of Sheet)	Lesses Name of Buyer
from leases and used using month  Barrels remaining age on leases la	ed or lo g in sto st day	ost — or- of	(	595.1	5 .	M. C. F. Gas	Sold to: Flared or Ve Used for Fue		M	AR02-0671

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 89601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

<sup>.</sup> Use this column for Well No. when reporting individual well production.

#### TEXAS OIL & GAS CORP.

#### Inter-Office Memorandum

		Date: 50116 17, 1982
To:_	BOARD OF OIL & GAS CONSERVATION	From: TOM E. CROFT
	P.O. BOX 217	Re: REPORT OF PRODUCTION
	HELENA, MT 58601	

On the March, 1982 and April, 1982 Production Reports, there was a error make on the field and county. It should be East Poplar Field in Roosevelt County. Enclosed are the corrected reports for these two months.

MAR02-0672

# TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS

#### REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field East Pop	lar_				Roose	evelt Month	OF <u>· Febra</u>	ıari.	·			, 19 <u>82</u>
PRODUCER: TXC	Pro	ducti	on C	orp.			5 Montana A	ve,	Suit		0	
1/6	$\overline{\nu}$		<del>.</del>						ddress)			<u>-</u>
BY: 97	<u> </u>	1	<u> </u>		lg. Engine		<u>lings, MT :</u>	<u>5910.</u>	]			
(Signate	re of	Prodúce	r or Ag	enti	(Ţit	ie)						
LEASE DE	CRIPT	ION				BARRELS OF	CUBIC FEET OF	į N	JMBER	OF WE	LLS	<del></del>
<del></del>			!		BARRELS OF OIL PRODUCED	WATER	GAS PRODUCED	Оре	rated	Shu	it in	REMARKS
Name of Lease		Sec.	Twp.	Rge.		(If none, so state)	(In Thousands)	011	Cas	011	Gas	
BUCKLES "A"	#1	22	28N	51E	0							
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	    -											
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									;			19 Mg
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n varie						•					• 1/2	
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		<u> </u>	<u> </u>	<u> </u>		<u> </u>		<u> </u>		ļ		
`` <u>`</u>			<b>TO</b> T/	ALS	0							
Barrels of oil in st lease firstiday of m	orage	on		526.1	5	Dispe Total Bbls.	osition of Oil and (If Insufficient S Shipped to (1	pace. l	Franspo Ise Back	irted fr k of Shi	eel)	eses me of Buyer
Total barrels of oil during month and storage	in		· (	526.1	5 							
Total barrols of of from leases and us during month	l ship ed or l	ped lost		. 0		M. C. F. Gas	Used for fue	i or lo	51 -		<del>1</del>	
Barrels remaining on leases las	in st		(	526.1	5		Sold to: Flared or Ve Used for Fue			M	AR0	2-0673

NOTE:—Main three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217. Helena, Montana 5901, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

<sup>\*</sup> Use this column for Well No. when reporting individual well production.

# TO DO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

#### REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field East Pop	lar		. <u> </u>		Roosev		H OF.	Janua	ry	<del></del>			82		
PRODUCER: TXO	Pro	ducti	ion C	orp.		27	05 M	ontana A	venu	e Sı	<u>uite</u>	300			
4	/.	ノ·	•		Drlg Engi	neer	В	illings,	°. O. A `\4T	591(			<del></del>		
BY: /Y /	, /	toduces		EDU	Titl			1114165,	- 11		<del></del>				
		<u>ن</u>	,												
LEASE DES	CRIPTI	OK			BARRELSOF	BARRELS OF WATER	cu	IC FEET OF	NI.	MBER	OF WEL	.LS			
Name of Lease	:	Sec.	Twp.	Rge.	OIL PRODUCED	l .	110	PRODUCED Thousands)		Operated		t In	REMARKS		
		<b> </b>				(If none, so state	<u>-</u>	<del></del>	011	Gas	011	Gas			
BUCKLES "A"	#1	22	28N	51E	424.41	33,579			1						
											·				
	•														
									:    -						
. ,															
	<u> </u>	<u> </u>	тоти	LLS	424.41	33,579	<u> </u>		<u> </u>	}	<u> </u> j		<u> </u>		
Barrels of oil in storage on 201 lease first day of month					.74	Disposition of Oil and Gas Transported from Les					es ne of Buyer				
Total barrels of oil produced 626. during month and in storage					.15		<del></del> -					Mara	thon		
Total barrels of oil shipped from leases and used or lost during month						M. C. F. Gas	3	Jsed for fuel	or io:	S (		· <u>···</u>	•		
					.15	·	]	Sold to: Flared or Ve Used for Fue			MAR02-0674				
	2) sos:				Beard of Oil and	Cas Conservation	00( 15	of the State of Montana P.O. Box 217 Helicoa Montana							

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

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TO
BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA
P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

# REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field_ East Po					Roosevelt	MONTH	or December	er				, <sub>1981</sub>
PRODUCER: TX	•	oduct	ion	Corp.			05 Montana	Aveni	ie S	uite	300	
TROBUCER. T	0	7	F		g & Prod. Ma		llings, MT	5910	(dress			
BY: (Signatu	( <u>.4 - )</u> re of P	Loguce:	OF AF		(Title		<del></del>					
LEASE DES	CRIPTI	ON .				BARRELS OF	CUBIC FEET OF	טא	MBER	OF WEL	LS	
Name of Lease		Sec.	Twp.	Rpe.	BARRELS OF OIL PRODUCED	WATER	GAS PRODUCED (In Thousands)		rated	Shu		REMARKS
		-		\ <del></del>		(IT NONE, 30 31276,		_011	Cas	011	-Gas	<u> </u>
BUCKLES ''A''	#1	22	28N	51E	383.85	40,060		1				
·												
					,					-		
							·					
					٠, ٣٠٠ .							•
					-							
	· <u>·</u>		тот	ALS'	383.85	40,060						
Barrels of oil in st lease first day of m			<u>-</u>	309.9	9 .	Dispe	osition of Oil and (If Insufficient S Shipped to (1		ranspo (se Bac)	ried (ri		uses me of Buyer
Total barrels of oil during month and storage	in		;	693.8	34	492.10	_				Mar	athon
Total barrels of oi from leases and use during month	l shipped or le	oed ost		492.]	.0	M. C. F. Gas	Used for fue	l or lo	st		<del></del>	· · · · · · · · · · · · · · · · · · ·
Barrels remaining age on leases las	in st	or- of		201.	74		Sold to: Flared or Ve Used for Fue			N	IAR0	2-0675
						<u>-                                    </u>						

NOTE:—Mail three (3) copies to the office of the Board of Oil and Cas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate record must be filed to cover operations in each field.

. Use this column for Well No, when reporting individual well production.

#### (SUBMIT IN TRIPLICATE)

General Rule No. 225 & 231

TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS W'ELLS

#### REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field East P	opla	r			Rooseve:		OFNoven	ber	_(REV	ISED	))	81
, (Poo	••				(Count	у)						
PRODUCER: TX	<u>0 Pr</u>	<u>oduct</u>	<u>țion</u>	Corp.			2705 Monta	ma /	Ave.	<u>Sui</u>	te 30	<u> </u>
1,0	2	ليره	L.	Dr	lg. & Prod	. Manager	Billings,	MT	5910	1		
BY: (Signatu	re of F	Lognes	r or Ag		(Tit)							<del></del>
							<del></del>					
LEASE DES	CRIPT	ION_			BARRELS OF	BARRELS OF WATER	CUBIC FEET OF		MBER	OF WE	LLS	
Name of Lease		Sec.	Twp.	Rge.	OIL PRODUCED	(If none, so state)	(In Thousands)		rated		/f In	REMARKS
			·			(11 1101111, 10 111111)		011	Cas	011	Cas	_
מונכות דל וואוו	#1	22	201		393.77	74 934		7				
BUCKLES ''A''	#1	22	28N	51E		34,814		1	ļ		1	
					•							
			•									
•	ŀ											
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			TOT	ALS.	393.77	34,814						
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Barrels of oil in ste		OB	٦.	85.19		Dispo	osition of Oil and Insufficient Sp	Cas T	ranspo	rted fr	om Les	<b>ა</b> ব
lease first day of me					·	Total Bbls.	Shipped to (P		SC DECK	. 01 311		ne of Buyer
Total barrels of oil	produc	ed	_			268.97	Shipped to (r	lace )		Ma	irath	on Oil
during month and			· 5	78.96	)							
storage		····· —	-	<u> </u>	<del></del>		_ Used for fuel	or los	st			•
Total barrels of oil from leases and use			2	68.97	,	M. C. F. Gas						
during month												
Barrels remaining	in sto	or-	7	09.99	<b>)</b>		Sold to:		_			
age on leases last	day	of	3	UJ. J	,		Flared or Ver		<del></del>	MA	R02-	0676
age on leases last		····· <u></u>				1	Used for Fuel					
			ha citic	. 01 10-	Board of Oil and	Gas Conservation	of the State of Mo	01300	90 9	0× 212	Heles	Monthal

-Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

\* Use this column for Well No, when reporting individual well production.

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## TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

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Field East Po					Roosevel		OFNO	vembe	er			
PRODUCER: ATX	Pro	duct	io <del>ņ</del> (	Corp.			2705 Monta	ana /	Avenu	e S	uite	300
BY: Fer (	C. re of P	Zlea roduce	T or AE	enl)	Project En		Billings,	MT	5910			
					<del></del>			N	UMBER	OF NUE	<del></del>	
LEASE DES	-	1	ı <u> </u>		BARRELS OF	BARRELS OF WATER	CUBIC FEET OF	I	erated		ol In	REMARK
Name of Lease		Sec.	Twp.	Rge.	PRODUCED	(If none, so state;	(In Thousands)	011	Gas	Oli	Ges	
BUCKLES "A"	#1	22	28N	51E	358.89	34,814		1				r
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री र					3513.77			<b>-</b> .	:			
		<u>'</u>	TOTA	ALS	358.89	34,814		1			<u> </u>	
Barrels of oil in stellerse first day of med Total barrels of oil ground and storage	onth productin shipp	— ed — ed	;	5-	85.19 44.08 574.96 68.97	Dispo	Shipped to (I	Place)		rted fr		me of Buyer thon Oil
Barrels remaining and leases last	in sto	 or- of		<u> </u>	ران المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي المرادي ا	· ·	Sold to: Flared or Ve Used for Fue			MA	.R02-(	)677

NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

\* Use this column for Well No. when reporting individual well production.

/(Use Form 6-A for More Space)

TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

OIL AND GAS WELLS

REVISED

## REPORT OF PRODUCTION

P.O. BOX 217 HELENA, MT 59601

(TO BE MADE BY PRODUCER)

Field East Po	plar			'	Roosev		OFOcto	ber_				1981
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PRODUCER:	O PI	oauc 1	<u>C1011</u>	Corp			(F	P. O. A	ddress)	. ce 3	00	<del></del>
BY: Teo (	$\langle \cdot \rangle$	Alex	<u> </u>		roject Engi		ings, MT 5	9101				
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LEASE DES	CRIPTI	אס			BARRELS OF	BARRELS OF	CUBIC FEET OF	N	JMBER (	OF WEL	LS	
Name of Lease	1.	Sec.	Twp.	Rge.	PRODUCED	WATER	GAS PRODUCED (In Thousands)	Оре	rated	Shu	t In	REMARK
						(If none, so state)		-011	Cas	011	Ges	
		j						:				j. 1772
BUCKLES "A"	#1	22	28N	SIE	500.06	42,986		1				
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*4.			TOT	ALS	500.06	42,986						
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Barrels of oil in st				169.3			osition of Oil and (If Insufficient S	pace, L	se Back	of She	eet)	<b></b>
lease first day of m	-		:			Total Bbls. 484.17	Shipped to (F	Place)		λ4:	Nam aratho	or of Buyer
Total barrels of oil during month and	produc in	ea		669.	36	404.17	<del></del>			: 12	aratis	)11 O11
storage							Used for fuel	or io	si		<del></del> -	
Total barrels of oil from leases and use	l shipp	ed .		484.	17	M. C. F. Gas		. ,0		<del></del>	<del></del>	
during month		<del></del>										
Barrels remaining in stor-				3.0	Sold to:						.C70	
ge on leases last day of 185.19					Flared or Ver Used for Fue		-	MA.	R02-0	8/0		
						0000 10: 1 08	<u> </u>					

NOTE:--Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

. Use this column for Well No. when reporting individual well production.

#### TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND CAS WELLS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field East Po	<u>-                                      </u>				Roose	evelt MONTH	OFOcto	ber				1981
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+ NOBOCEN. ————————————————————————————————————	7	$\overline{\gamma}$	بس. ر	J-	Project	Engineer	Billings,	P. O. A	ddress) tana	591		
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LEASE DES	CRIPTI	0 N	1	<del></del> j	BARRELS OF OIL	BARRELS OF WATER	GAS PRODUCED		rated		1 10	REMARKS
Name of Lease		Sec.	Twp.	Rge.	PRODUCED	(If none, so state;	(In Thousands)	011	Cas	011	Cas	
BUCKLES ''A''	#1	22	28N	51E	_506-00 50005	42,986	٠	1				
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			TOTA	LS	<del>506.00</del>	42,986		1			-	
Barrels of oil in sto	ontĥ		1	69.30	<u>_</u>	Total Bbls.	osition of Oil and (If Insufficient ) Shipped to (	Space, L	ranspor	rted fro	et) - Nai	me of Buyer
Total barrels of oil p during month and storage	in		′ ત	575.3 		321.41					Ma:	rathon Oil
Total barrels of oil from leases and use during month	d or lo	st		321.4		M. C. F. Gas	Used for fue	l or lo	st ————			
Barrels remaining age on leases last	day	of		353~8 ———	14:5.19	-	Sold to: Flared or Ve Used for Fu		 	M.A	AR02-	0679
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TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601 .

OIL AND CAS WELLS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

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PRODUCER: Tex	25 UI	े उ हा ब	025	01P.	Project E		illings, MT	591	ddress)	<u> </u>	<u>- 300</u>	
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LEASE DES	CRIPTI	1	<del>,                                    </del>	1	BARRELS OF OIL	BARRELS OF WATER	CUBIC FEET OF	Ope	rated	Shu	1 In	REMARKS
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BUCKLES "A"	#1.	22	28N	51E	510.48			1			<b>.</b>	
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·	`•.		TOTA	LI	510.48			1				· == <u></u> -
	`\				<u> </u>	Disp	esition of Oil and (If Insufficient S	Css ]	Franspo	orted fr	om Les	
Barrels of oil in state lease first day of me	orage ( onth	on 		120.5	54	Total Bbls.	Shipped to (		)36 SAC	K QI SN		me of Buyer
Total barrels of oil				631.(	<b>7.7</b>	461.72	3117564 10 (	1400)			Mara	thon
during month and	in			031.0	J 2							
Total barrels of oil							_ Used for fue	l or lo	st			
from leases and use	d or lo	st		461.	72	M. C. F. Gas	•					:
during month				· · · · · · · · · · · · · · · · · · ·			Sold to:			· · · · · ·	•	
Barrels remaining on leases last	. day	ol		169.	30		Flared or Ve		-	МΔ	R02-0	680 –
a			· · ·			<u> </u>	Used for Fue	<u>.</u>	<del>-</del>	143.2%		- 
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. Use this column for Well No. when reporting individual well production.

OTE:—Mail three (3) copies to the office of the Soard of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 55601, on or before the 20th pay of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

### BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field East Po						Roosevelt Month Of August , 19 8						
PRODUCER:	Ö Pr	oduc	tion	Corp	•	2705	Montana Ave			e 30	0	
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BY: (Signatu	re of P	roduce	r or As	ent)	(Titl							
LEASE DES	COLET	O.K.	-		_ <del>_</del>	1	Cuare SEET OF	NU	IMBER	OF WE	LLS	
	ī	Sec.	Twp.	Rge.	BARRELS OF OIL PRODUCED	BARRELS OF WATER	CUBIC FEET OF GAS PRODUCED (In Thousands)		rated		t In	REMARKS
Name of Lease	<u> </u>					(If none, so state)	(111 111003311037	011	C + 1	011	Cas	
BUCKLES ''A''	#1	22	28N	51E	610.44	32,840	·	. 1				. He
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Barrels of oil in st	orage	on		182	. 0Ō		osition of Oil and (U Insufficient S	Gas T pace, U	ranspo lac Bac)	rted from of Sho	om Les	ਪੁਲੜ
lease-first'day of m Total barrels of oil during month and	produc		•	792	.44	Total Bbis. 671.9	Shipped to (F	Place)				me of Buyer athon Oil
storage			_		•		Used for fuel	or lo	st			
Total barrels of oil from leases and use during month	ed or le	ost		671	. 9 ———————	M. C. F. Gas				······································	<del></del>	<del>7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - </del>
Barrels remaining in storage on leases last day of 120.54							Sold to: Flared or Ver Used for Fue			Ŋ	MAR(	)2-0681
<b>**</b>	<del></del>						<del></del>					<del></del>

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## TO BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND CAS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

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Barrels remaining in storage on leases last day of . 182						Sold to: Flared or Ver Used for Fue			M	IAR0	2-0682	
Total barrels of of from leases and us during month	ed or le	st		1049		M. C. F. Gas		VI 10	•			7007
Total barrels of oil during month and storage	l in			1231		1049	Used for fuel	or lo		<del></del>	Ма	ratnon Oil
Barrels of oil in s lease first day of r	מחנה			323	· · · · · · · · · · · · · · · · · · ·	Dispo Total Bols. 1949	osition of Oil and (If Insufficient S Shipped to (F		ranspo (se Bac)	ried fr		me of Buyer rathon Oil
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NOTE:—Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

<sup>.</sup> Use this column for Well No. when reporting individual well production.

TO

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND GAS WELLS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

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• Use this column for Well No. when reporting individual well production.

## BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA P.O. BOX 217 HELENA, MT 59601

OIL AND CAS WELLS

## REPORT OF PRODUCTION

(TO BE MADE BY PRODUCER)

Field East Po	polar			Roosevelt	MONTH	OFJun	e				0 1
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NOTE:--Mail three (3) copies to the office of the Board of Oil and Gas Conservation of the State of Montana, P.O. Box 217, Helena, Montana 59601, on or before the 20th day of each calendar month following the month covered by the report. Separate report must be filed to cover operations in each field.

. Use this column for Well No. when reporting individual well production.

BUCKLES A 1: (E. Poplar)

MT \*AGREEMENTS\*

MAR02-0685

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preventer program, if a	ny.		<u> </u>				

24.

(This space for Federal or State office use)

SEE ATTACHED CONDITIONS OF APPROVAL, IF ANT :

ANY FLARING OR VENTING OF GAS SUBJECT TO NTL 44A DATED 1/1/20

\*See Instructions On Reverse Side

### EAST POPLAR PROSPECT

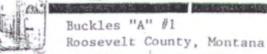
Texas Oil & Gas Corp. Buckles "A" #1 Section 22, T28N - R51E Roosevelt County, Montana

The Buckles "A" #1 is to be located 1980' FNL and 1980' FWL (C SE/4 NW/4) of Section 22, Township 28 North, Range 51 East, Roosevelt County, Montana (TXO lease #46529-000). The lease is a recently issued United States Department of Interior; Bureau of Indian Affairs lease with the Assiniboine - Sioux Tribe of Indians. Mr. Austin R. Buckles is the sole Indian allottee.

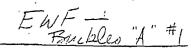
The lease covers the entire NW/4 of Section 22, Township 28 North, Range 51 East and has a primary term of five (5) years and as long thereafter as oil and/or gas is produced in paying quantities. Absent of production, the lease will expire November 21, 1985. In addition, the lease cannot be extended by a shut-in well.

TXO's interest in this test shall be 100% W.I. and an 83.33% N.R.I. BPO/APO.

John P. Gilbert



MO-148





RECEIVED DENVER ENV. DEP

REF: 8WM-DW

JUN 2 5 1984

JUN 2 7 1984

Mr. Charles Curlee TXO Production Corporation 1660 Lincoln Street, Suite 1800 Denver, Colorado 80264

Dear Mr. Curlee:

You are hereby requested to submit a permit application for the following well by July 30, 1984:

Field

Well Name

East Poplar

Buckles SWD No. 1

EPA is requiring a permit application for this well for the following reasons: 1) The agency has determined that salt water disposal (SWD) wells pose a significant threat to Underground Sources of Drinking Water (USDW's) in this area and is therefore permitting them as soon as possible, and; 2) EPA has received assertions from the Bureau of Indian Affairs (BIA) of ground water contamination as a possible result of salt water disposal activities on the Fort Peck Indian Reservation. Since the East Poplar and Northwest Poplar fields are the area of greatest concern to the tribe and the BIA, we are requesting that permit applications for wells from these fields be submitted first.

Please complete the enclosed application form for the listed well by July 30, 1984. Be sure that the application is complete and that all required attachments are included. Submit the completed application to:

Chief, Drinking Water Branch
U.S. Environmental Protection Agency (8WM-DW)
1860 Lincoln Street
Denver, Colorado 80295

The SWD well listed above may continue to operate under current authorization by rule until:

The effective date of a permit (activities will then be authorized by permit);

The denial of a permit (the well will no longer be authorized to inject); or

The owner or operator fails to submit the permit application within the time period specified in this notice (at which time the authorization to inject will be revoked).

لمسير كنسسة:
I encourage you to contact either Richard Long in the EPA Denver Regional Office (Phone: (303) 844-3914) or William Engle in the EPA Montana Operations Office (Phone: (406) 449-5414) as soon as possible if you have any questions.

Sincerely yours,

John F. Wardell, Director,

Montana Office

Enclosure: Permit Application Form

um Approved. OMB No. 2040-0042. Expires 9-30-86 UNITED STATES ENVIRONMENTAL PROTECTION AGENCY Form I. EPA ID NUMBER UNDERGROUND INJECTION CONTROL SEPA 4 PERMIT APPLICATION (Collected under the authority of the Sefe Drinking Water Act, Sections 1421, 1422, 40 CFR 144) UIC READ ATTACHED INSTRUCTIONS BEFORE STARTING FOR OFFICIAL USE ONLY **Date Received** Application approved Permit/Well Number day year day Comments II. FACILITY NAME AND ADDRESS III. OWNER/OPERATOR AND ADDRESS Facility Name Owner/Operator Name Street Address Street Address ZIP Code City City State ZIP Code IV. OWNERSHIP STATUS (Mark 'x') V. SIC CODES A. Federal B. State C. Private D. Public E. Other (Explain) VI. WELL STATUS (Mark 'x') Date Started □ A. ■ B. Modification/Conversion C. Proposed Cay Operating VII. TYPE OF PERMIT REQUESTED (Mark 'x' and specify if required) Number of Exist-Number of Pro-Name(s) of field(s) or project(s) A. Individual B. Area ing wells posed wells VIII. CLASS AND TYPE OF WELL (see reverse) B. Type(s) C. If class is "other" or type is code 'x,' explain D. Number of wells per type (if area permit) A. Class(es) (enter code(s)) (enter code(s)) IX. LOCATION OF WELL(S) OR APPROXIMATE CENTER OF FIELD OR PROJECT X. INDIAN LANDS (Mark 'x') A. Latitude B. Longitude Township and Range Min Deg Deg □ No Sec Min Sec Twsp Range Sec 1/ Sec Feet from Line ☐ Yes Feet from (Complete the following questions on a separate sheet(s) and number accordingly; see instructions) FOR CLASSES I, II, III (and other classes) complete and submit on separate sheet(s) Attachments A — U (pp 2-6) as appropriate. Attach maps where required. List attachments by letter which are applicable and are included with your application: XII. CERTIFICATION I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32) A. Name and Title (Type or Print) B. Phone No. (Area Code and No.) C. Signature D. Date Signed

EPA Form 7520-6 (2-84)

**MAR-691** 

MAR02-0691

## Well Class and Type Codes

Class I	wells used to inject waste below the deepest underground s	source of arruking wate
Type ''l'' . ''M'' ''W'' ''X''	Nonhazardous industrial disposal well Nonhazardous municipal disposal well Hazardous waste disposal well injecting below USDWs Other Class I wells (not included in Type "I," "M," or "W")	
Class II	Oil and gas production and storage related injection wells.	A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA
Type "D" "R" "H" "X"	Produced fluid disposal well Enhanced recovery well Hydrocarbon storage well (excluding natural gas) Other Class II wells (not included in Type "D," "R," or "H")	
Class III Type "G" "S" "U" "X"	Special process injection wells.  Solution mining well Sulfur mining well by Frasch process Uranium mining well (excluding solution mining of convention Other Class III wells (not included in Type "G," "S," or "U")	onal mines) .
Other Classes	Wells not included in classes above.	The second second

Class V wells which may be permitted under §144.12 Wells not currently classified as Class I, II, III, or V.

## Attachments to Permit Application

Class	Attachments
i new well	A, B, C, D, F, H — S, U
existing	A, B, C, D, F, H — U
II new well	A, B, C, E, G, H, M, Q, R; optional — I, J, K, O, P, U
existing	A, E, G, H, M, Q, R — U; optional — J, K, O, P, Q
III new well	A, B, C, D, F, H, I, J, K, M — S, U
existing	A, B, C, D, F, H, J, K, M — U
Other Classes	To be specified by the permitting authority

ÉPA Form 7520-6 (2-84)

page 2 of 5

INSTRUCTIONS — Form 4 — Underground Injection Control (UIC) Permit Application

i

Form 4 must be completed by all owners or operators of Class I, II, and III injection wells and others who may be directed to apply for a UIC permit by the Director.

- 1. EPA I.D. NUMBER Fill in your EPA Identification Number. If you do not have a number, leave blank.
- II. FACILITY NAME AND ADDRES'S Name of well, well field or company and address.
- III. OWNER/OPERATOR NAME AND ADDRESS Name and address of owner/operator of well or well field.
- IV. OWNERSHIP STATUS Mark the appropriate box to indicate the type of ownership.
- V. SIC CODES List at least one and no more than four Standard Industrial Classification (SIC) Codes that best describe the nature of the business in order of priority.
- VI. WELL STATUS Mark Box A if the well(s) were operating as injection wells on the effective date of the UIC Program for the State. Mark Box B if the well(s) existed on the effective date of the UIC Program for the State but were not utilized for injection. Box C should be marked if the application is for an underground injection project not constructed or not completed by the effective date of the UIC Program for the State.
- VII. TYPE OF PERMIT Mark "Individual" or "Area" to indicate the type of permit desired. Note that area permits are at the discretion of the Director and that wells covered by an area permit must be at one site, under the control of one person and do not inject hazardous waste. If an area permit is requested the number of wells to be included in the permit must be specified and the wells described and identified by location. If the area has a commonly used name, such as the "Jay Field," submit the name in the space provided. In the case of a project or field which crosses State lines, it may be possible to consider an area permit if EPA has jurisdiction in both States. Each such case will be considered individually, if the owner/operator elects to seek an area permit.
- VIII. CLASS AND TYPE OF WELL Enter in these two positions the Class and type of injection well for which a permit is requested. Use the most pertinent code selected from the list on the reverse side of Form 4. When selecting type X please explain in the space provided.
- IX. LOCATION OF WELL Enter the latitude and longitude of the existing or proposed well expressed in degrees, minutes, and seconds or the location by township, and range, and section, as required by 40 CFR I46. If an area permit is being requested, give the latitude and longitude of the approximate center of the area.
- X. INDIAN LANDS Place an "X" in the box if any part of the facility is located on Indian lands.
- XI. ATTACHMENTS Note that information requirements vary depending on the injection well class and status. Attachments for Class I, II, and III are described on pages 4 and 5 of this document and listed by Class on page 2. Place EPA ID number in the upper right hand corner of each page.
- XII. CERTIFICATION All permit applications (except Class II) must be signed by a responsible corporate officer for a corporation, by a general partner for a partnership, by the proprietor of a sole proprietorship, and by a principal executive or ranking elected official for a public agency. For Class II, the person described above should sign, or a representative duly authorized in writing.

EPA Form 7520-6 (2-84) -

Page 3 of 5

#### INS. AUCTIONS — Attachments to Form 4

Attachments to be submitted with permit application for Class I, II, III and other wells.

- A. AREA OF REVIEW METHODS Give the methods and, if appropriate, the calculations used to determine the size of the area of review (fixed radius or equation). The area of review shall be a fixed radius of ¼ mile from the well bore unless the use of an equation is approved in advance by the Director.
- B. MAPS OF WELLS/AREA AND AREA OF REVIEW Submit a topographic map, extending one mile beyond the property boundaries, showing the injection well(s) or project area for which a permit is sought and the applicable area of review. The map must show all intake and discharge structures and all hazardous waste, treatment, storage, or disposal facilities. If the application is for an area permit, the map should show the distribution manifold (if applicable) applying injection fluid to all wells in the area, including all system monitoring points. Within the area of review, the map must show the following:

#### Class I

The number, or name, and location of all producing wells, injection wells, abandoned wells, dry holes, surface bodies of water, springs, mines (surface and subsurface), quarries, and other pertinent surface features, including residences and roads, and faults, if known or suspected. In addition, the map must identify those wells, springs, other surface water bodies, and drinking water wells located with one quarter mile of the facility property boundary. Only information of public record is required to be included on this map;

#### Class II

In addition to requirements for Class I, include pertinent information known to the applicant. This requirement does not apply to existing Class II wells:

#### Class III

In addition to requirements for Class I, include public water systems and pertinent information known to the applicant.

C. CORRECTIVE ACTION PLAN AND WELL DATA — Submit a tabulation of data reasonably available from public records or otherwise known to the applicant on all wells within the area of review, including those on the map required in B, which penetrate the proposed injection zone. Such data shall include the following:

#### Class I

A description of each well's type, construction, date drilled, location, depth, record of plugging and/or completion, and any additional information the Director may require. In the case of new injection wells, include the corrective action proposed to be taken by the applicant under 40 CFR 144.55.

#### Class II

In addition to requirements for Class I, in the case of Class II wells operating over the fracture pressure of the injection formation, all known wells within the area of review which penetrate-formations affected by the increase in pressure. This requirement does not apply to existing Class II wells.

#### Class III

In addition to requirements for Class I, the corrective action proposed under 40 CFR 144.55 for all Class III wells.

- D. MAPS AND CROSS SECTIONS OF USDWs Submit maps and cross sections indicating the vertical limits of all underground indicating the vertical limits of all underground sources of drinking water within the area of review (both vertical and lateral limits for Class I), their position relative to the injection formation and the direction of water movement, where known, in every underground source of drinking water which may be affected by the proposed injection. (Does not apply to Class II wells.)
- E. NAME AND DEPTH OF USDWs (CLASS II) For Class II wells, submit geologic name, and depth to bottom of all underground sources of drinking water which may be affected by the injection.
- F. MAPS AND CROSS SECTIONS OF GEOLOGIC STRUCTURE OF AREA Submit maps and cross sections detailing the geologic structure of the local area (including the lithology of injection and confining intervals) and generalized maps and cross sections illustrating the regional geologic setting. (Does not apply to Class II wells.)
- G. GEOLOGICAL DATA ON INJECTION AND CONFINING ZONES (CLASS II) For Class II wells, submit appropriate geological data on the injection zone and confining zones including lithologic description, geological name, thickness, depth and fracture pressure.

- H. OPERATING DATA Submit the following proposed operating data for each well (including all those to be covered by area permits):(1) average and maximum daily rate and volume of the fluids to be injected; (2) average and maximum injection pressure; (3) nature of annulus fluid; (4) for Class I wells, source and analysis of the chemical, physical, radiological and biological characteristics, including density and corrosiveness, of injection fluids; (5) for Class II wells, source and analysis of the physical and chemical characteristics of the injection fluid; (6) for Class III wells, a qualitative analysis and ranges in concentrations of all constituents of injected fluids. If the information is proprietary, maximum concentrations only may be submitted, but all records must be retained.
- FORMATION TESTING PROGRAM Describe the proposed formation testing program. For Class I wells the
  program must be designed to obtain data on fluid pressure, temperature, fracture pressure, other physical,
  chemical, and radiological characteristics of the injection matrix and physical and chemical characteristics of the
  formation fluids.

For Class II wells the testing program must be designed to obtain data on fluid pressure, estimated fracture pressure, physical and chemical characteristics of the injection zone. (Does not apply to existing Class II wells or projects.)

For Class III wells the program must be designed to obtain data on fluid pressure, fracture pressure, and physical and chemical characteristics of the formation fluids if the formation is naturally water bearing. Only fracture pressure is required if the formation is not water bearing. (Does not apply to existing Class III wells or projects.)

- J. STIMULATION PROGRAM Outline any proposed stimulation program.
- K. INJECTION PROCEDURES Describe the proposed injection procedures including pump, surge, tank, etc.
- L. CONSTRUCTION PROCEDURES Discuss the construction procedures (according to §146.12 for Class I, §146.22 for Class II, and §146.32 for Class III) to be utilized. This should include details of the casing and cementing program, logging procedures, deviation checks, and the drilling, testing and coring programs, and proposed annulus fluid. (Request and submission of justifying data must be made to use an alternative to a packer for Class I.)
- M. CONSTRUCTION DETAILS Submit schematic or other appropriate drawings of the surface and subsurface construction details of the well.
- N. CHANGES IN INJECTED FLUID Discuss expected changes in pressure, native fluid displacement, and direction of movement of injected fluid. (Class III wells only.)
- O. PLANS FOR WELL FAILURES Outline contingency plans (proposed plans, if any, for Class II) to cope with all shut-ins or well failures, so as to prevent migration of fluids into any USDW.
- P. MONITORING PROGRAM Discuss the planned monitoring program. This should be thorough, including maps showing the number and location of monitoring wells as appropriate and a discussion of monitoring devices, sampling frequency, and parameters measured. If a manifold monitoring program is utilized, pursuant to §146.23(b)(5), describe the program and compare it to individual well monitoring.
- Q. PLUGGING AND ABANDONMENT PLAN Submit a plan for plugging and abandonment of the well including: (1) describe the type, number, and placement (including the elevation of the top and bottom) of plugs to be used; (2) describe the type, grade, and quantity of cement to be used; and (3) describe the method to be used to place plugs, including the method used to place the well in a state of static equilibrium prior to placement of the plugs. Also for a Class III well that underlies or is in an exempted aquifer, demonstrate adequate protection of USDWs. Submit this information on EPA Form 7520-14, Plugging and Abandonment Plan.
- R. NECESSARY RESOURCES Submit evidence such as a surety bond or financial statement to verify that the resources necessary to close, plug or abandon the well are available.
- S. AQUIFER EXEMPTIONS If an aquifer exemption is requested, submit data necessary to demonstrate that the aquifer meets the following criteria: (1) does not serve as a source of drinking water; (2) cannot now and will not in the future serve as a source of drinking water; and (3) the TDS content of the ground water is more than 3,000 and less than 10,000 mg/l and is not reasonably expected to supply a public water system. Data to demonstrate that the aquifer is expected to be mineral or hydrocarbon producing, such as general description of the mining zone, analysis of the amenability of the mining zone to the proposed method, and time table for proposed development must also be included. For additional information on aquifer exemptions, see 40 CFR 144.7 and 146.04.
- T. EXISTING EPA PERMITS List program and permit number of any existing EPA permits, for example, NPDES, PSD, RCRA, etc.
- U. DESCRIPTION OF BUSINESS Give a brief description of the nature of the business

Yor Kagie

NW come of location 40' conductor

700-750 BWPD 400# inject pressure

3500 BWPD

Sam as O& S ind but as injection well

18500 ppm sof

MAR02-0696

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180 Billings aylor

Form 9–331 Dec. 1973		•	Form Approved: Budget Bureau No. 42-R1424 «
ι	JNITED#STATES#AFEL (12)	7.4. 1 M 5.	LEASE
DEPARTM	ENT OF THE INTERIOR		14-20-02-56-5066
GEC	LOGICAL SURVEY		IF INDIAN, ALLOTTEE OR TRIBE NAME
			Austra R: Buckles
SUNDRY NOTICE	S. AND REPORTS ON	WELLS: 37.	UNIT AGREEMENT NAME
(Do not use this form for proporeservoir, Use Form 9-331.—C for	sals to drill or to deepenior plug back		· N/A-
	**************************************	8.	FARM OR LEASE NAME :
1. oil 🛛 gas 🖂	other		WELL NO.
2. NAME OF OPERATOR:			WELLING. # 1 -
Tall		10	FIELD OR WILDCAT NAME.
3. ADDRESS OF OPERAT	OR'		-N/A
<b>—</b> 1	300, 2705 Montana	11.	SEC.,.T.,.R., M., OR'BLK. AND SURVEY OR
	REPORT LOCATION CLEARLY S	<del></del>	AREA
below.)	Ming Montano	59102	Section 22 - T28N-R51=
AT SURFACE: 19	BO'FNL-7 = 1780'FFNL		COUNTY, OR PARISH 13. STATE
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16 CHECK APPROPRIATE	BOX TO INDICATE NATURE		API'NO
REPORT, OR OTHER I			EL STATIONS COLONIO
			ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL	TO: SUBSEQUENT REP	ORT, OF:	
TEST WATER SHUT-OFF		·	· :
FRACTURE TREAT SHOOT OR ACIDIZE			
REPAIR WELL	<b>Б</b>	(NC	TE: Report results of multiple completion or zone
PULL OR ALTER CASING			. change on Form 9-330.)
MULTIPLE COMPLETE		•	
CHANGE ZONES ABANDON* , .			•
(other) Water Du	Lough Well	-	
	U		
<ul> <li>including estimated da</li> </ul>	te of starting any proposed wor	k. If well is direction	ertinent details, and give pertinent dates, nally drilled, give subsurface locations and
measured and true vert	ical depths for all markers and	ones pertinent to th	is work.)*
	,	·	1.00
- and eyes GV &	Gan Corp. po	roposes. T	o drill a 950 water
+	00 , 1, 'C	) , 1	1 -
mjechon we	ill for disposal	of produ	ced water from the
Rickler A"	"I well. The	well wa	uld be located on the
Question	1.0	0 1: -	
NW corner o	I the existing foul	& pad. T	roduced salus water
01,	D + V + M -	- 1.11 ·	
would be	mfected mis the	Judith Kwe	pressure. See attached
1 700-750	BWPD at 400 75	in a endama	See attached
		·	P
Sheet for	echnical information	$\sim$ .	•
Subsurface Safety Valve: Ma	<i>y</i>		Set @ Ft.
. 18. I hereby cortify that the	foregoing is true and correct		
SIGNED	TITLE		DATE
	(This space for Fed	eral or State office use)	
APPROVED 'BY	: TITLE		_ DATE
CONDITIONS OF APPROVAL, I	F ANY:		

MAR02-0697

## PROPOSED INJECTION WELL

TECHNICAC INFORMATION

. Date:

Well: Buckles "A" #1.

Location: 1980' FNL, 1980' FWL Section 22-72BN-R51W

Lease No: 14-20-0256-5066 Andréa Allotte :

- 1) Location of Disposal Well:
- 2) Proposed Depth:
- 3) Proposed Caring & Cometing Rrogram:

Sign of Hole Sup of Caring Waight / Foot Setting Depth Quantity of County

- 4) Injection Rate and Phene:
- 5) Injection Intervaland Formation:
- 6) Water Quality of Injection Fluid:

7) Water Quality of Injection Formation:

The Gudith River Formations is commonly used for disposal of salue produced waters in the regim of the Buckles "A" #1

- 8) No potable water aguifers will be affected by the injection
- 1) Well Completion Method:

MAR02-0698

NTL-2B Requirements

(tilet) send to Marionse Taylor,

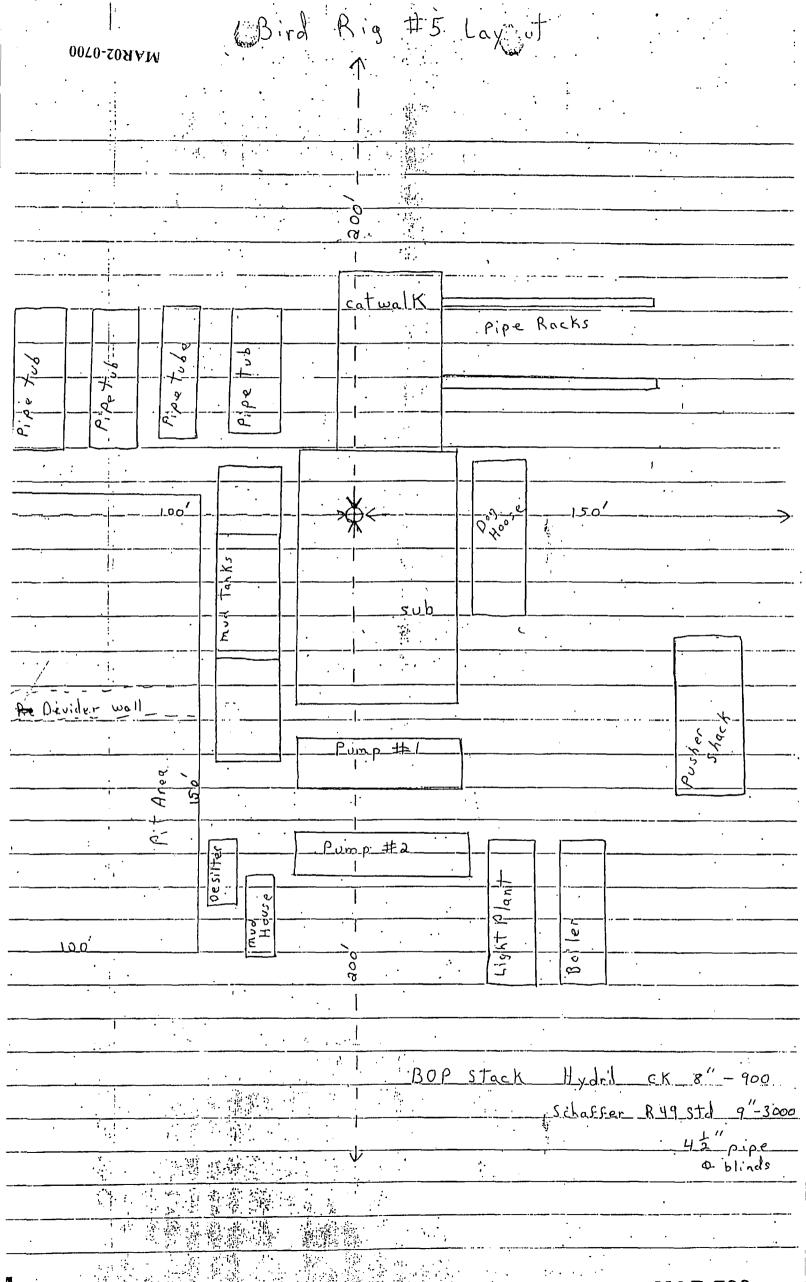
### II. DISPOSAL IN THE SUBSURFACE

If approval is requested for subsurface water injection in connection with secondary recovery operations or for disposal purposes, the lessee or operator must furnish information which includes:

- The designated name and number of the proposed disposal well and its location in feet and direction from the nearest section lines of an established survey. The applicable Federal or Indian oil and gas lease number or other permit and/or the ownership of the surface and minerals if other than Federal or Indian.
- The daily quantity and sources of the produced water and a water analysis which includes total dissolved solids, pH, and the concentrations of chlorides and sulfates.
- 3. The injection formation and interval.
- 4. The quality of the fluids in the injection interval, i.e., total dissolved solids.
- The depth and areal extent of all usable water (i.e., less than 10,000 ppm total dissolved solids) aguifers in the area.
- 6. The size, weight, grade and casing points of all casing strings, the size hole drilled to accommodate each string, the amount and type of cement, including additives used in cementing each string, and the top of the cement behind each casing string. In addition, bond logs may be required in certain instances.
- 7. The total and plugged back depth of the well.
- 8. The present or proposed method of completing the well for injection including the type and size of tubing and packer to be utilized, the setting depth of the packer, anticipated injection pressure, and information concerning any corrosion inhibitor fluid which is to placed in the tubing-casing annulus.
- Plans for monitoring the system to assure that injection is confined to the injection interval and measures to be taken should it be necessary to shut-in the disposal system.

In order to be approved, subsurface disposal must be confined (1) to formations which contain water of similar or poorer quality than the injected water or (2) to formations that contain water of such poor quality as to eliminate any practical use thereof.

In general, it will be required that subsurface disposal be accomplished through tubing utilizing a packer which is designed to hold pressure from above and below. The packer should be set at a depth where the casing is protected by competent cement but normally not more than 50 feet above the injection interval. Other procedures or methods of subsurface disposal may be approved by the District Engineer when justified by the lessee or operator.



Inter-Office Memorandum

	•	•	Date: March 4, 198	1
Leo Heath		 · From:_	C.K. Curlee	
Billings	. •	. Re	Buckles "A" #1	
			Section 22-T28N-R51E Roosevelt County, Montana	
	•			Leo Heath From: C.K. Curlee  Billings Buckles "A" #1

Attached for your files are copies of the Sundry Notice and transmittal letter that were submitted to the Billings, USGS office. The Sundry Notice was submitted with regard to the modified casing program that we discussed on 3 March 1981.

If you have any questions or need further assistance on the Buckles well, please advise.

CKC

CKC/bs Attachments/as stated

1800 LINCOLN CENTER BUILDING DENVER. COLORADO 80264

TELEPHONE (303) 861-4246 March 4, 1981

U.S. Geological Survey Post Office Box 2550 Billings, Montana 59103

Attention: Mr. Tom Richmond

Re: Buckles "A" #I.

Section 22-T28N-R51E Roosevelt County, Montana

Dear Mr. Richmond:

Enclosed for your review and approval are three copies of a Sundry Notice for the above-referenced well. The Sundry Notice addresses a change in the casing program. Texas Oil & Gas Corp. currently plans to spud this well on or about March 25, 1981.

If you have any questions or need additional information regarding the enclosures, please contact either Leo Heath, District Engineer, in our Billings office (telephone 406-248-4330) or me (303-861-4246).

Very truly yours,

TEXAS OIL & GAS CORP.

Charles K. Curlee

Environmental Administrator

CKC/bs
Enclosures/as stated

#### Inter-Office Memorandum

	Date: February 6, 1981			
To: Well File	From: Charles K. Curlee			
· ·	Re: <u>Joint On-site Inspection</u>			
·	Buckles "A" #1 Section 22-T28N-R51E			
	Roosevelt County, Montana			

On 3 February 1981, a joint on-site inspection was held for the above referenced well. The following persons were in attendance:

Jim Mitchell Ernie Morton Leo Heath Billings USGS Environmental Scientist Ft. Peck BIA Surface Protectionist

TXO Billings Engineer

Charles Curlee

TXO Denver Environmental Administrator

The following items were discussed at the on-site inspection and need to be relayed to the dirt contractor:

- 1) Access road. During drilling operations, the proposed access road will proceed along the plow line of the agricultural field from the middle of the west side of Section 22 2000' east. From this point the road will go north to the location. This route is flagged. Construction will be limited to minor blading to smooth out rough spots and placement of scoria or gravel material if necessary. If the well is commercial, this road will be upgraded to an 18-20' wide road that is ditched, drained and gravelled as needed. One culvert may be necessary near the point at which the proposed access road begins from the existing road. Check the surface stipulations from BIA.
- 2) Reserve pit. The necessity of lining the reserve pit with an impervious material was discussed due to the sandy nature of the surface soils. The BIA representative—strongly suggested lining with a plastic material. It was suggested that we contact Dale Heitzman, Casper, Wyoming, who has some information regarding plastic liners, as well as L.P. Anderson, a dirt contractor who sells plastic liners.

It was resolved that TXO would contact Ernie Morton (BIA) after excavation of the pit so that he could examine the subsurface conditions. The action taken on pit lining will then follow his recommendation.

Disposal of reserve pit contents was also discussed. It was suggested that mud from the pits would be vacuumed and used on other offsets or disposed of in a commercial landfill. If the pit is lined with plastic, the lining can be used for offset wells, if any. If not, the lining should either be removed for ripped prior to burial to eliminate the impervious layer.

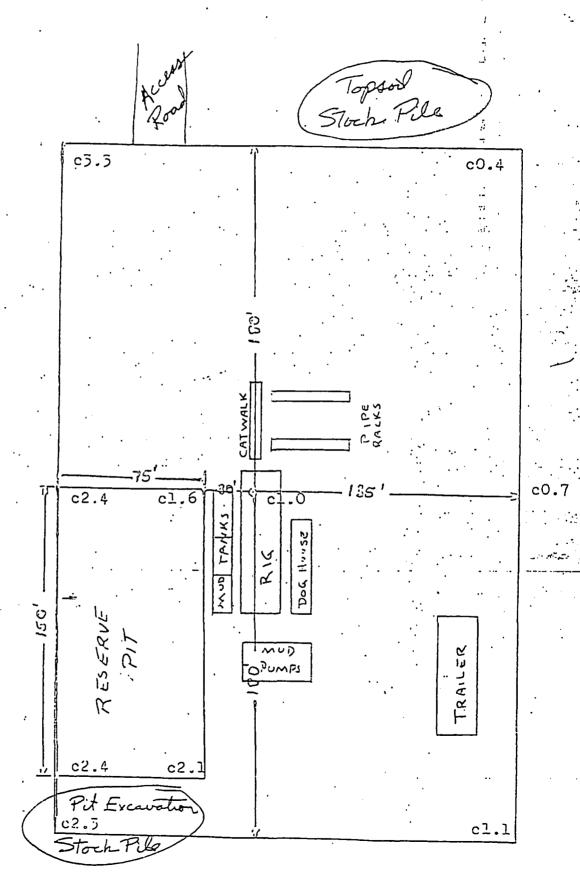
3) Trash pit. It was suggested that combustible materials be burned in a trash pit but that non-combustible materials be placed in some kind of a dumpster for removal and disposal in a commercial landfill at a later date.

Page Two Memo File/Curlee

4) Stockpile locations. Topsoil removed from the location (most of the material involved in cuts) should be stockpiled on the south end of the pad adjacent to the access road. Excavation material from the reserve pit should be stockpiled off of the north end of the reserve pit. If salt tanks are needed on location, they should be placed on the stockpile of material excavated from the reserve pit and not on the topsoil stockpile. (See attached pad/rig layout diagram.)

CKC CKC

CKC/bs
cc/Leo Heath, TXO Billings
Jim Mitchell, USGS Billings
Sherrod Construction, Pompei's Pillar, MT

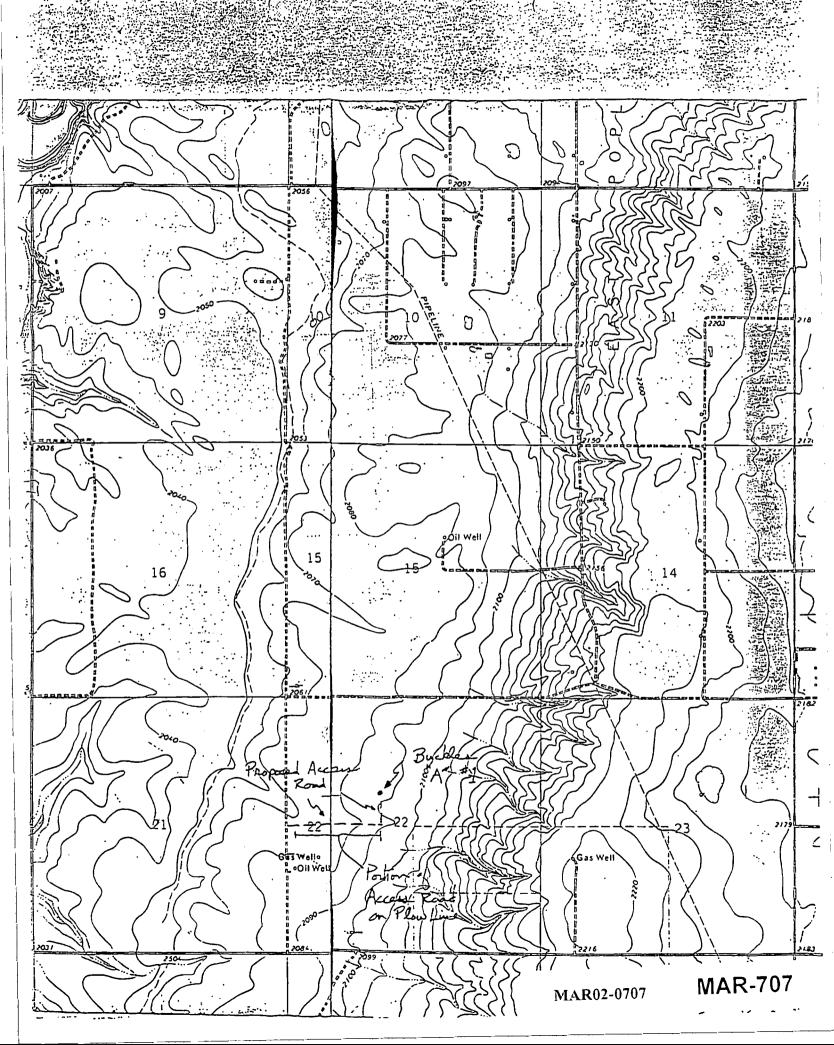


MAR02-0705

## Inter-Office Memorandum

		Date	Eebruary 6, 19
To: John Gilbert	From:_	Charles K. Cu	ırlee-Denver
Billings	Re:	Buckles "A" /	<u> </u>
A joint on-site inspection for the above reference at which time surface disturbance was discussed spection, I calculated the total amount of the discluding disturbance due to a 2500 foot access refigure will be required for determining surface of	. Afte isturbed bad. Ti	r the conclusion I area to be 3. The total disturb	on of the in- 4 acres, in- ped acreage
On 5 February 1981 I had a brief telephone con- lease clerk, Ft. Peck Indian Reservation, regardi- face owner agreement. Eagleman suggested tha- tions, the status of the access road, in the even is, do the Buckles want the access road rehabili- behind. I have included a rough Xerox copy of which shows the access road route to the location of this access road runs along a plow line (divid fields). This portion may be left as built, depen-	ing surf t during it of a tated, o the top on. No ling line	ace disturbance of the surface of dry hole, be done all or a por cographic map of that the ease between two	e and the sur- lamages negotia- etermined; that tion of it left in that area est/west portion agricultural
Eagleman gave clearance for TXO to initiate ne greement. I assume that you will be taking car pletion of the damage agreement will be necessarism the USGS.	e of th	at as soon as	possible. Com-
If you have any questions, please feel free to gi	ive me	a call.	
CKC/bs Enclosure/as stated cc/Leo Heath, TXO Billings		···	

MAR02-0706



. 1800 LINCOLN CENTER BUILDING DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 16, 1981

Bureau of Indian Affairs
Superintendent, Fort Peck Indian Reservation
Post Office Box 637
Poplar, Montana 59255

Attention: Dave Allison

Re: Buckles "A" #1

Section 22-T28N-R51E Roosevelt County, Montana

Dear Mr. Allison

Enclosed for your information is a copy of our APD package for the above-mentioned well. Contained in the package are an Application for Permit to Drill, a 9331-C Addendum, and a Multipoint Surface Use and Operations Plan.

and the same of the same

If you have any questions, please contact me at this office. I look forward to meeting you again during the joint on-site inspection.

Very truly yours,

.TEXAS OIL & GAS CORP.

Charles K. Curlee

Environmental Administrator

CKC/bs

MAR02-0708

#### Inter-Office Memorandum

			*	Date: December 30, 1980
To:	John Gilbert	<u></u>	<i>:</i>	 From: C.K. Curlee-Denver
	Billings		_	Be: Buckles "A" #1
-	•	r ·		 为"数"。 (1) · 10 · 10 · 10 · 10 · 10 · 10 · 10 ·

On 22 December 1980, I spoke with Francis Eagleman, BIA Lease Clerk, Fort Peck, regarding the Buckles "A" #1 well. Purpose of the call was to obtain information so that we could proceed with survey staking and the preparation of the APD package. As a result of the discussion, I also obtained some additional information relating to the lease that I want to pass on to you.

Eagleman is sending photocopies of the lease to the USGS Capser Area Office and to me directly rather than waiting for the microfilm processing which would have resulted in a four-week delay. Once I receive the lease, I will forward to you.

The lease tract, of course, is designated as "home use", that is, treated as Indian land even though the surface and mineral estates are owned by Austin Buckles. As a result, the BIA office will be advising Audrey Buckles in negotiations with TXO. Eagleman requested that we not contact Audrey regarding negotiations, payment of surface damages, etc. until after a formal joint on-site inspection has been held. We will need to determine the amount of total disturbed acres, which will be used as a basis for damage settlement. Land use of the tract is agriculture and as a consequence, the BIA determined that no archeological survey is required.

If you have any questions, please advise.

CKC

MAR02-0709

1800 LINCOLN CENTER BUILDING DENVER. COLORADO 80264

TELEPHONE (303) 861-4246 November 26, 1980

Bureau of Indian Affairs Superintendent, Fort Peck Post Office Box 637 Poplar, Montana 59255

Attn: Ms. Francis Eagleman

Re: Preliminary Environmental Review
Buckles "A" #1, et. al.
Section 22-T28N-R51E
Roosevelt County, Montana

Dear Ms. Eagleman:

Enclosed for your use is a copy of the Preliminary Environmental Review request letter that Texas Oil & Gas Corp. filed with the Billings USGS office regarding the above-referenced proposed oil and gas development on the Fort Peck Indian Reservation.

If you have any questions concerning the enclosure, please contact either John Gilbert (406). 248-4330 or me (303) 861-4246.

Very truly yours,

TEXAS OIL & GAS CORP.

Charles K. Curlee

\*Environmental Administrator

CKC/bs Enclosure/as stated cc/John Gilbert, Billings TXO BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

121-A-81

IN THE MATTER OF THE APPLICATION	)	Order No. 121-
OF TEXAS OIL & GAS.CORPORATION	) .	
FOR AN ORDER PERMITTING THE	)	ADMINISTRATIVE
DISPOSAL OF PRODUCED WATER FROM	) .	
THE EAST POPLAR FIELD, ROOSEVELT	)	
COUNTY, MONTANA INTO THE JUDITH	)	
RIVER FORMATION.	)	
•		

In this matter, TEXAS OIL & GAS CORPORATION, applicant, seeks permission from the Board to dispose of water produced from its operation in the East Poplar Field, Roosevelt County, Montana by injecting said water into its Buckles SWD No. I well located in the SE\nW\ Section 22, Township 28 North, Range 51 East, Roosevelt County, Montana. The application is complete in all respects and satisfies the provisions and requirements of Board Rules No. 36.22.1226 and 36.22.1228. All pertinent information concerning said application has been supplied to the Board and the same does not pertain to secondary recovery or a waterflood plan and it appearing to the Board that the application is in order, the following order is hereby made:

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of TEXAS OIL & CAS CORPORATION to dispose of water produced with oil from its operations in the East Poplar Field, Roosevelt County, Montana by injection into its well described above for ultimate disposal in the Judith River Formation between the depths of 785 feet to 846 feet be and the same is hereby approved.

IT IS FURTHER ORDERED that at such time as injection is commenced that the operator file its Report of Subsurface Injections through the use of Board Form No. 5 to be submitted to the Board office in Billings, Montana.

Dated at Helena, Montana this 29th day of September, 1981.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

D. Rickman, Executive Secretary

(SEAL)

MAR02-0711



### TXO PRODUCTION CORP.

## DENVER DISTRICT INTER-OFFICE MEMORANDUM

			Date: 00:00001 12, 1981
To:_	Leo Heath	From:	C. K. Curlee
	TXO Billings .	Re:	Buckles "A" #1
			Section 22-T28N-R5IE Roosevelt County, Montana

Attached is a notice sent to me by the Montana Oil & Gas Conservation Commission regarding the Buckles salt water disposal well. You may have also received a copy from the Commission but the attached is forwarded to you in the event it was sent here by mistake.

CKC CKC

CKC/JY

Attachments/as stated

## BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION )

OF TEXAS OIL & GAS CORPORATION )

FOR AN ORDER PERMITTING THE )

DISPOSAL OF PRODUCED WATER FROM )

THE EAST POPLAR FIELD, ROOSEVELT )

COUNTY, MONTANA INTO THE JUDITH )

RIVER FORMATION. )

In this matter, TEXAS OIL & GAS CORPORATION, applicant, seeks permission from the Board to dispose of water produced from its operation in the East Poplar Field, Roosevelt County, Montana by injecting said water into its Buckles SWD No. I well located in the SENNY Section 22, Township 28 North, Range 51 East, Roosevelt County, Montana. The application is complete in all respects and satisfies the provisions and requirements of Board Rules No. 36.22.1226 and 36.22.1228. All pertinent information concerning said application has been supplied to the Board and the same does not pertain to secondary recovery or a waterflood plan and it appearing to the Board that the application is in order, the following order is hereby made:

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the application of TEXAS OIL & GAS CORPORATION to dispose of water produced with oil from its operations in the East Poplar Field, Roosevelt County, Montana by injection into its well described above for ultimate disposal in the Judith River Formation between the depths of 785 feet to 846 feet be and the same is hereby approved.

IT IS FURTHER ORDERED that at such time as injection is commenced that the operator file its Report of Subsurface Injections through the use of Board Form No. 5 to be submitted to the Board office in Billings, Montana.

Dated at Helena, Montana this 29th day of September, 1981.

BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

D. Rickman, Executive Secretary

(SEAL)

MAR02-0713

### SPILL PREVENTION CONTROL & COUNTERMEASURE PLAN

## PART I GENERAL INFORMATION

1.	Name of facility_	Buckles "A" #1	
2.	Type of facility	On Shore Production Facility	
3.	Location of facilit	SE % NE % Section 22-T28N-R51E, Roosevelt County, Montan	<u>a_</u>
	· <u></u>	Facility is approximately 6 miles NNE of Poplar, Montan	a
4.	Name and address	of owner or operator:	
	Name	TXO Production Corp.	-
	Address	2705 Montana Avenue, Suite 300, Billings, Montana	
	<del>_</del>	59101	
	· · ·		
5.	Designated person	accountable for oil spill prevention at facility:	
	Name and t	tle Leo A. Heath, Project Engineer	
6.	Facility experience (effective date o	ed a reportable oil spill event during the twelve months prior to Jan. 10, 19 (40 CFR, Part 112). (If YES, complete Attachment ±1.)	)7.1
	·	MANAGEMENT APPROVAL This SPCC Plan will be implemented as herein described.	
	Signature_		
	Name	Ron G. Becker	
•	Title	Project Manager	 : -:
		CERTIFICATION	<del>.</del>
CFI ma		have examined the facility, and being familiar with the provisions of that this SPCC Plan has been prepared in accordance with good engineer	
•	:	Printed Name of Registered Professional Engin	ccı.
(Se	al) <sup>:</sup>	Signature of Registered Professional Engineer	
Dal	.e	Registration NoState	

(Part I) Page 1 of 3

## PART I GENERAL INFORMATION

7. Potential Spills - Prediction & Control:

Source	Major Type of Failure	Total Quantity (bbls)	Rate (bbls/hr)	Direction of Flow	Secondary Containment
l Oil Tank Battery (3 Tanks)	Overflow Leaks	1200 Max. Storage	l bbl/hr		Earthen Dike
l Water Tank		· 400 Max Storage	50 42 bbl/nr salt water		Earthen Dike

Discussion:

Attach map if appropriate.

MAR02-0715

Name of facility <u>Buckles "A" #1</u>

Operator TXO Production Corp.

(Part 1) Page 2 of 3

## PART I GENERAL INFORMATION

[Response to statements should be: YES, NO, or NA (Not Applicable).]

navigable waters are practicable. (If NO, complete Attachment #2.)	Yes
<ul> <li>9. Inspections and Records</li> <li>A. The required inspections follow written procedures.</li> <li>B. The written procedures and a record of inspections, signed by the appropriate supervisor or inspector, are attached.</li> </ul>	<u>Ves</u>
Discussion: Pumper is required to keep a daily log of facilities, reall malfunctions along with correcting same, if possible. A wri	ecording
report on all leaks will be prepared after corrective action is and given to the project engineer or designee. The completed le	taken_
report will be summarized and made a part of this plan after an	
inspection by the project engineer to make sure the leak has bee properly corrected.	n
	· ·
10. Personnel Training and Spill Prevention Procedures	
A. Personnel are properly instructed in the following:	Yes
(1) operation and maintenance of equipment to prevent oil discharges, and (2) applicable pollution control laws, rules, and regulations.	
Describe procedures employed for instruction: Every employee is given instructions on operation and maintenance of the facilities he i	·
assigned to by a qualified person. Specific instruction for eac	
facility is given by direct communication between the project	
engineer and his pumpers.	
B. Scheduled prevention briefings for the operating personnel are conducted fre-	
quently enough to assure adequate understanding of the SPCC Plan.  Describe briefing program: Briefings will be held each 6 months or after major change in either operations or regulations. The agenda for briefings will include:	Yes er any these
1. Change in rules and regulations since last meeting	4
2. Review of SPCC Plan for changes because of new equipment, etc.	
3. Instruction in new spill prevention methods 4. Instruction in new cleanup methods	
5. Discussion of new suggestions	
Name of facility Buckles "A" #1	
	R02-0716

## PART II. ALTERNATE B DESIGN AND OPERATING INFORMATION ONSHORE OIL PRODUCTION FACILITY

[Response to statements should be: YES, NO, or NA (Not Applicable).]

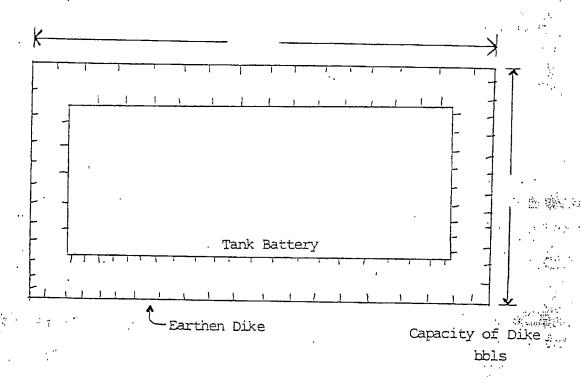
	••	Drainage from diked storage areas is controlled as follows (include operating description of valves, pumps, ejectors, etc.):  Due to the arid conditions of the area  The property of a large storage areas is controlled as follows.
		large accumulations of storm water is unlikely. In the event of a large storm, water will be removed by vacuum truck.
		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
	2.	The procedure for supervising the drainage of rain water from secondary containment into a storm drain or an open watercourse is as follows (include description of (a) inspection for pollutants, and (b) method of valving security). (A record of inspection and drainage events is to be maintained on a form similar to Attachment $\pm 3$ ): N/A
. :		
	ე.	Field drainage ditches, road ditches, and oil traps, sumps, or skimmers, if such exist, are inspected at regularly scheduled intervals for accumulations of oil.
		Describe inspection procedures, intervals, and methods employed to remove oil:
		Pumper makes daily visual inspection. Any accumulations of oil is to be removed by a vacuum truck.
		·
В.		lk Storage Tanks  Describe tank design, materials of construction, and fail-safe engineering features:
	١.	Oil Tank Battery: Four 12' X 20' 400 bbl API welded steel tanks set or
•		pea gravel inside a grade band. Tanks are equipped
		with vacuum pressure release guage hatches and overflow equalizing lines between the oil tanks.
	***	
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	Na	me of facilityBuckles "A" #1
		MAR02-0717
	On	erator TXO Production Corp.

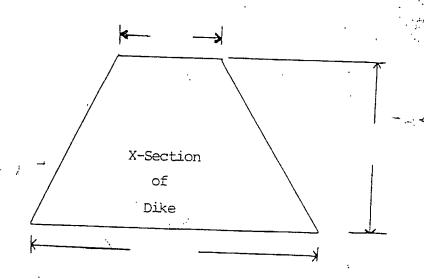
# PART H. ALTERNATE B DESIGN AND OPERATING INFORMATION ONSHORE OIL PRODUCTION FACILITY

(Response to statements should be: YES, NO, or NA (Not Applicable).)

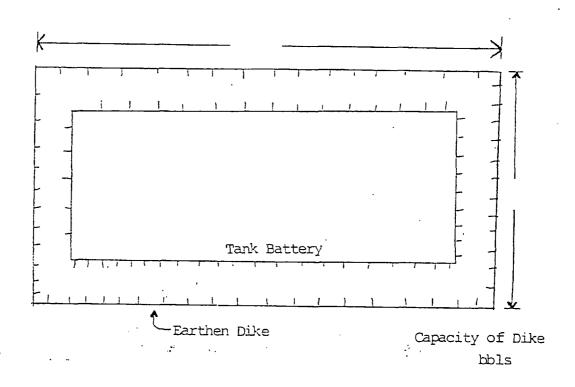
	<del></del>
·	
Describe tank examination methods and procedures: Tanks are under da	
inspection by pumpers. Leaks are reported immediately and appr	ropriate
repairs are made by qualified maintenance personnel employed by	tank :
manufacturing companies. An project Engineer will periodically	y inspect t
for visible leaks	<del></del>
<u> </u>	
cility Transfer Operations	_
Describe scheduled basis for examinations of above-ground valves and pipelines	and sait wate
disposal facilities: All valves are located in such a manner that de	ally Checks
and routine maintenance may be performed with little difficulty	y. All
flowlines are buried and can not be visually inspected. Mainte	enance cons
of monthly chemical fluid analysis to alert for abnormally his	ign aissolv
iron concentrations indicating active corrosion, and monthly ch	necks oi
in-line corrosion coupons installed at strategic points. Corro	osion is
controlled by continous injection of chemical corrosion inhibit	tors.
Describe flowline maintenance program to prevent spills:	
	- <del></del>
**	<del></del>
	<del></del>
	<del>`</del>
*	
il Drilling and Workover Facilities	
il Drilling and Workover Facilities  A blowout preventer (BOP) assembly and well control system is installed be	fore
il Drilling and Workover Facilities  A blowout preventer (BOP) assembly and well control system is installed be brilling below any casing string and, as required during workover operations.	foreyes
il Drilling and Workover Facilities  A blowout preventer (EOP) assembly and well control system is installed be prilling below any casing string and, as required during workover operations. The EOP assembly is capable of controlling any expected wellhead pressure.	foreyes
il Drilling and Workover Facilities  A blowout preventer (EOP) assembly and well control system is installed be prilling below any casing string and, as required during workover operations. The EOP assembly is capable of controlling any expected wellhead pressure.	forc yes yes
il Drilling and Workover Facilities  A blowout preventer (BOP) assembly and well control system is installed be brilling below any casing string and, as required during workover operations. The BOP assembly is capable of controlling any expected wellhead pressure. Casing and BOP installations conform to state regulations.	forc yes yes
il Drilling and Workover Facilities  A blowout preventer (EOP) assembly and well control system is installed be	fore

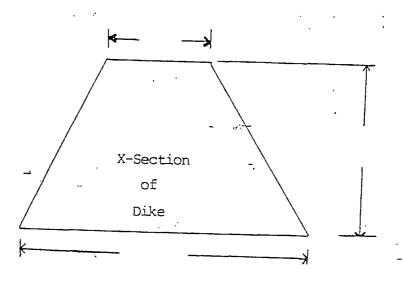
(Part II, Alternate B) Page 2 of 2

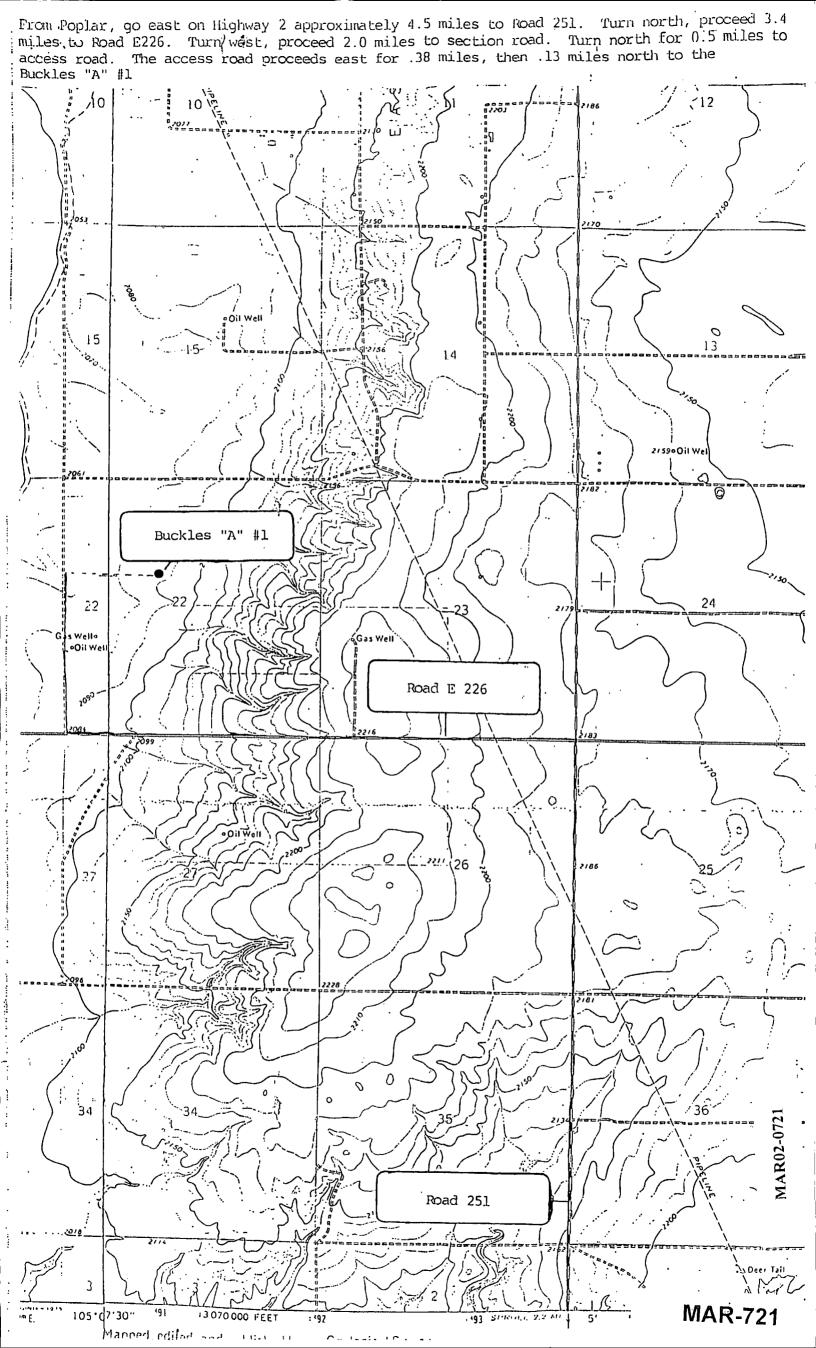




Buckles "A" #1 Dimensions of Oil Tank Battery Dike









BUCKLES "A" #2
Roosevelt County, Montana

M0-148



## United States Department of the Interior

OFFICE OF THE SECRETARY
Minerals Management Service
P.O. Box 2550
Billings, Montana 59103-2550

EWF Fulsba

May 6, 1982

TXO Production Corp.

Suite 300, 2705 Montana Ave.
Billings, MT 59102

Gentlemen:

The following Permit to Drill has been approved for over twelve months. If you plan to drill an extension must be requested which will be good for a maximum of six months.

Well No. Location A-2 .NE NW 22-28N-51E

Ft. Peck Al. 14-20-0256-5066

Please let us know the status of this permit by June 10, 1982. If you do not plan to drill this well the permit will be rescinded.

If you have any questions please feel free to contact Charles Laakso at this office.

Sincerely yours,

Chun Chiu Wong

Acting District Supervisor

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MAR02-0723

**MAR-723** 

**MAR-724** 

TEXAS OIL & GAS CORP. Proposed Well

Buckles "A" #2

- Application for Permit to Drill
   Multipoint Surface Use and Operations Plan

Roosevelt County, Montana

Form 9-331 C (May 1963)

#### SUBMIT IN TRIPLICATE\*

25.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Form	approved		
Budget	Burenu	No.	42-R142

Contract No.

		GEOLO	GICAL SURV	EY			14 20 0256 5066
	APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR THIBE NAME
(	. TYPE OF WORK DRI	LL 🕅	DEEPEN [		PLUG BAC	к 🗆	Austin R. Buckles 7. UNIT AGREEMENT NAME
b.	. TYPE OF WELL			SI	INGUÉ [] MULTIPI		N/A  S. FARM OR LEASE NAME.
2.	NELL X W	ELL OTHER		z	NO. A BAC	<del></del>	Buckles
	Texas Oil &	Gas Corp.				•	9. WELL NO.
3.	ADDRESS OF OPERATOR					•	14 MA" #2 14 15 15
4.	Suite 300,	2705 Montana Av	enue, Billi	ings,	Montana 59102 State requirements.*)	<u> </u>	N/A
	660 FNL, 19		•				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA:
	At proposed prod. zon						3 3 35
14	660' FNL, 1	980' FWL	REST TOWN OR POS	T OFFIC	r.		Section 22-T28N-R51E  12. COUNTY OR PARISH   13. STATE
							Roosevelt Montana
15	. DISTANCE FROM PROPU		or ropiar,		O. OF ACRES IN LEASE		F ACRES ASSIGNED
	LÓCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	660'		160	TO.T1	HIS WELL 1 TO BE 1
18	. DISTANCE FROM PROP	OSED LOCATION* .		19. PE	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
	OR APPLIED FOR, ON THE	RILLING, COMPLETED, - IS LEASE, FT.	1320'		6000'	Ro	tary 📜 🏋 🖟 😽 🕹
21.	2089 GR	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START* April 25, -1981
23.							
	SIZE OF HOLE '	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		# QUANTITY OF CEMENT 15 %
	12½"	8_5/8''	24# Nes	J	1200'	Circ	ulate to surface
( V.)	7 7/8"	5½''	15 5# & 1	7#	6000!	700_	sacks
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zot pre	signed Ron Be (This space for Fede	drill or deepen directions y.  Clike Peker	ally, give pertinen	t data c	Project Manas	ger	

# 9-331 C ADDENDUM Buckles "A" #2 Section 22-T28N-R51E Roosevelt County, Montana

- 1. SURFACE FORMATION: Bear Paw
- 2. ESTIMATED FORMATION TOPS:

Judith River	730'	Tyler	4880'
Eagle	1180' .	Otter	50321
Muddy	2978'	Kibbey Sand	51941
Dakota	3236'	Kibbey Lime	5328'
Swift .	36941	Charles	5486'
Bierdon .	4142'	Charles A	5556'
Piper ·	4801'	Charles B	5674'
Amsden	4748'	Charles C	5826'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Oil and Gas Zones:

Judith River	Brackish Water
Muddy	· Salt Water
Dakota	Salt Water
Kibby	Salt Water
Charles	Oil

- 4. CASING PROGRAM AS PER FORM 9-331 C.
- 5. PRESSURE CONTROL EQUIPMENT:
  - A. After surface casing is set, a standard two-preventer system will be utilized.
  - B. The BOP equipment will be pressure-tested to 1,500 psi before drilling surface pipe cement, and will be tested for operation daily and during trips.
  - C. A diagram of the proposed installation. See Exhibit 1.
- 6. MUD PROGRAM;

0' - 600' Water 600' - 4000' Salt Water 4000' - TD Saturated Salt Gel

AUXILIARY EQUIPMENT:

MAR02-0726

- A. A kelly cock will be kept in the string at all times.
- B. A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string, as necessary.

- C. A gas-detecting device hot wire will be used from 3,000° to TD.
- D. A desander and/or desilter will be utilized as required.
- 8. CORING, LOGGING, TESTING PROGRAM:
  - A. No coring is anticipated.
  - B. Possible DST in the Charles C.
  - C. Dual laterolog-base surface casing to T.D.
  - D. FDC-CNL-GR-Cal Tyler formation to T.D.
- 9. ABNORMAL CONDITIONS:
  - A. No abnormal pressures or temperatures are expected.
  - B. No hazardous gases such as H<sub>2</sub>S are expected.
  - C. Hole sloughing and washouts may be experienced in salt sections below 4,000'. Appropriate control measures will be exercised.
- 10. ANTICIPATED STARTING DATES:

Start location construction	April 25, 1981
Spud	April 30, 1981
Complete Drilling	May 15, 1981
Completed, ready for pipeline	June 15, 1981

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilting and logging.

## TEXAS OIL & GAS CORP. MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: March 18, 1981

WELL NAME: Buckles "A" #2

LOCATION: 660' FNL, 1980' FWL, Section 22-T28N-R51E, Roosevelt Co., Montana

#### 1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 660' FNL and 1980' FWL of Section 22-T28N-R51E.
- B. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From Poplar, east on Highway 2 approximately 4.5 miles to Flaxville blacktop road. Turn north, proceed 4.5 miles to section road. Turn west, proceed 2.0 miles to section road. Turn north for I mile to an intersection. Turn right and proceed 0.3 miles to the proposed access road.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: The roads leading to the access road are well traveled. The road from Highway 2 is a blacktop county road. The section roads are graded, gravelled and well traveled. Only the access road will require any maintenance. During wet periods, some maintenance may be required to allow travel by drilling rigs and well service vehicles. During dry periods, wetting the access road may be required to control dust.

#### 2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: An access road approximately 0.1 mile long will be constructed from the north section line of Section 22-T28N-R51E. The road will proceed due south to the drill site. The road will be 18-20 feet wide, with minimal grade. No drainages will be crossed. If the well is commercially productive, the road will be bar-ditched and crowned to facilitate drainage: An alternative route, which proceeds north from the Buckles "A" #1 pad, was considered but rejected in order to minimize surface disturbance. See Exhibit 5.

#### 3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

A. Water Wells - None

MAR02-0728

B. Abandoned Wells - Murphy Oil Unit #72, Sec. 22-T28N-R51E
Amarco Resources USA 1-27, Sec. 27-T28N-R51E

- C. Temporarily Abandoned Wells None
- D. Disposal Wells None
- E. Drilling Wells None
- F. Producing Wells Mesa 1-22 Biere, Sec. 22-T28N-R51E

Juniper #1-21 Poplar, Sec. 21-T28N-R51E Murphy Oil Unit #22, Sec. 14-T28N-R51E Murphy Oil Unit #55, Sec. 23-T28N-R51E Murphy Oil Unit #32, Sec. 15-T28N-R51E

G. Shut-In Wells - None

4.

- H. Injection Wells Mesa, Sec. 22-T28N-R51E
- I. Monitoring or Observation Wells for Other Reasons None

#### LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Exhibit 6 is a one-mile radius locating the following existing facilities owned by the lessee/operator:
  - 1. Tank Batteries None
  - 2. Production Facilities None
  - 3. Oil Gathering Lines None
  - 4. Gas Gathering Lines None
  - 5. Injection Lines None
  - 6. Disposal Lines None
- B. If new facilities are contemplated, in the event of production show:
  - 1. Proposed location and attendant lines in relation to the well pad. Refer to Exhibit 7.
  - 2. Dimensions of facilities. Refer to Exhibit 7.
  - Construction methods and materials: Water production will be contained
    in a bar production pit according to NTL-2B specifications. A production
    unit will be set: All connection work will be done by an oilfield service
    company using standard oilfield materials.
  - 4. Protective devices and measures to protect livestock and wildlife: The water production pit will be fenced and flagged to protect animals.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

- A. Location and type of water supply: Water for drilling purposes will be purchased and hauled from a commercial water hauler. If additional state or federal permits are required, they will obtained from the appropriate Montana State authority, or the BLM Resource Area Headquarters.
- B. Method of transporting water: Water will be transported via truck over the access route described in Section 1B of the MSUOP. No new roads will be required.
- C. If water well is to be drilled, so state: No water well is contemplated.

#### 6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is not anticipated that any materials for construction will be required beyond materials from the minimal cut on the location.
- B. Identify if from Federal or Indian Land: The surface is owned by Austin R. Buckles.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: None to be transported.
- D. Show any needed access roads crossing Federal or Indian lands. Refer to Exhibit 5.

#### 7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be separated by screen and gravity and contained in the reserve pit and subsequently covered when the pit is filled.
- B. Drilling fluids to be contained in the reserve pit and allowed to evaporate prior to filling.
- C. Produced fluids will be contained in the reserve pit and allowed to evaporate prior to filling.
- D. Sewage Portable toilet will be provided.
- E. Garbage will be placed in a trash pit, fenced and covered with a small mesh wire fence for burning and burial after completion of the well.
- F. Statement regarding proper cleanup when rig moves out. When the rig moves out, all trash and surface refuse will be disposed of by burial in the trash pit or by removal from the location. All pits will be filled after drying and all areas restored as under Item #10.

#### 8. · ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: None planned.

#### 9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross-section and plan view of drill pad with cuts and fills: Refer to Exhibits 8 and 9.
  - B. Location of mud tank, reserve pit, burn pit, trash pit, pipe racks and living facilities: Refer to Exhibit 10.

- C. Rig orientation, parking area: Refer to Exhibit 10.
- D. Statement regarding pit lining: The reserve pit will be unlined for all drilling operations.

#### 10. PLANS FOR RESTORATION OR SURFACE

- A. Backfilling, levelling, contouring and waste disposal: The reserve pit will be fenced until it can be cleaned up, then will be levelled to the original contour. The mouse and rat holes will be filled. As per Item #7, tresh will be burned and buried.
- B. Revegetation and rehabilitation: Upon backfilling of the reserve and mud pits, the disturbed area will be recontoured prior to seeding; previously stockpiled topsoil will be redistributed evenly.
- C. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- D. If any oil is on the pit, it will be removed or overhead flagging will be installed.
- E. Timetable for comment and completion of rehabilitation operations: Depending upon weather for rapid seed germination and standing crop, restoration should be final one year after spud date.

#### 11. OTHER INFORMATION

#### General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The proposed well site is located in a flat wheat field. The land slopes slightly to the west from the drill site, toward the Poplar River. The land is currently being cultivated. The nearest water source is the Poplar River, approximately 2 miles west. In addition, there are numerous intermittent (drainage) streams that follow a low ridge 0.5 mile to the east. The ridge runs north-south and has an elevation of about 80-120 feet above the elevation of the well pad. Dominant fauna includes small mammals and birds. No endangered species are known to exist in the area.
- B. Other surface-use activities: The surface is privately-owned by Austin R. Buckles; it is currently being farmed by the Buckles family. Texas Oil & Gas Corp. has executed a surface damage agreement with Mr. Buckles.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: The Poplar River is located approximately 2.0 miles west of the drill site; in addition, there are a number of intermittent streams east of the drill site. There is a ranch house located approximately 0.7 mile south-southwest of the drill site. The Bureau of Indian Affairs has conducted an environmental survey of the area and has determined that since the drill site is located in an active agricultural area, that any archeological, historical, or cultural values would have been destroyed or disturbed. Therefore, an archeological survey will not be required.

#### 12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

Ronald Becker Leo Heath - 406/656-9917 - Residence Texas Oil & Gas Corp. 2705 Montana Ave., Suite 300 Billings, Montana 59101 406/248-4330 - Business

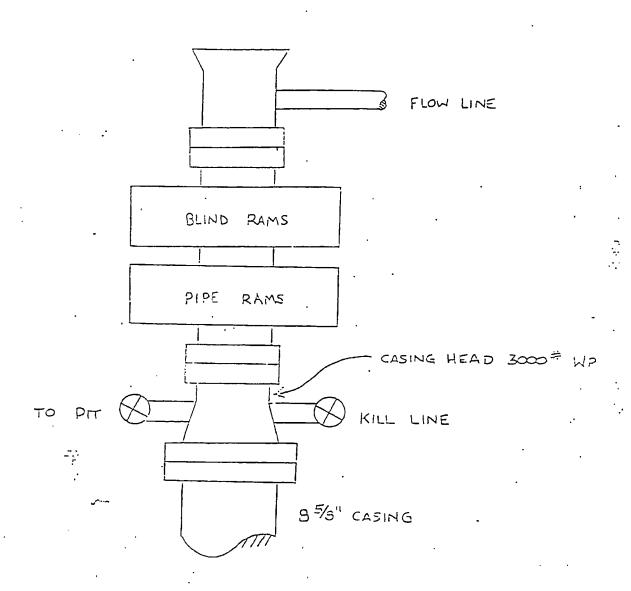
#### 13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under by direct supervision have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texas Oil & Gas Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: 3/3//8/

Ronald Becker Project Manager

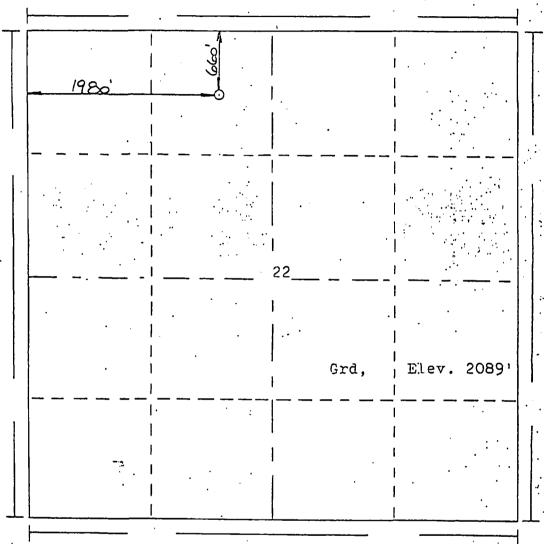


BLOWOUT PREVENTER SCHEMATIC:
FOR MUD DRILLING

MAR02-0733



R. 51E



Scale ... !" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Charlie Curlee
for Texas Oil & Gas Corp.

determined the location of Buckles A#2
to be 660fN 1980fW Section 22Township 28N
Range 51E of the Montana prinicipal Meridian
Roosevelt County, Montana

I hereby certify that this plat is an accurate representation of a correct survey showing the location of Buckles A # 2

MAR-734

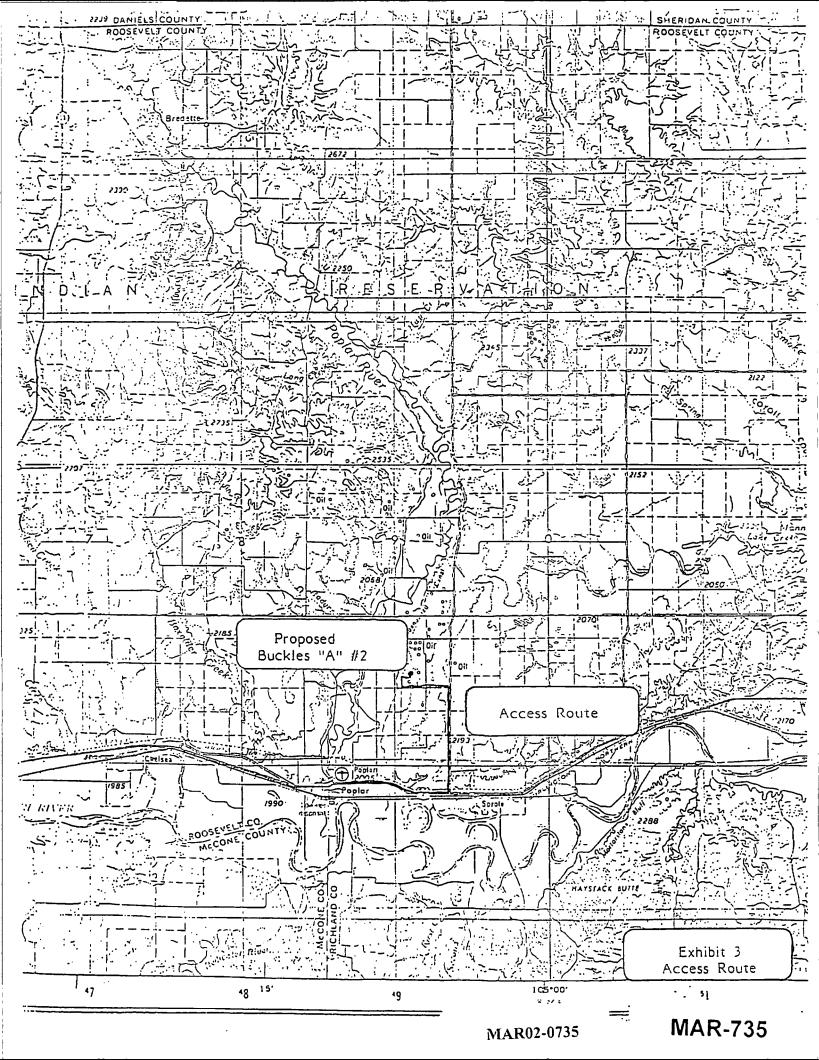
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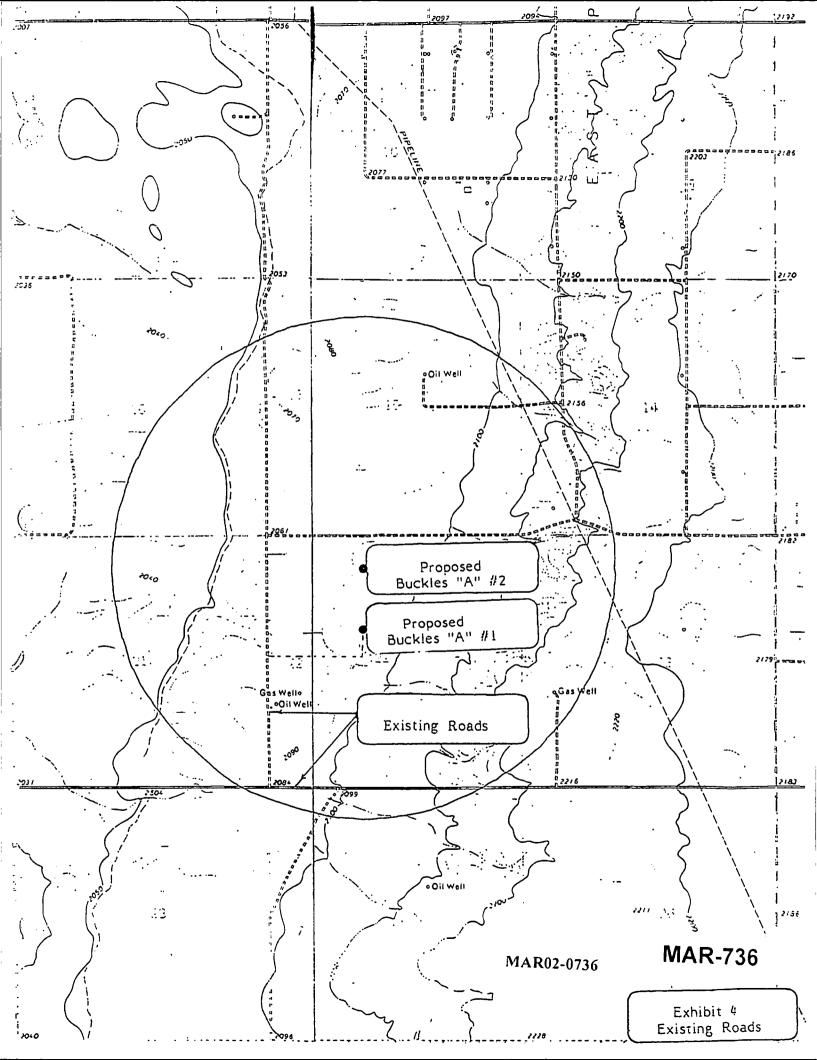
Date: \_\_\_ 3 Feb. 81

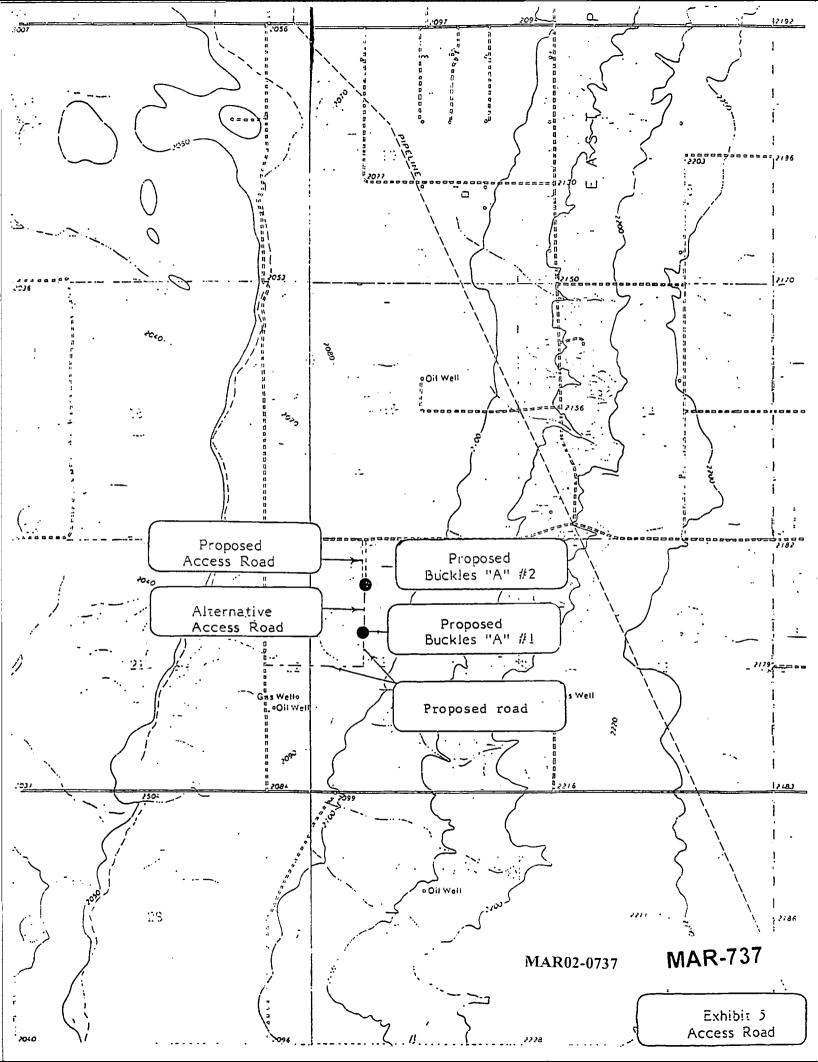
Licensed Lond Surveyor No. State of Montana

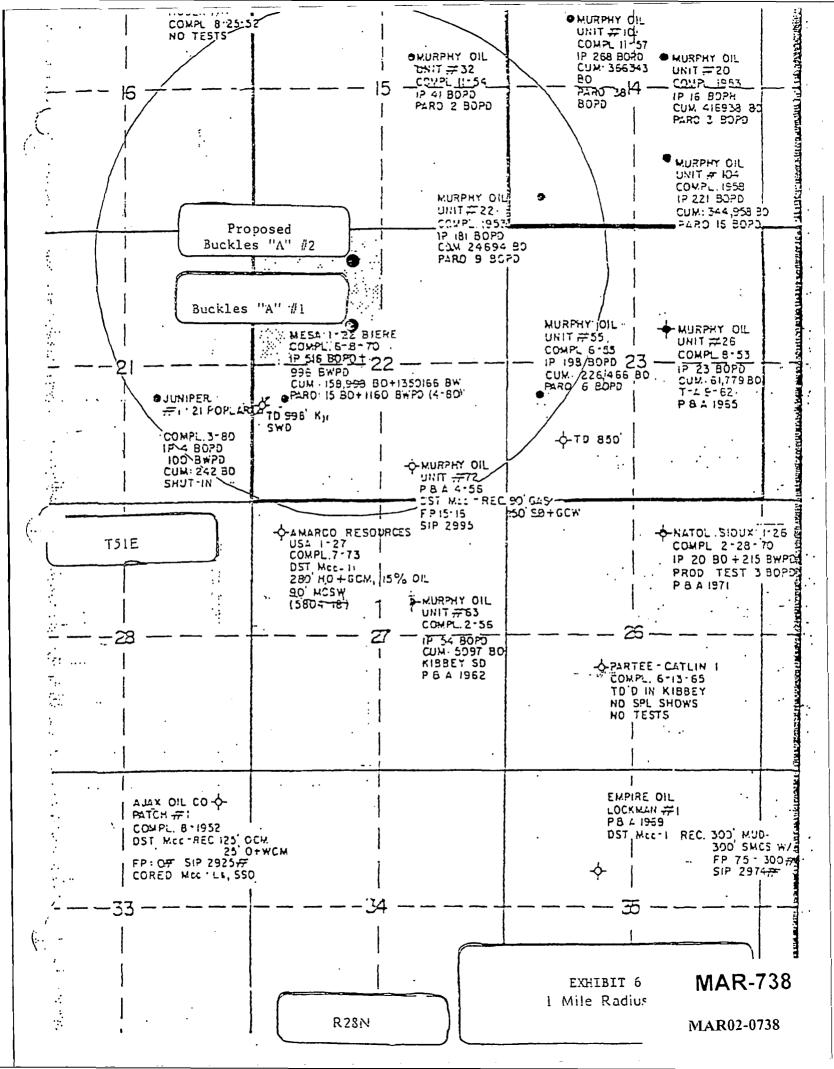
21348

Exhibit 2 Survey Plat



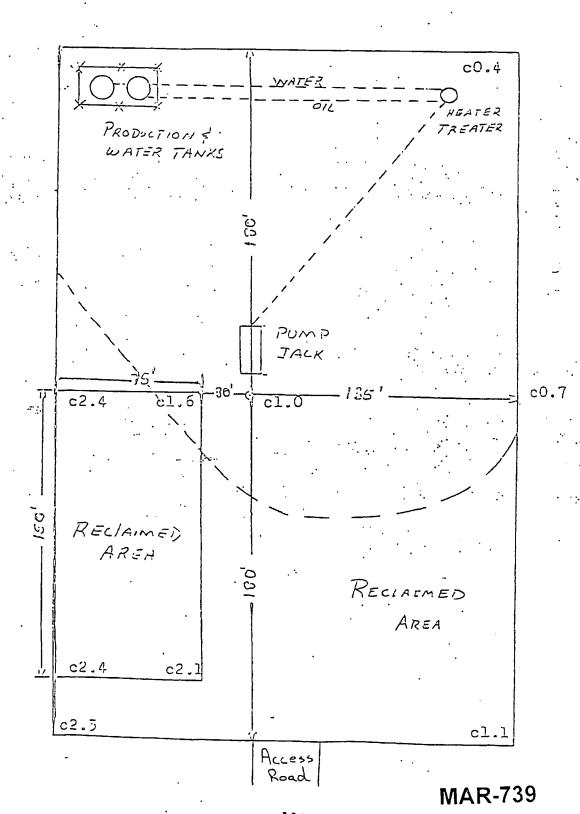




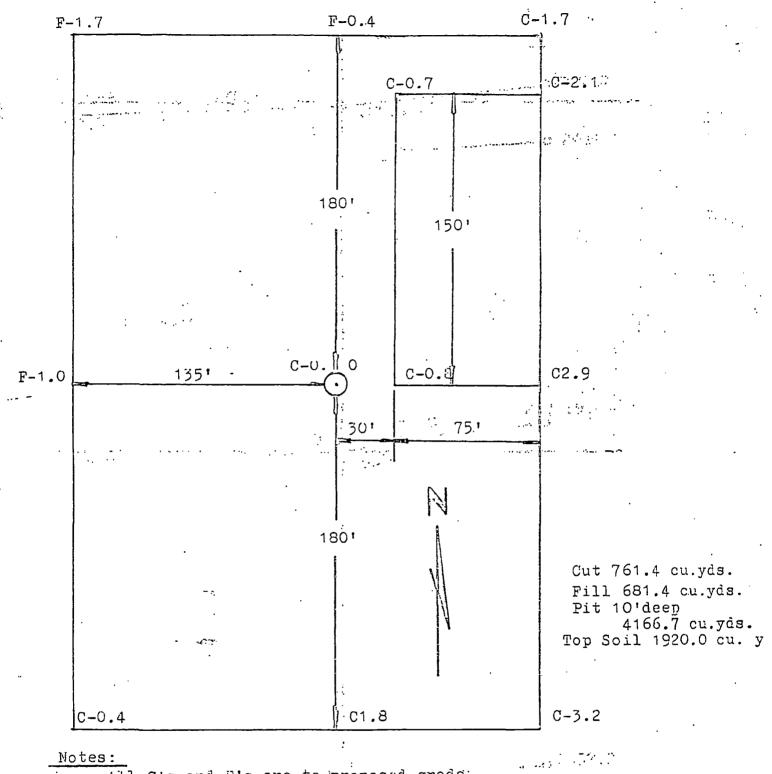


Texas Oil & Cas Corp. Buckles  $\Lambda \# 2$ 

Production Facilities



MAR02-0739



Notes:

All C's and F's are to proposed grade Stock pile top Soil on west side of site Excess dirt to be used in constrution or road to north of location.

TEXAS OIL & GAS CORP. 1800 Lincoln Center Bldg. 1660 Lincoln Street Denver, Colo. 80264

MAR02-0740

MAR-740

Exhibit 8 Cut & Fill

Vert. Scale:

2089 Fromosed grade

2089 2089 2088.0

2090. 2089.4 2089

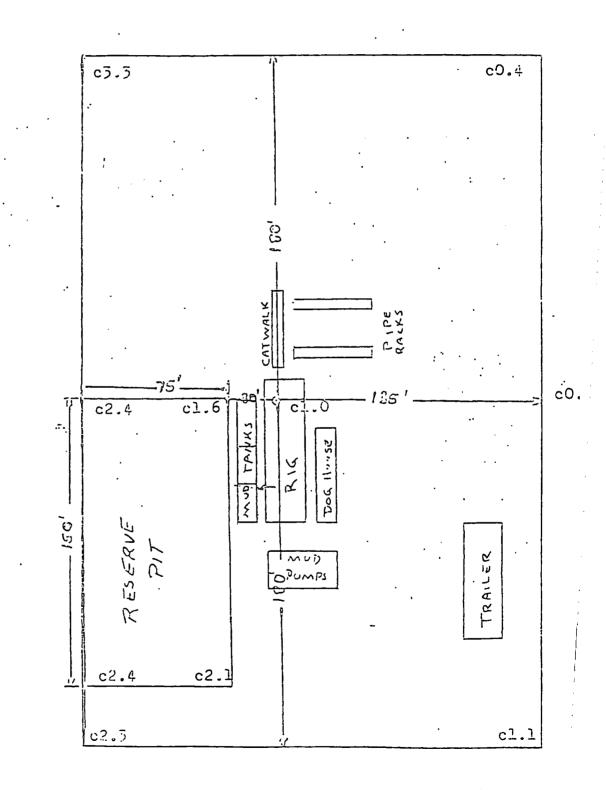
MAR02-0741

**MAR-741** 

100 50

5.0 10022000

Exhibit 9 Cross Section



**MAR-742** 

١.

NOTICE
THIS FORM BECOMES A
PERMIT WHEN STAMPED
APPROVED BY AN AGENT
OF THE BOARD.

(SUBMIT IN QUADRUPLICATE)

BOARD OF OIL AND GAS CONSERVATION

BILLINGS OR SHELBY

MAC 36-3.18(10)-S18020 MAC 36-3.18(10)-S18030 MAC 36-3.18(10)-S18140 MAC 36-3.18(10)-S18170 MAC 36-3.18(10)-S18200 MAC 36-3.18(10)-S18310 MAC 36-3.18(10)-S18330 MAC 36-3.18(14)-S18380

SUNDRY NOTICES AND REPORT OF

) XX	Subsequent Report of Water Shut-off
	Subsequent Report of Shooting, Acidizing, Comenung
	Subsequent Report of Altering Casing OFFEN 1794
	Subsequent Report of Redrilling pottepair 4 1013
	Subsequent Report of Abandonment-ny NO
	Supplementary Well History Chica DESTAIL 18 2-8
	Report of Fracturing ORILLING
	EXPIR. DATE
Mark Na	ture of Report, Notice, or Other Data)

Following is a notice of intention to do work on land owned leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased leased lease

READ CAREFULLY

#### DETAILS OF PLAN OF WORK

READ CAREFULLY

MAR02-0743

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings, cementing points, and all other important proposed work, particularly all details of Shooting, Acidizing, Fracturing.)

DETAILS OF WORK RESULT

Cores Required if Taken NO drill cutting samples required

- 1. Drill 12½" hole to + 1200". Set 8 5/8", 24#, K-55 casing @ + 1200" and circulate cement back to surface.
- 2. Drill 7 7/8" hole to + 6000". Rum OH logs, DST as warranted.
- 3. Set 5½", 15.5# & 17#, K-55 casing @ + 6000', cement with + 700 sx to bring cement top above Dakota.
- 4. Complete as a single oil well in Charles "C" formation. FILING WITH THE COMMISSION ALL LOGS. REPORTS, SURVEYS AND AMALYSES MALE OR RUN IS REQUIRED IN ACCORDANGE WITH RULE NO. 230.

SALTWATER PITS SHALL BE IMPERMIABLE

ject to conditions on 5 1981	reverse of form
IGINAL SIGNED BY MALIO Petroleum Geo Vistrict Office Agent	JogistTitle

Company	lexas Oli a Gas Copp.
	Leo A. Heath Ler () New
Title	District Engineer
Address	2705 Montana Avenue Suite 300
	Billings, MT 59101

BOARD USE ONLY
API WELL NUMBER



NOTE:-Reports on this form to be submitted to the appropriate Dist

WHEN USED AS PERMIT TO DRILL, PERMIT EXPIRES 90 DAYS APPROVAL IF WELL NOT SPUDGED OR EXTENSION REI OVER

**MAR-743** 





.:::::::

R. 51E 1980 T. <sup>28N</sup> Grd, Elev. 2089'

Powers Elevation of Denver, Colorado
has in accordance with a request from Charlie Curlee
for Texas Oil & Gas Corp.
determined the location of Buckles A#2
to be 660fN 1980fW Section 22Township 28N
Range 51E of the Montana prinicipal Meridian
Roosevelt County, Montana

Scale... I" = 1000'

I hereby certify that this plat is an accurate representation of a correct survey showing the location of Buckles A # 2

MAR02-0744

Dote: 3 Feb. 81

Licensed Land Surveyor No. State of Fontana

2134S.

EXHIDIT 2

#### SUBMIT IN TRIPLY (Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

Contract No.

GEOLOGICAL SURVEY	14 20 0256 5066
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OB. TRIBE NAME
DRILL DEEPEN DEEPEN PLUG BACK	Austin R. Buckles 7. ONIT AGREEMENT NAME
b. TIPE OF WELL OIL CAS SINGLE MOLTIPLE	N/A S. FARM OR LEASE NAME
WELL WELL OTHER ZONE ZONE	Buckles -
Viexas Oil & Gas Corp.	9. WELL NO.
3. ADDRESS OF OPERATOR	1 · ''A'' #2
Suite 300, 2705 Montana Avenue, Billings, Mantaræe5bt0201 Survey  4. LOCATION OF WELL (Report location clearly and in accordance with any State regular manta.)   V E D  At surface   Report   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Control   Contr	N/A E POPTAY TO
At surface 660'FNL, 1980' FWL	11. SEC., T., S., M., OR BUE.
At proposed prod. zone APR 1 1981	
660' FNL, 1980' FWL	Section 22-T28N-R51E 12. COUNTY ON PARISH   13. STATE
Approximately 6 miles NNE of Poplar, Montana	Roosevelt Montana
15. DIST   LOC.   PROS.   LOC.   PROS.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC.   LOC	/
18. bish TO 2. In case of a dry hole, all restoration will be complete	
en elev. sixty (60) days after abandonment.	25, 1981
3. In case of production, all disturbed areas not needed duction will be restored within sixty (60) days after	for pro- product-
ion starts.	rface
	/
5. Access road will be from the south from Buckles $\Lambda$ -1 si	te. √t 7,54
6. Archeological clearance is not needed in this area.	F
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	(4) 野沙沙克 () 數學問題
<u> </u>	(1) [1] [1] [2] [2] [2] [2] [2] [2] [2] [2] [2] [2
IN ABOVE BPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present prod	uctive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure preventer program, if any.	d and true vertical depths. Give blowout
24.	
SIGNED Project Manager	
Ron_Becker (This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY Mosilion Dedenon TITLE (ORIG. SGD.) M.P. PEDERSO	DN 4-20-81
CONDITIONS OF APPROVAL, IPANY: SEE ATTACHED PETPOLUM ENGI	neor
	GAS SUBJECT TO NTL 4-A DATED 1/1/20

#### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company	Well	No.	
	•	•	
Location	Lease	No.	

## A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

- 1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
- 2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- 3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended for more than 30 days, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Engineer must be notified at least 48 hours in advance of the plugging of the well, in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a

follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the District Engineer within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Engineer's office on a frequency and form or method as may be acceptable to the District Engineer.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate directly with the U. S. Geological Survey Area office, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Engineer. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6 and prior approval by the District Engineer.

- 5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
- Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify this office and the Surface Management Agency at least 24 hours prior to commencing field operations to allow this office and/or the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency	contact is:	
Office Phone:	, Home Phone:	
City:	, State:	

	Address: Conservation Division, P.O. Box 2550, Billings, MT 59103
	Office Phone: 657-6367  District Engineer Thomas P. Richmond Home Phone: 656-0357  Asst. Dist. Engineer Home Phone:
	SURFACE OPERATING STANDARDS
	Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil, and rehabilitation.
	If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed for prior approval of the District Engineer, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
	Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Engineer's approval. Failute to timely file an application within the time allowed will be considered as incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
	This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operate must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approve plan. After termination, future operations will require a new application be filed for approval.
•	If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.

MAR02-0748

### CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Compa	ny	·	_Locatio	on	,
Well	No		_Lease	No	

## A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

- 1. This office should be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation.
- 2. Upon completion of approved plugging, erect the regulation marker in accordance with 30 CFR 221.22 and clean up the location. The marker should not be less than 4 inches in diameter and extend approximately 4 feet above general ground level. Heap up the dirt around the base of the marker about 18 inches to take care of any settling of the cellar. The top of the marker must be closed or capped. Pits must be fenced unless approved otherwise by the District Engineer.
- 3. The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on with a welding torch:
  - "Fed" or "Ind", as applicable. "Well number, location by ½ ½ section, township and range."
- 4. Within 15 days after well bore plugging operations are completed, form 9-331 (Subsequent Report of Abandonment) must be filed showing location of plugs, amount of cement in each, amount of casing left in hole, and status of surface restoration. If a temporary delay in removal of equipment or surface cleanup is deemed necessary and acceptable to this office, so note on this report and notify this office when such work has been completed to your satisfaction. This final abandonment report will not be approved until a physical inspection by this office and the surface management agency finds the well site in satisfactory condition.
- 5. If not previously filed, submit in duplicate Well Completion or Recompletion Report and Log (form 9-330), well history, electric logs, and other surveys, and if taken, core analysis and water analysis. These reports must also be filed within 15 days after completion of plugging operations.

- 6. You or your authorized representative should inspect the abandoned location prior to notification to this office by form 9-331 that it is ready for inspection, and note especially:
  - (a) That the regulation dry-hole marker bears the correct legend as required in item 3.
  - (b) That rathole and mousehole are filled, not just bridged, and pits are filled and leveled.
  - (c) That all material and junk are gone. This includes deadmen protruding above the level ground surface.
  - (d) That reseeding or other required restoration work has been completed.
- 7. The U.S. Geological Survey district office address is:

Conservation Division, P.O. Box 2550, Billings,	MT 59103
Dist. Engr. Thomas P. Richmond Asst. Engr.	Phone <u>657-6367</u> Home Phone <u>656-0357</u> Home Phone
8. The BLM contact man is:  Phone (home) Phone (office)	<del> </del>

# TEXAS OIL & GAS CORP. TEXT OF & CAS TOTAL. BILLINGS DISTRICT

Inter-Office Memorandum

APR	22	1981		
D~	۵.	April	20,	198

	Date: April 20, 1781
To: Well File	From: C.K. Curlee
	Re: Buckles "A" #2
	Section 22-T28N-R31E
	Roosevelt County, Montana

On 15 April 1981, a joint on-site inspection was performed for the above-mentioned well location. In attendance were the following:

Warren Korinek Ernie Morton George Ricker Mike Perius C.K. Curlee USGS Billings, Environmental Scientist BIA Ft. Peck, Surface Protectionist BIA Ft. Peck, Land Compliance TXO Billings, Drilling Foreman

TXO Denver, Environmental Administrator

The following items summarize the major point of discussion during the on-site inspection.

- 1) Access to the well location will be via the alternative access road identified in Exhibit 5 of the APD. This access proceeds from the Buckles "A" #1 location north to the "A" #2 location.
- 2) Spoil material from the reserve pit will be stockpiled on the east or north side of the pit. Salt water tanks will be placed on a bench made from the spoils from the reserve pit. (This is similar to the operation at the Buckles "A" #1.)
- 3) Archeological clearance is based on an earlier BIA environmental inspection of the agricultural field. The BIA will indicate clearance in their stipulations.
- 4) USGS considers the well an extension of the East Poplar field. Therefore, no environmental assessment or plan of mineral development to support an environmental assessment will be required. NEPA compliance is via the check off CER procedures.
- 5) Morton mentioned that the rehabilitation requirements of this well will be different than those for the Buckles "A" #1. The BIA and the Ft. Peck Tribal Council have initiated rehabilitation procedures requiring pumping of reserve pits, backfilling and recontouring within 60 days after completion of operations.
- 6) The reserve pit will be lined with a plastic liner. As in No. 5, this is a new stipulation via Tribal Council order. The liner should be ripped prior to backfilling.
- 7) USGS recommended following OSHA specifications for distances between various production facilities.

At the close of the on-site inspection, the USGS representative indicated that his paper-work would be completed within five days pending stipulations from the BIA. Potential outstanding requirements for well clearance were discussed, including spacing requirements, Designation of Operator requirements, bonding, and Surface Owner Agreement. Of these, only the Surface Owner Agreement may be deficient.

CKC CKC

**MAR-751** 

## APD FILING CHECKSHEET

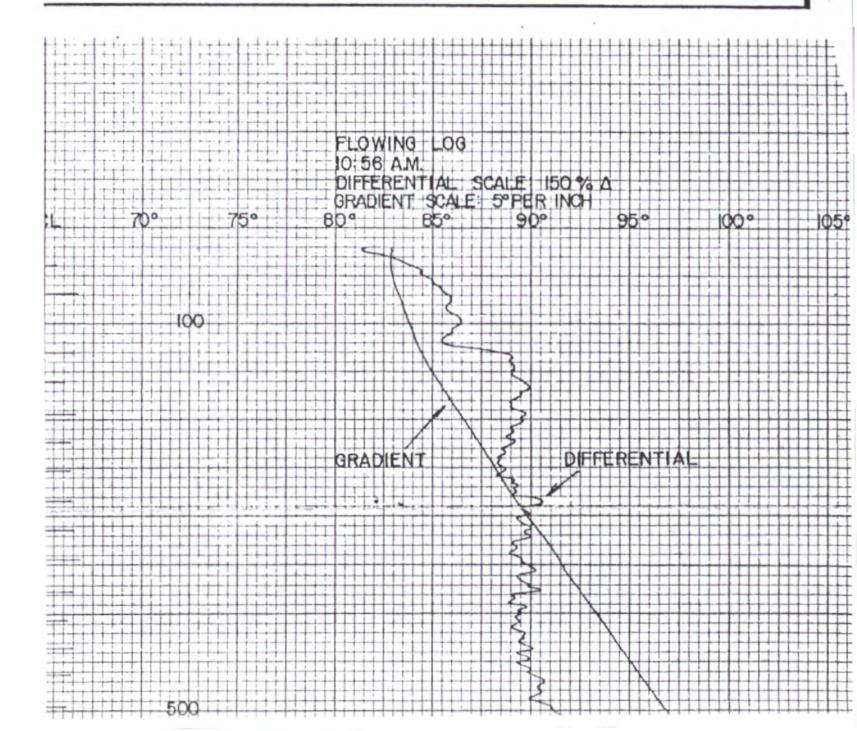
Well Name: Duckles A" # 2 Location: Aug 22-284-51E County & State:	USGS District: BLM District: Land Status:	Billings
Location Staking Limits:	·	
	····	
PROCESS ACTIVITIES	Date Requested/Schedule	Date ed Received/Performed
Preliminary Environment Review Location Survey (Contr: ) Archeology Survey (Contr: ) Joint On-site Inspection Designation of Operator/Agent ROW Permit (for: ) Surface Owner Agreement Water Permit (type: ) State APD and Filing Fee Spacing Exception Federal APD/MSUOP Sundry Notice for: Operator Dame Changle	3-31-81	18-05-N
Other:		
Special Stipulations on Approved Permit		· · · · · · · · · · · · · · · · · · ·
Drilling & Production Manager Notified	of Permit Completi	on/R equir ements:
Copy of Approved Permit with Stipulation (Contractor: BLM Notification 24 hours before initial (Contact:	) Date: ting construction: ) Date:	
Compliance Status: Inspection Date:  Compliance Certified:		Staff: Declined:

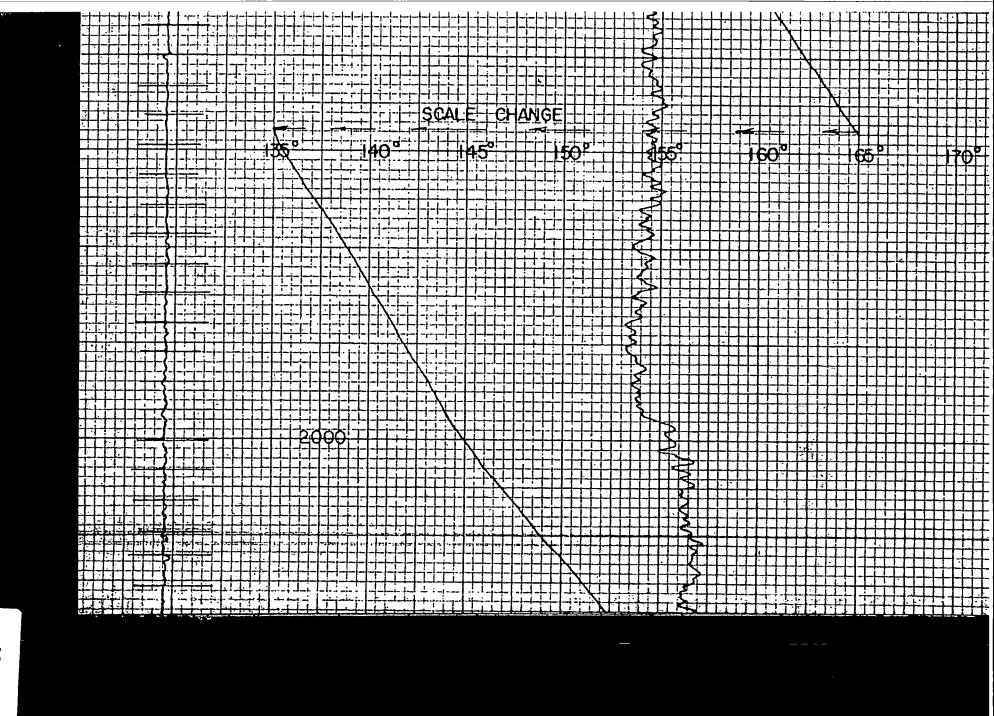


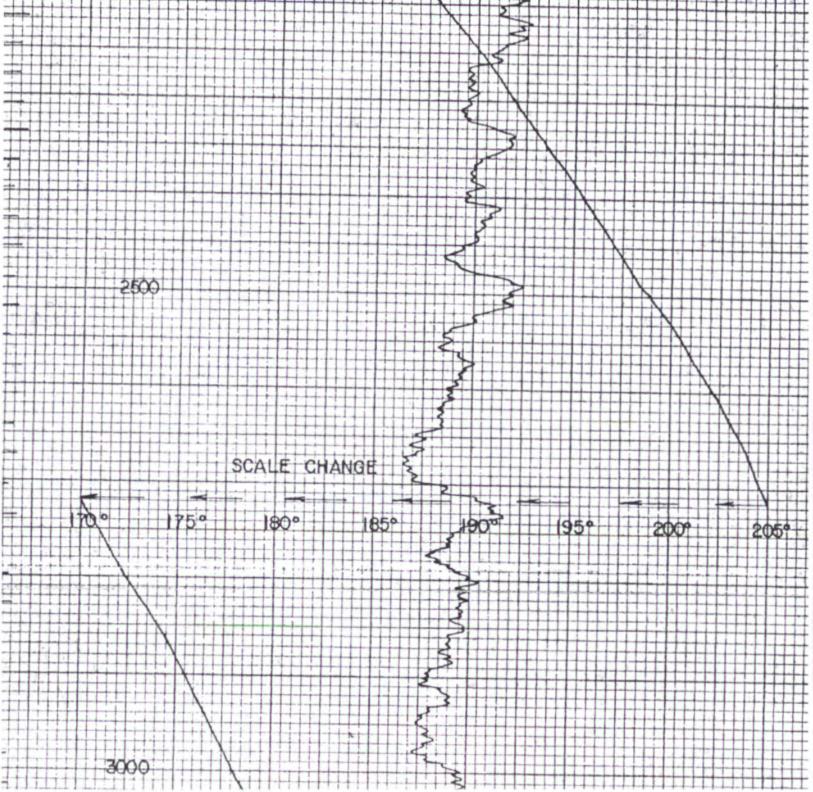
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. 1	Type fluid		-	SAL	T WATER				
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٠.	Operating rig time				OURS	<del></del> -		·	
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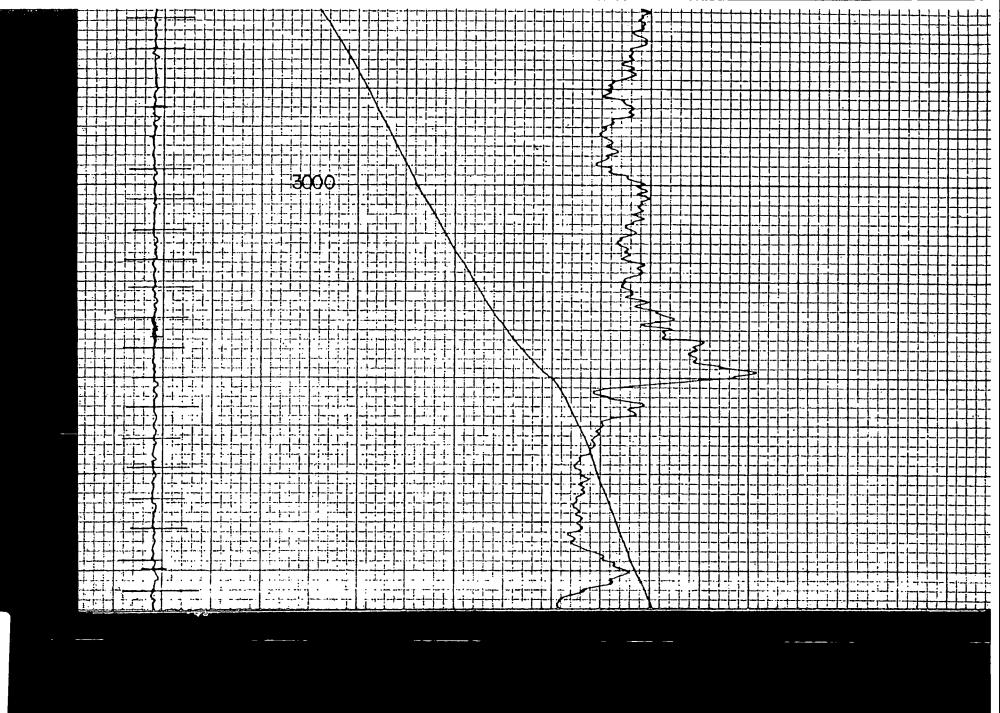
ICE: All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by one of our officers, agents or employees. These interpretations are also subject to our General Terms and Conditions as set out in our current Price Schedule.

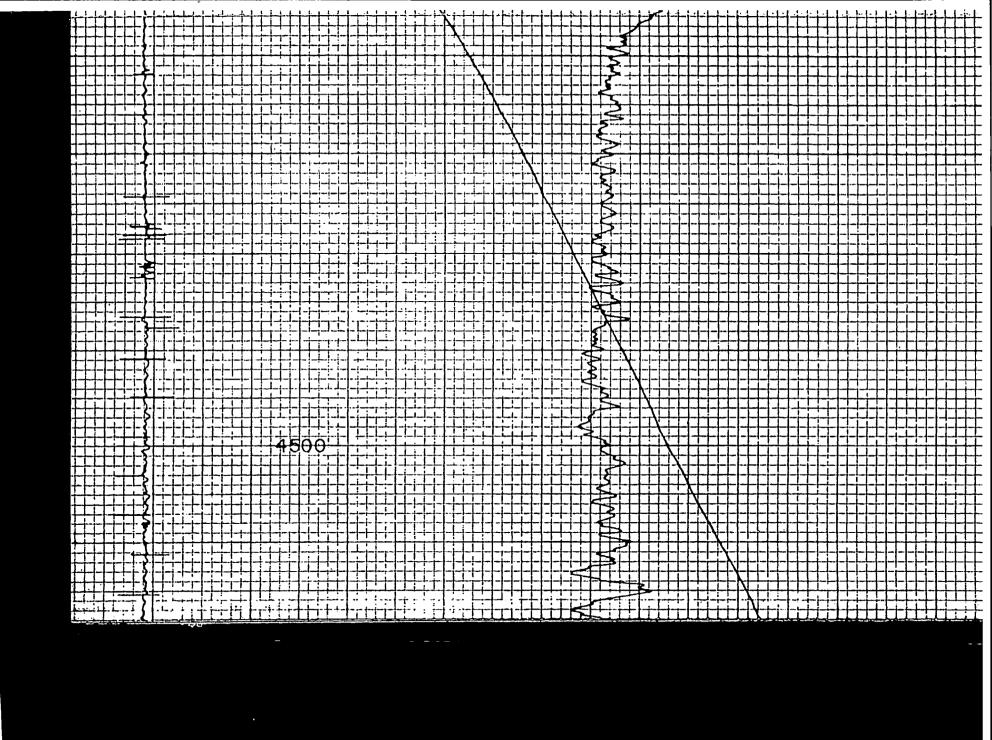
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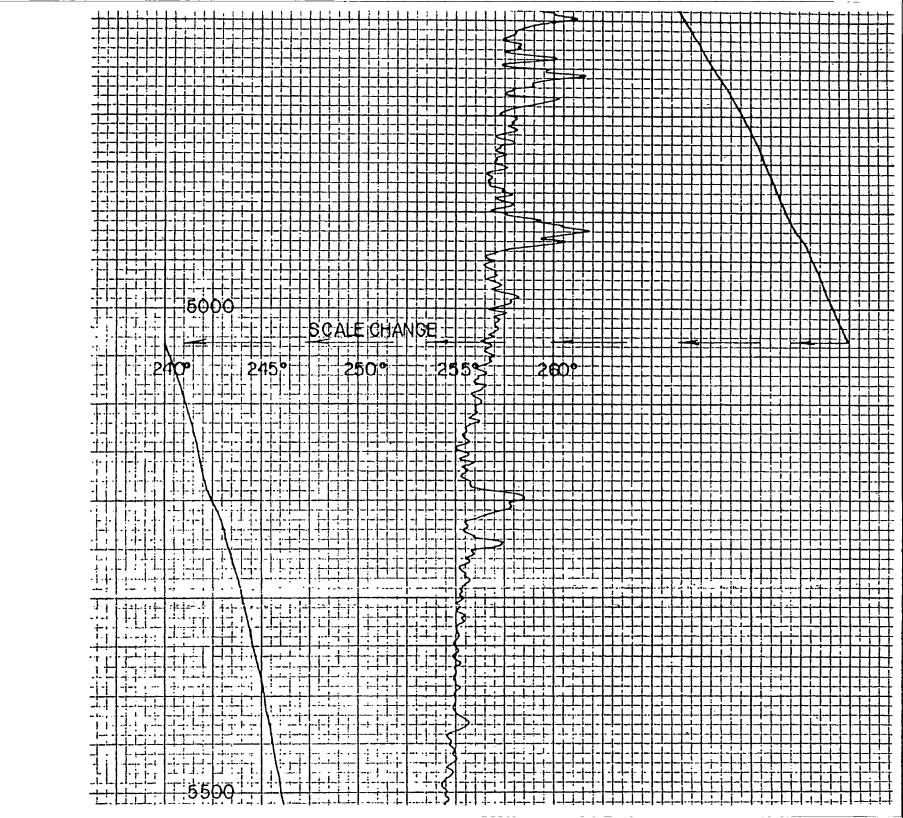


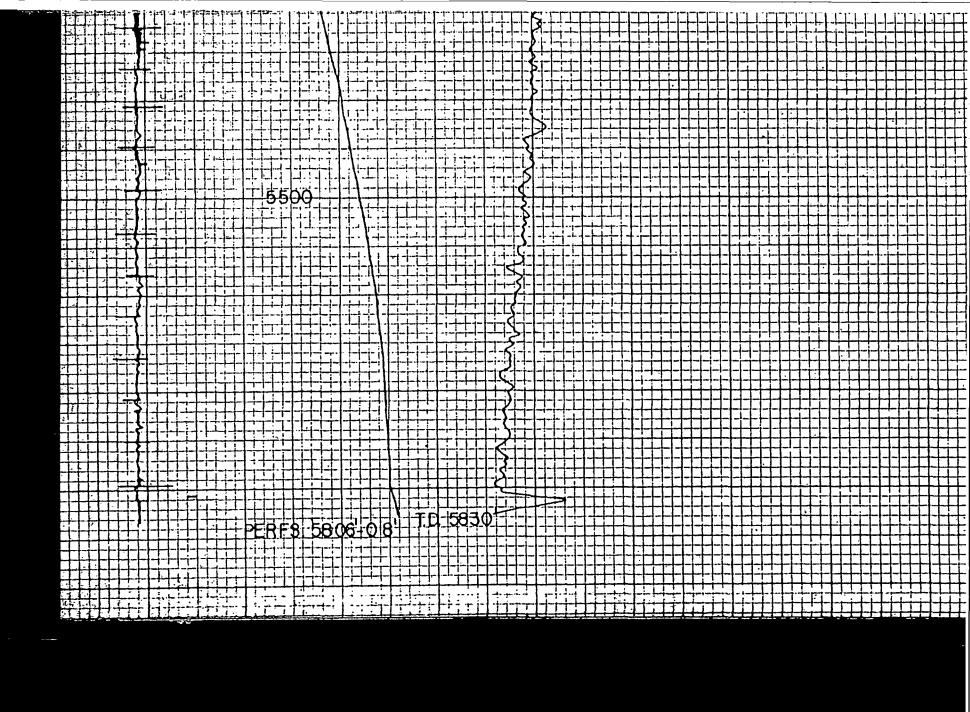


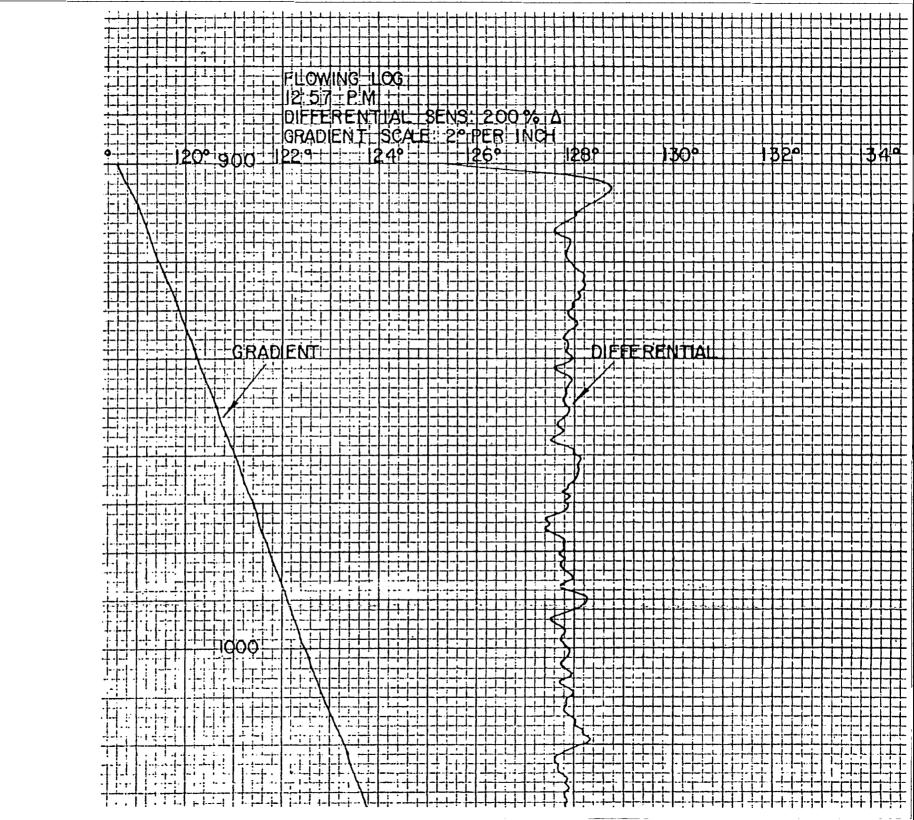


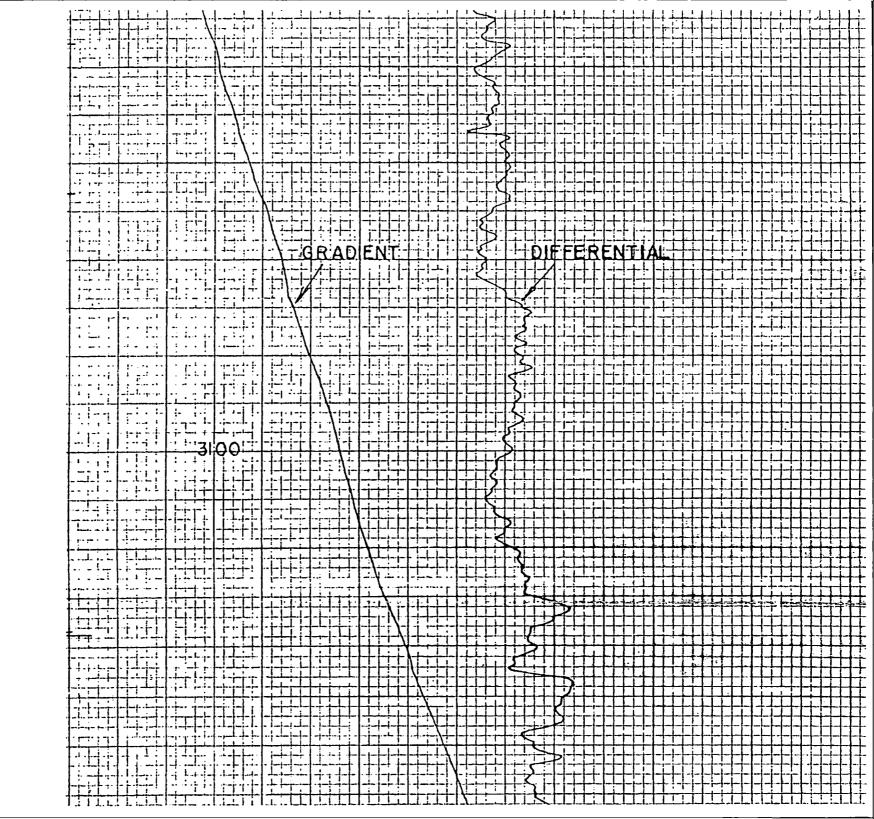


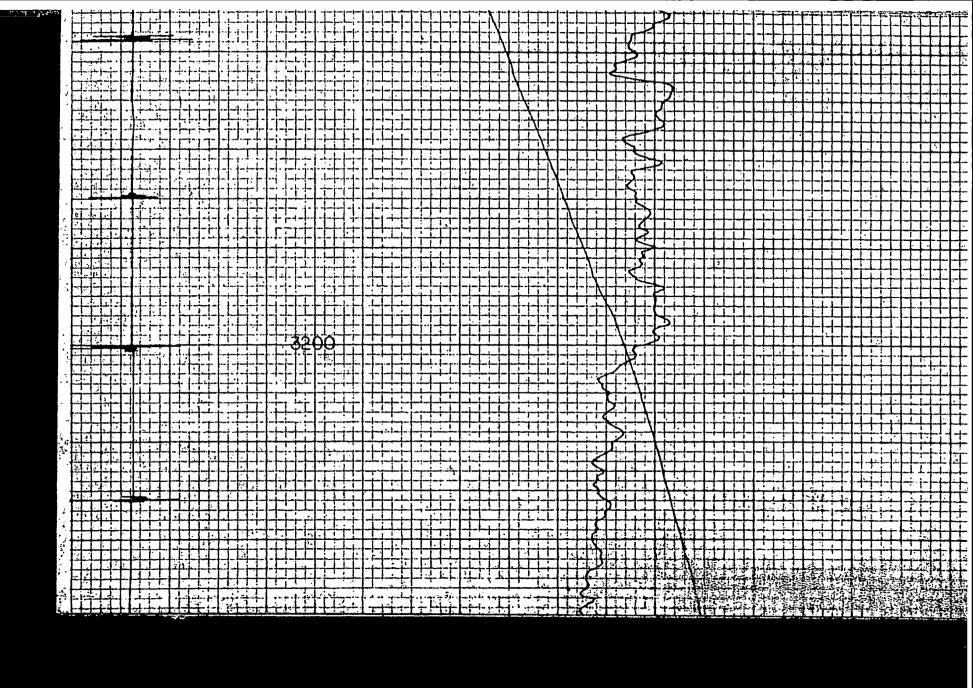


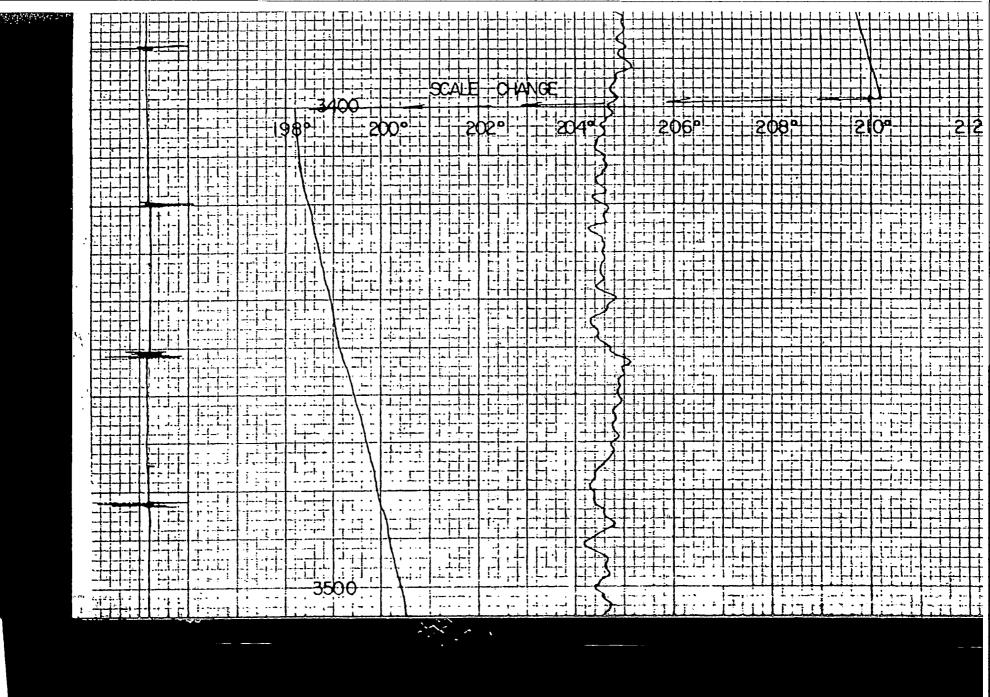


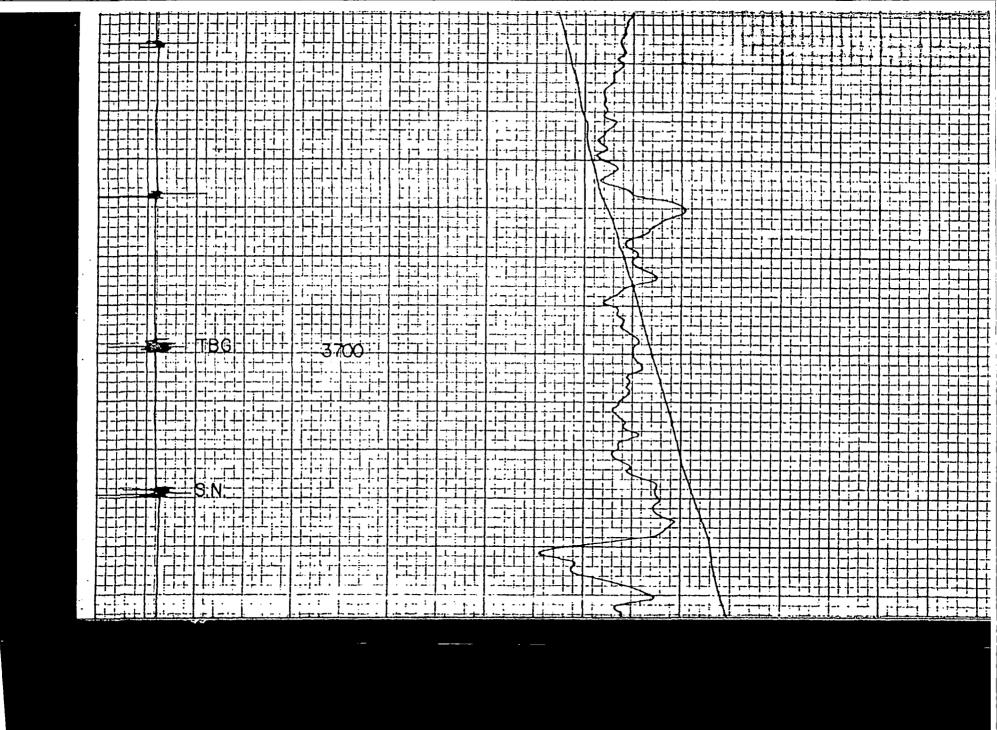


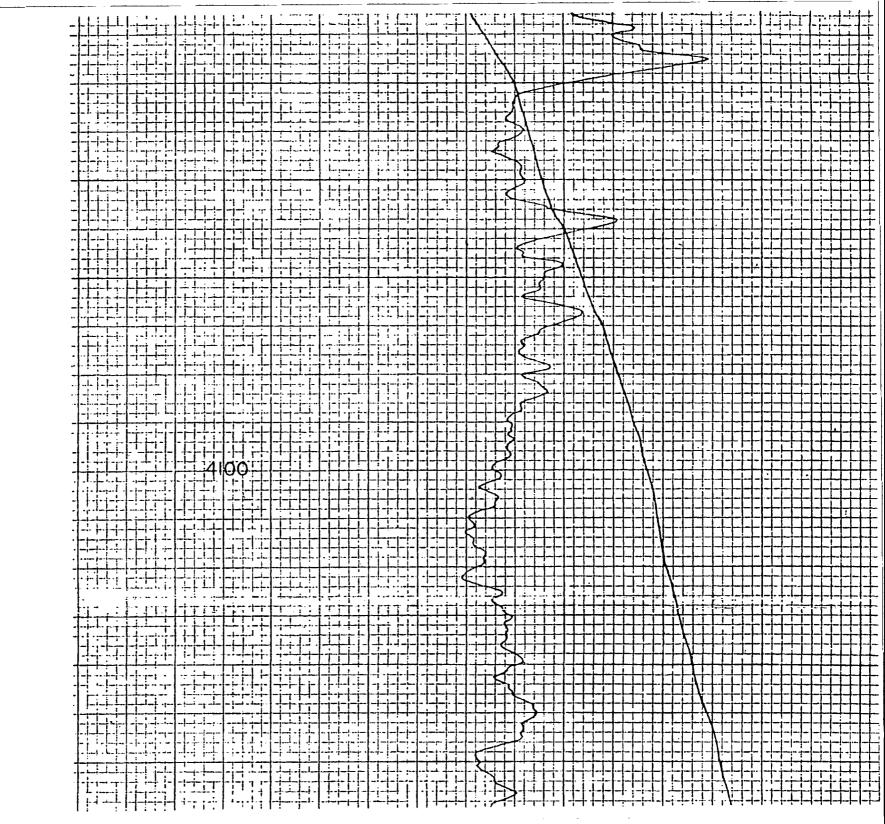


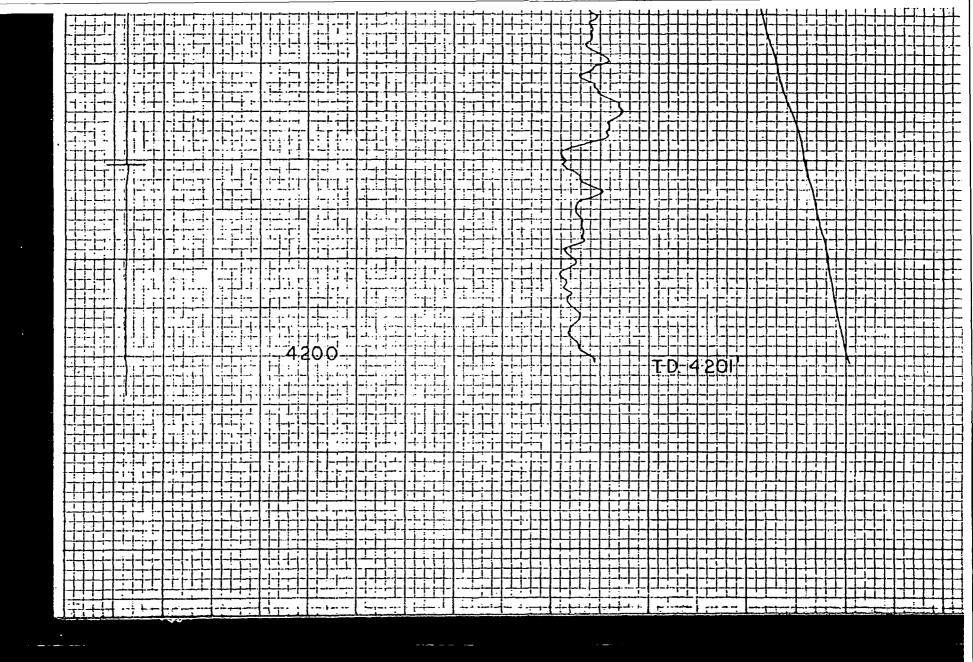




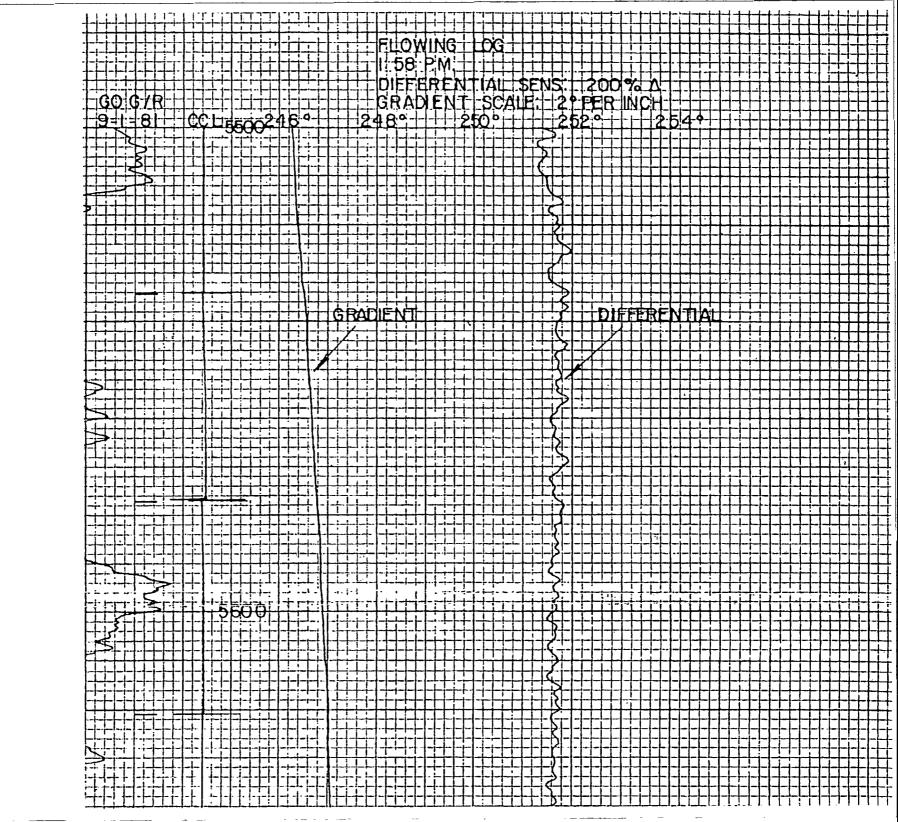


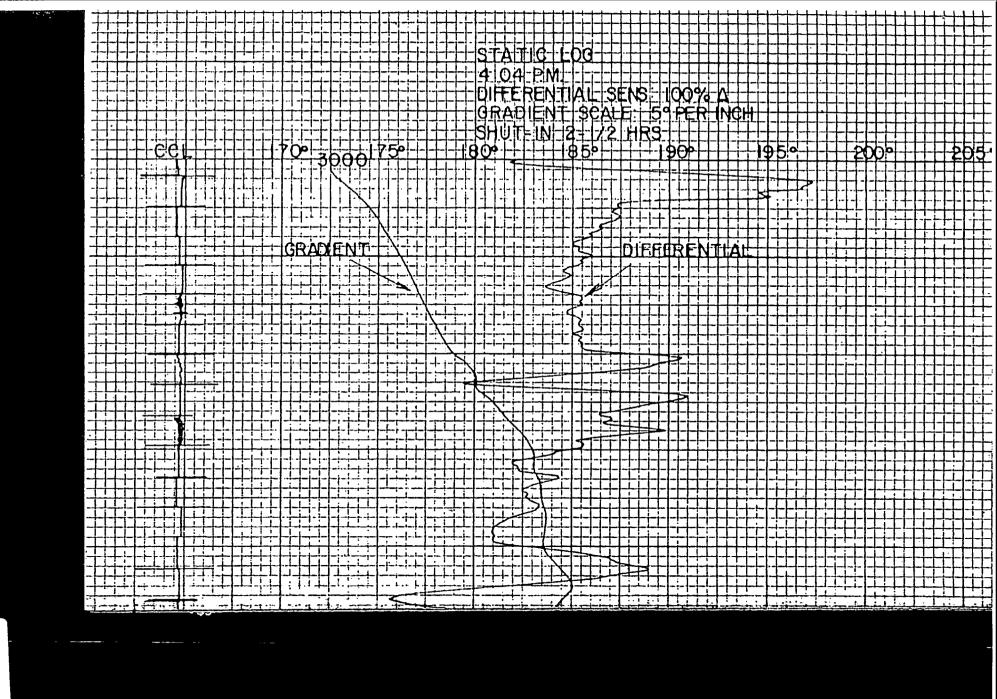


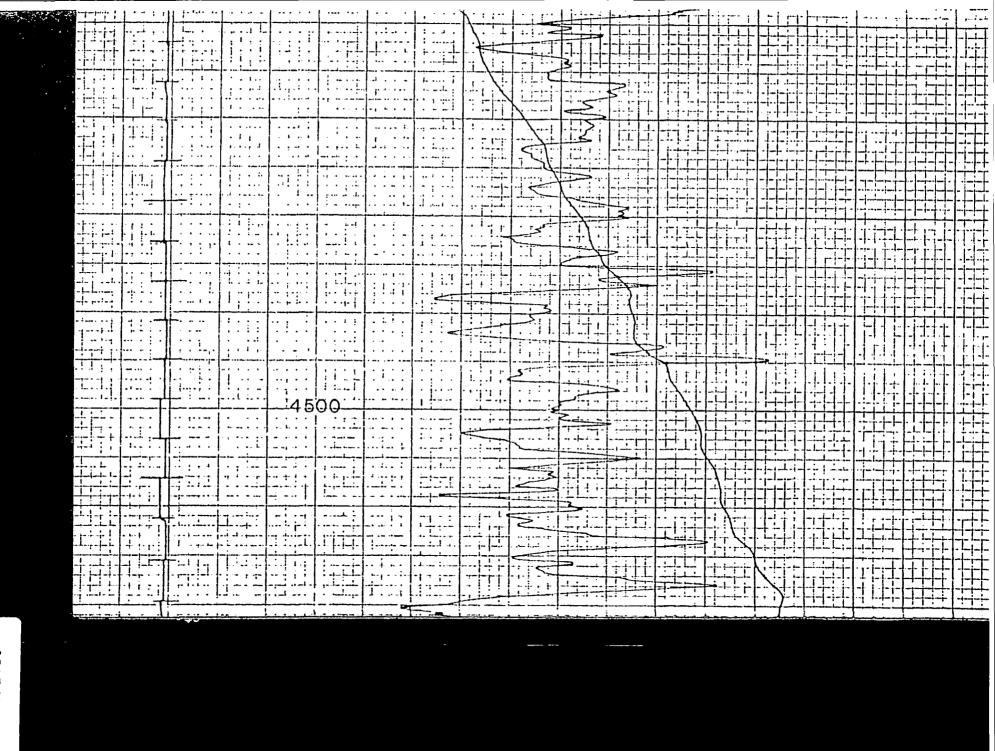




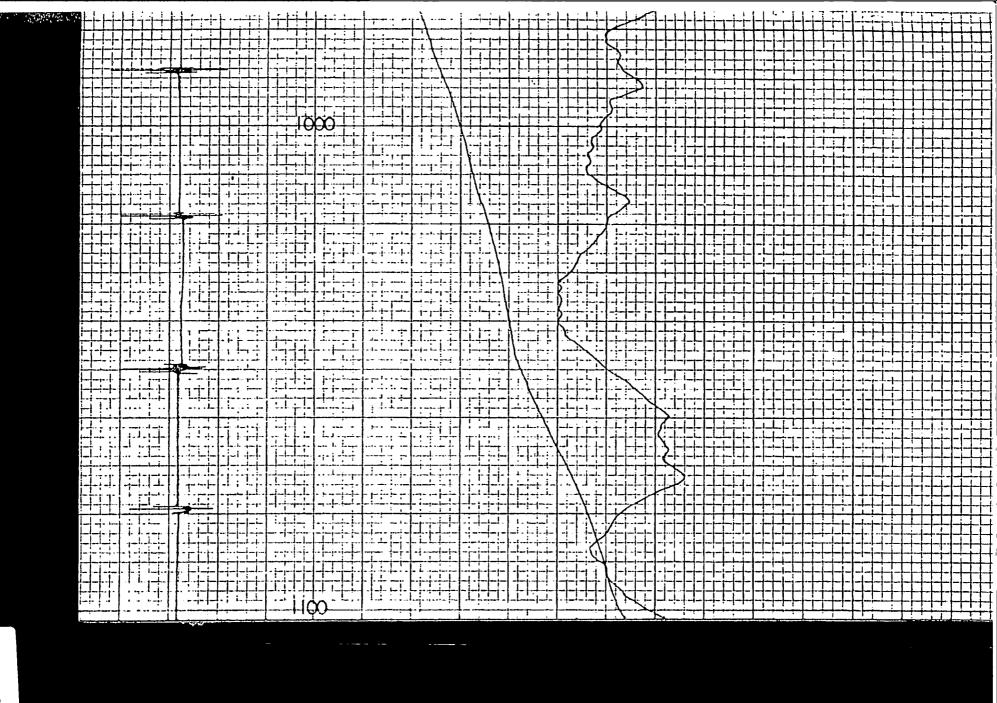
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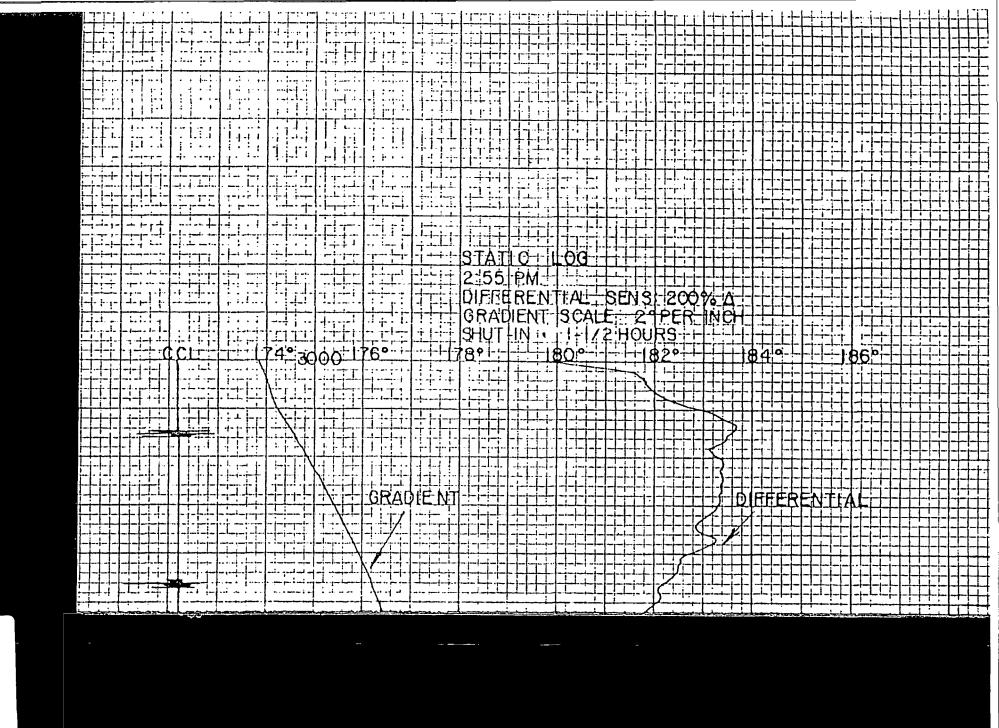




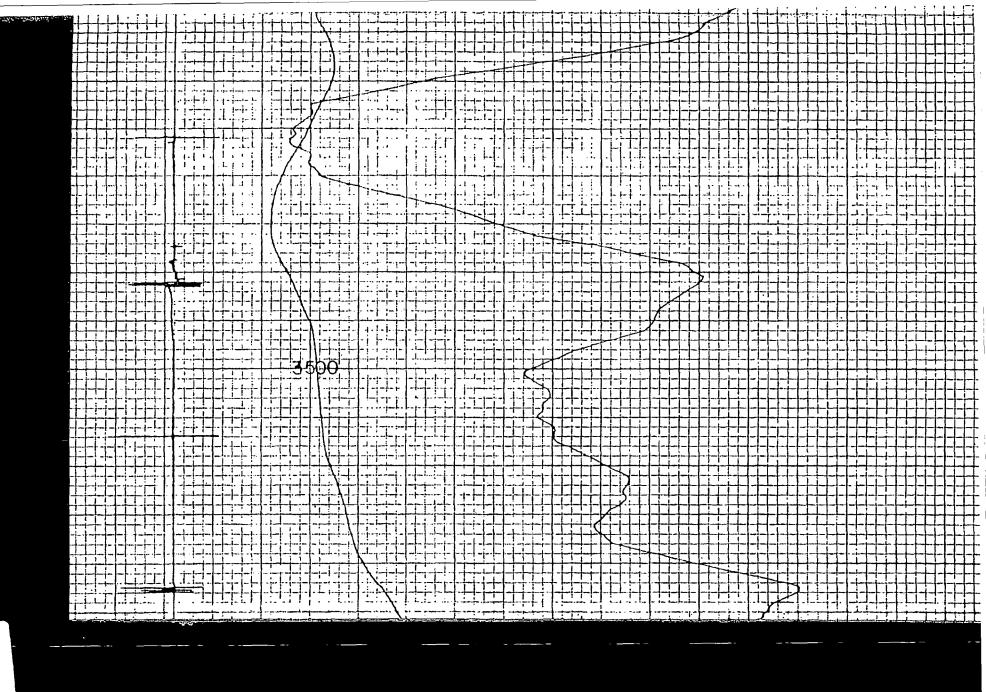


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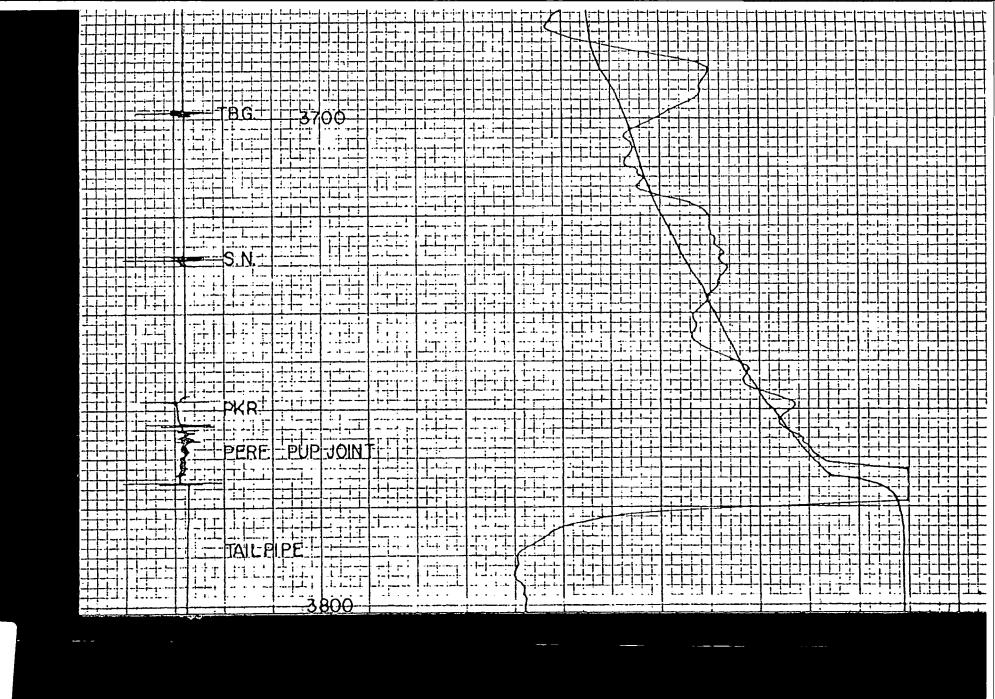


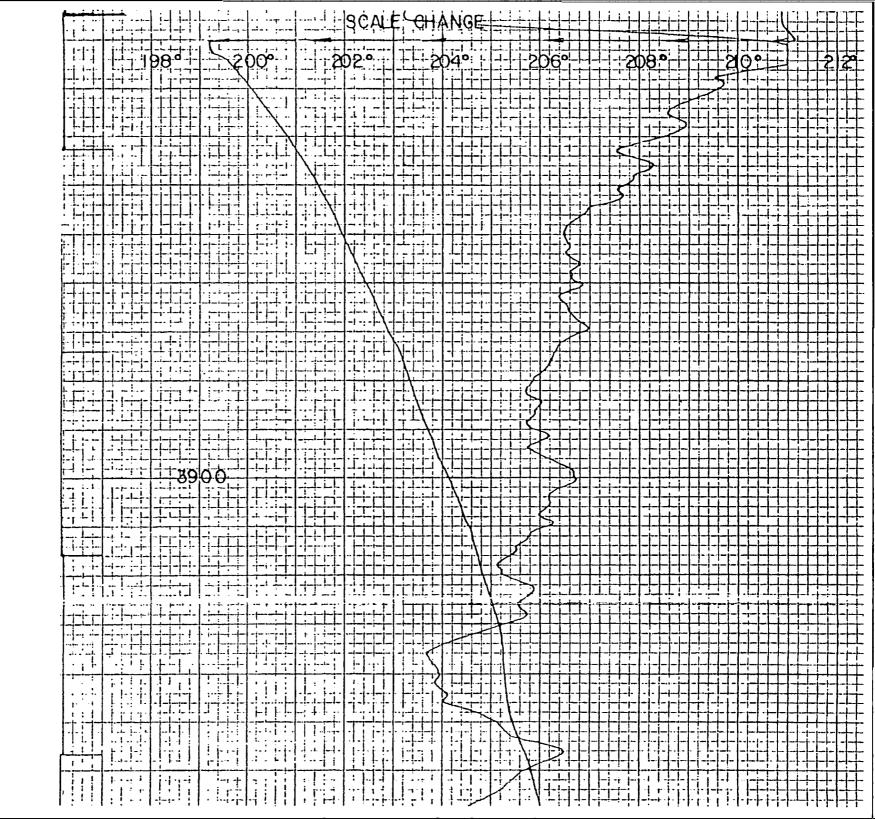


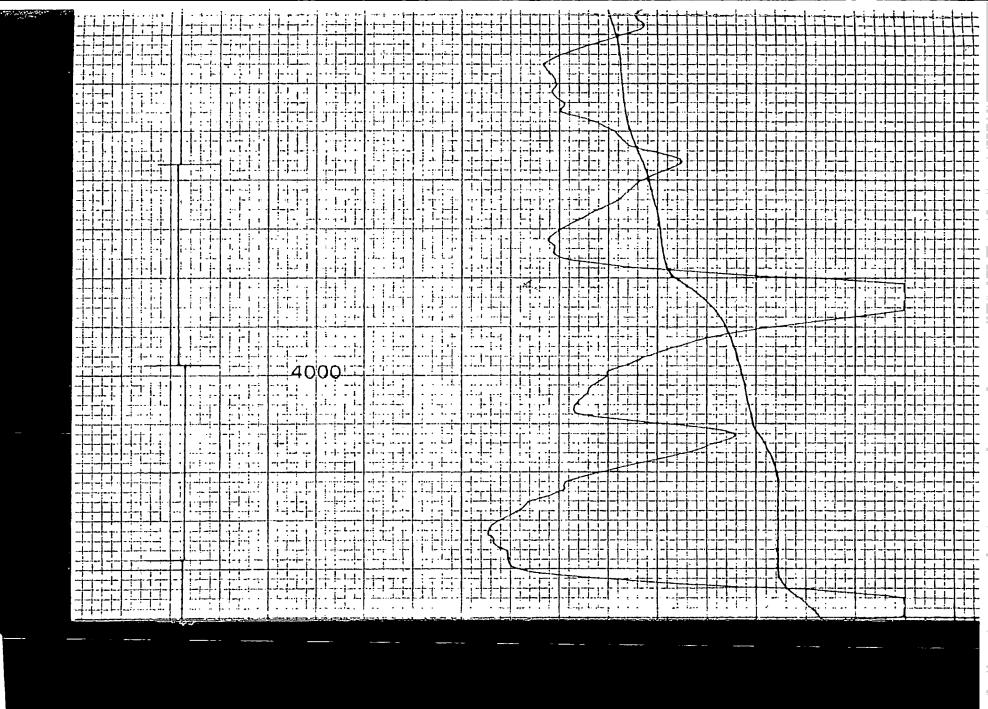
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